City of Fridley Wellhead Protection Plan Amendment Part I:

Delineation of the Wellhead Protection Area (WHPA), Drinking Water Supply Management Area (DWSMA), and Assessments of Well and DWSMA Vulnerability

Prepared for City of Fridley

July 2018



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Certifications

I hereby certify that this plan, document, or report wand that I am a duly Licensed Professional Geologist	, , , , , , , , , , , , , , , , , ,					
	July 5, 2018					
John C. Greer Date						
PG #: 30347						

Public Water Supply Profile

The following persons are the contacts for the Fridley Wellhead Protection Plan:

Public Water Supply Contact

Jason Wiehle
Lead Water Operator
Fridley Municipal Center
6431 University Avenue NE
Fridley, Minnesota 55432
Telephone: 763-238-8074
Email: jason.wiehle@fridleymn.gov

Wellhead Protection Manager

Jim Kosluchar
Public Works Director/City Engineer
Fridley Municipal Center
6431 University Avenue NE
Fridley, Minnesota 55432
Telephone: 763-572-3550
Email: jim.kosluchar@fridleymn.gov

Wellhead Protection Consultant

John Greer, PG
Barr Engineering Company
4300 MarketPointe Drive, Suite 200
Minneapolis, Minnesota 55435
Telephone: 952-832-2600
Fax: 952-832-2601

E-mail: jgreer@barr.com

General Information

UNIQUE WELL NUMBER(S) <u>206674, 206670, 201158, 206675, 206673, 206678, 206669, 206672, 206658,</u>							
206657, 209207							
SIZE OF POPULATION SERVED 27,208 (2010 Census)							
COUNTY Anoka							

Executive Summary

Protection Areas - The recharge area for the wells is known as the wellhead protection area, or WHPA, and represents the area that contributes water to the City's wells within a 10-year time period. The area that contributes water within a one-year time period is known as the emergency response area, or ERA. Practical reasons require the designation of a management area that fully envelops the WHPA, called the drinking water supply management area, or DWSMA. This report describes how a new WHPA and DWSMA, shown on Figure 9, were delineated for the City of Fridley.

Geology and Groundwater Flow – The city of Fridley has eleven primary water supply wells:

- Wells 2, 3, 4, and 5 draw water from the Mt. Simon Sandstone aquifer between 656 and 845 feet below ground surface (ft bgs)
- Wells 6, 7, 8, and 9 draw water from the Prairie du Chien Group aquifer between 138 and 265 ft bgs (Wells 6 and 9 are also open to small [22 and 5 feet, respectively] thickness of the Jordan Sandstone.)
- Well 10 draws water from a buried sand and gravel aquifer between 128 and 199 ft bgs
- Well 11 is open to the St. Lawrence Formation aquitard and the Tunnel City Group, Wonewoc Sandstone, and Mt. Simon Sandstone aquifers between 325 and 669 ft bgs (note: the contribution to the total volume pumped by Well 11 from the St. Lawrence is considered negligible relative to the Tunnel City Group, Wonewoc, and Mt. Simon)
- Well 12 draws water from the Jordan Sandstone aquifer between 234 and 276 ft bgs

Regionally, groundwater flow is to the southwest in the shallower aquifers and to the south in the Mt. Simon aquifer.

Well Vulnerability - The vulnerability of each individual well has been assessed based on 1) well construction details, especially conformance with standards required by the State well code, 2) the geologic sensitivity of the aquifer, and 3) past monitoring results. Wells 6, 7, 8, 9, 10, 11, and 12 are considered vulnerable to contamination, while Wells 2, 3, 4, and 5 are considered not vulnerable.

DWSMA vulnerability -The vulnerability of the City's aquifer throughout the DWSMA is based on the geologic sensitivity ratings of wells and their monitoring data. Based on this information, regions of high, moderate, and low vulnerability have been assigned to the DWSMA. The majority of the DWSMA has moderate vulnerability, which suggests that water, and any contaminants, may travel from the land surface to the City's aquifers within a time span of a few years to a few decades. High vulnerability, meaning that water may travel from the land surface to the City's aquifers within a time span of months to a few years, and low vulnerability, meaning that water may travel from the land surface to the City's aquifers within a time span of decades to centuries, were assigned to small portions of the DWSMA. Due to the presence of high vulnerability in the DWSMA, additional water quality monitoring has been recommended.

Water Quality Concerns - At present, none of the contaminants for which the Safe Drinking Water Act has established health-based standards are found above maximum allowable levels in the City's water supply (Fridley, 2017). Low levels of trichloroethene (TCE) were detected in Well 9 in 2017 and traces of 1,4-dioxane were detected in multiple wells. Well 10 was shut down in late 2016 due to detections of perand poly-fluoroalkyl substances (PFAS).

Recommendations - Recommendations have been generated to improve future delineations and vulnerability assessments and should be considered for inclusion as management strategies in the City's wellhead protection plan. These recommended activities include water quality monitoring, details of which can be found in Section 7.0 of this report.

1.0 Introduction

In compliance with the Minnesota Wellhead Protection Rules (MN Rules 4720.5100 through 4720.5590), wellhead protection areas (WHPAs) and a Drinking Water Supply Management Area (DWSMA) were delineated for the City of Fridley in 2002. Minnesota Rule 4720.5570 states that wellhead protection plans must be reviewed and amended at least every ten years. In addition, the Minnesota Department of Health (MDH) has instituted requirements for inclusion of fracture-flow analysis in the delineation of WHPAs since the last delineation of the City's WHPAs and DWSMA.

As required by Minnesota Rule 4720.5570, a new WHPA and a new DWSMA have been delineated for the City of Fridley. This report summarizes work completed to update the delineation of the Fridley WHPA and DWSMA in compliance with the Minnesota Wellhead Protection Rules and to meet the current MDH requirements. Data elements used in preparation of the report are presented in Table 1.

The City of Fridley currently has 11 primary municipal water supply wells. In order of shallowest to deepest aquifer the wells:

- Well 10 (unique number 206658) is completed in the buried Quaternary glacial drift aguifer;
- Wells 7 (unique number 206678) and 8 (unique number 206669) are completed in the Prairie du Chien Group aquifer;
- Wells 6 (unique number 206673) and 9 (unique number 206672) are completed in both the Prairie du Chien Group and Jordan Sandstone aquifers;
- Well 12 (unique number 209207) is completed in the Jordan Sandstone aguifer;
- Well 11 is completed in both the Tunnel City Group-Wonewoc Sandstone and Mt. Simon Sandstone aquifers;
- Wells 2 (unique number 206674), 3 (unique number 206670), 4 (unique number 201158), and 5 (unique number 206675) are completed in the Mt. Simon Sandstone aquifer.

Well locations are shown on Figure 1. Table 2 summarizes construction, use, and vulnerability information for the Fridley water supply wells. Well logs for the City's wells are presented in Appendix A.

2.0 Criteria for Wellhead Protection Area Delineation

The following criteria were used to ensure accurate delineation of the WHPAs.

2.1 Time of Travel

A minimum 10-year groundwater time of travel criterion must be used to delineate a WHPA (MN Rule 4720.5510) so there is sufficient reaction time to remediate potential health impacts in the event of contamination of the aquifer. A groundwater time of travel of ten years was considered in this study. As required by the Wellhead Protection Rules, the one-year groundwater time of travel zone was also determined for each well addressed in this study.

2.2 Aquifer Transmissivity

For this study, transmissivities of the buried Quaternary glacial drift aquifer, the Prairie du Chien Group aquifer, the Jordan Sandstone aquifer, the Tunnel City Group-Wonewoc Sandstone aquifer, and the Mt. Simon Sandstone aquifer were estimated using pumping tests conducted at Well 10 (Quaternary), Wells 6 and 8 (Prairie du Chien), Brooklyn Center Well 9 (Jordan), Blaine Well 7 (Tunnel City-Wonewoc), and Wells 2 and 3 (Mt. Simon). Summaries of the aquifer tests are included in Appendix B. See Section 2.5 below for details regarding how these transmissivity values were incorporated into the groundwater model.

Analysis of specific capacity data from Well 10 using the TGuess Method (Bradbury and Rothschild, 1985) estimated a transmissivity of 64,000 ft²/day (5,950 m²/day) for the buried Quaternary aquifer.

Analysis of data from pumping tests conducted at Wells 6 and 8 estimated a representative transmissivity of 149,000 ft²/day (13,800 m²/day) for the Prairie du Chien Group aquifer.

Analysis of data from a pumping test conducted at Brooklyn Center Well 9 (unique number 110493) estimated a representative transmissivity of 2,773 ft²/day (258 m²/day) for the Jordan Sandstone aquifer. This transmissivity was scaled by the ratio of the average Jordan thickness at Fridley Wells 2, 3, and 5 (87.3 feet) to the Jordan thickness at Brooklyn Center Well 9 (90 feet) to obtain a representative Jordan transmissivity in Fridley of 2,689 ft²/day (250 m²/day).

Analysis of data from a pumping test conducted at Blaine Well 7 (unique number 208616) estimated a representative transmissivity of 1,300 ft²/day (121 m²/day) for the combined Tunnel City Group-Wonewoc Sandstone aquifer. This transmissivity was scaled by the ratio of the combined Tunnel City-Wonewoc thickness at Fridley Well 11 (198 feet) to Tunnel City-Wonewoc thickness at Blaine Well 7 (191 feet) to obtain a representative Tunnel City-Wonewoc transmissivity in Fridley of 1,348 ft²/day (125 m²/day). In the absence of sufficient data to determine individual transmissivities of the Tunnel City Group and Wonewoc Sandstone, it was assumed that both units have the same hydraulic conductivity and so the transmissivity was simply apportioned between units by the ratio of their individual thicknesses at Well 11 to the combined total. Therefore a transmissivity of 953 ft²/day (89 m²/day) was assigned to the Tunnel City

Group (140 feet thick at Well 11) and a transmissivity of 345 ft²/day (37 m²/day) was assigned to the Wonewoc Sandstone (58 feet thick at Well 11).

Analysis of two production tests at Well 2 and three production tests at Well 3 estimated a geometric mean transmissivity of $5,048 \text{ ft}^2/\text{day}$ ($469 \text{ m}^2/\text{day}$) for the Mt. Simon Sandstone.

2.3 Daily Volume of Water Pumped

Pumping data for the City of Fridley for the period 2013 through 2017 are summarized in Table 3. The largest annual withdrawal for 2013-2017 was 1,299,357,000 gallons in 2016. It should be noted that on average during the period 1995-2014 the City imported approximately 27% of its total distributed water from New Brighton. During the period 2015-2017 the City had to pump its wells more because the New Brighton source was unavailable. The City's Water Supply Plan (Fridley, 2016) projects a 2023 average daily demand of 3.66 million gallons per day. For this plan, it was assumed that the City's wells would supply the full 2023 projected demand (i.e., potential water imports from New Brighton were ignored). Projected 2023 pumping rates for each well were calculated by multiplying the total 2023 projected demand by the 2013-2017 average percentage of total withdrawal for each well. The pumping rate used in the model for each Fridley well for the WHPA delineation was either this 2023 projection or the historical maximum for the period 2013-2017, whichever was greater. The maximum 2013-2017 rates were greater than the projected 2023 rates for all wells. Table 3 summarizes the pumping rates used in the model for delineation of the WHPAs. Unaccounted water (the difference between the total volume pumped annually by the City's wells and the total amount billed to users) averaged approximately 9% from 2010-2015 (Fridley, 2016).

2.4 Conceptual Hydrogeologic Model

The regional hydrogeologic conceptual model is presented in Metropolitan Council (2014). Additional geological information is included below, along with discussion of groundwater flow boundaries and flow directions specific to the Fridley area.

2.4.1 Regional Bedrock Geology

A bedrock map derived from the Twin Cities ten-county metropolitan area geologic map (Mossler, 2013) is shown on Figure 1. Locations of two geologic cross sections through the study area are also shown on Figure 1. Geologic cross section A-A' (Figure 2) is a west to east cross section that intersects north to south cross section B-B' (Figure 3) at Fridley Well 4.

The hydrostratigraphic units of importance for this study are described in more detail below.

Mt. Simon Sandstone

The Cambrian-aged Mt. Simon Sandstone consists of multiple beds of medium- to coarse-grained quartz sandstone intermixed with beds of siltstone and feldspathic sandstone (Mossler, 2012). The formation is 125-200 feet thick in Anoka County. The Mt. Simon Sandstone is overlain by the Eau Claire Formation (a confining unit) throughout Fridley.

Eau Claire Formation

The Cambrian-aged Eau Claire Formation is comprised of very fine feldspathic sandstone, siltstone, and shale, and is 75-80 feet thick in Anoka County (Mossler, 2012). The Eau Claire Formation functions as a regional confining unit throughout Fridley.

Wonewoc Sandstone (formerly Ironton and Galesville Sandstones)

The Cambrian-aged Wonewoc Sandstone is fine- to coarse-grained, quartzose sandstone, with its upper part coarser-grained than its lower part (Mossler, 2012). It is 50-60 feet thick in Anoka County.

Tunnel City Group (formerly Franconia Formation)

The Cambrian-aged Tunnel City Group is divided into two formations: the Mazomanie Formation and the Lone Rock Formation. The Mazomanie Formation is mostly a fine- to medium-grained friable, quartz sandstone. The Lone Rock Formation underlies the Mazomanie Formation and consists of fine grained glauconitic, feldspathic sandstone and shale with dolostone interclasts (Mossler, 2012). The Tunnel City Group is the uppermost bedrock in northwestern Fridley. It is 135 to 180 feet thick where not eroded. The Mazomanie Formation is present in the uppermost 60-80 feet of the unit.

St. Lawrence Formation

The Cambrian-aged St. Lawrence Formation is composed of dolomitic, feldspathic siltstone with interbedded very fine-grained sandstone and shale (Mossler, 2012). The St. Lawrence Formation is 38 to 50 feet thick in Anoka County and typically functions as a confining unit between the overlying Jordan Sandstone and the underlying Tunnel City Group.

Jordan Sandstone

The Cambrian-aged Jordan Sandstone consists of two interlayered facies: a medium- to coarse-grained, friable, quartz sandstone and a very fine-grained, feldspathic sandstone with lenses of siltstone and shale (Mossler, 2012). Where it is not eroded the Jordan Sandstone is typically 85 to 100 feet thick. As shown on Figure 1, the Jordan Sandstone is the uppermost bedrock in the bedrock valley within which Wells 10 and 11 are located.

Prairie du Chien Group

The Ordovician-aged Prairie du Chien Group is divided into two formations: the upper Shakopee Formation and the lower Oneota Dolomite. The Shakopee Formation is a heterolithic unit composed of dolostone, sandy dolostone, and sandstone, while the Oneota Dolomite is medium- to thick-bedded dolomite (Mossler, 2012). The Prairie du Chien Group is the uppermost bedrock across much of Fridley. It is 125 to 140 feet thick where not eroded. The Prairie du Chien Group is classified as being highly fractured over much of the Twin Cities metropolitan area, especially under shallow bedrock conditions (overlying bedrock thickness < 200 feet, after Runkel et al. (2003)). Groundwater in the Prairie du Chien Group flows through fractures and macropores (Berg, 2016).

Quaternary Glacial Drift

The Quaternary-aged sediments that overlie the bedrock in Fridley were deposited by multiple glacial advances during the Pleistocene Epoch (Meyer et al., 2013) and vary in thickness from approximately 50 feet thick where the St. Peter Sandstone is the uppermost bedrock at the western end of cross-section A-A' to nearly 300 feet thick where the Tunnel City Group is the uppermost bedrock in northwestern Fridley. The west-east cross section (Figure 2) shows the Quaternary sediments thickening from west to east in Fridley, with these deposits primarily composed of sand and gravel. A confining unit of clay and silt is first encountered at Well 7 and continues to the east, separating the Quaternary sand and gravel into shallow and deep units. Well 10 is completed in the deep unit in a buried valley to the north of the cross section.

2.4.2 Flow Boundaries

The Mississippi River to the west of Fridley is a regional groundwater flow boundary. Local flow directions, especially in the Mt. Simon aquifer, are influenced by multiple high-capacity pumping wells in the area; see Section 2.6 below for more discussion.

2.5 Model Description

To accurately delineate the WHPAs, it is necessary to assess how nearby wells, rivers, lakes, and variations in geologic conditions affect groundwater flow directions and velocities in the aquifer. A groundwater model constructed using the finite difference code MODFLOW-NWT (Niswonger, et al., 2011) was used for this study to simulate groundwater flow in the hydrostratigraphic units from the Quaternary aquifer down to the Mt. Simon Sandstone. MODFLOW-NWT is public domain software that is available at no cost from the United States Geological Survey. The pre- and post-processor Groundwater Vistas (version 7) (Environmental Simulations, Inc., 2017) was used to create the model data files and evaluate the model results.

2.5.1 Base Model

Since the previous Fridley Wellhead Protection Plan was prepared, the Twin Cities Metropolitan Area Regional Groundwater Flow Model, Version 3.0 (Metropolitan Council, 2014) was developed by Barr Engineering for the Metropolitan Council. A new model based on Metro Model 3 was developed by Barr for the Coon Rapids Wellhead Protection Plan Amendment (Barr, 2016). This model includes local edits to the Metro Model 3 hydraulic conductivity field and projected 2020 pumping rates for the Coon Rapids municipal wells. Because Coon Rapids is adjacent to Fridley, the Coon Rapids model was used as the base model for the new Fridley WHPA delineations.

The model is divided into 9 layers to represent the major hydrostatigraphic units in the Twin Cities Metropolitan Area. In Fridley, the model layers represent the following (ordered from youngest to oldest; i.e., shallowest to deepest):

- Layer 1: Quaternary glacial drift or Platteville and Glenwood Formations (where present)
- Layer 2: St. Peter Sandstone or Quaternary glacial drift (where present)
- Layer 3: Prairie du Chien Group or Quaternary glacial drift (where present)

- Layer 4: Jordan Sandstone or Quaternary glacial drift (where present)
- Layer 5: St. Lawrence Formation or Quaternary glacial drift (where present)
- Layer 6: Tunnel City Group
- Layer 7: Wonewoc Sandstone
- Layer 8: Eau Claire Formation
- Layer 9: Mt. Simon Sandstone

Major rivers near Fridley (i.e., the Mississippi River) as well as lakes in the area are simulated using the River Package within MODFLOW-NWT. Baseflow measurements for rivers and streams in the area were used during calibration of Metro Model 3.

Recharge for the groundwater flow model was determined using the SWB recharge model (Westenbroek et al., 2010) for the Twin Cities metropolitan area as described in Metropolitan Council (2012). Monthly precipitation data for Fridley from the last 5 years is summarized in Table 4.

Modifications made to the base model for the Fridley WHPA delineations are discussed in the following section.

2.5.2 Model Modifications and Updates

The following modifications and updates were made to the base model:

- The model grid was refined from the 500-m square cells in the far field of the base model down to 125-m square cells throughout the Fridley city limits and down to 7.81-m square cells in the immediate vicinity of the Fridley wells.
- The Layer 2 bottom surface was adjusted in the vicinity of Well 10 so that the open interval of this well would be entirely contained within Layer 3 instead of straddling the contact between Layers 2 and 3.
- The edges of the Prairie du Chien Group and Jordan Sandstone within the refined grid area were revised to more closely follow the bedrock map.
- Horizontal hydraulic conductivity values (Kx) were updated so that model layer transmissivities in
 the vicinity of the Fridley wells match aquifer test transmissivities (Section 2.2; Appendix B) as
 described below. Table C1 in Appendix C summarizes the effective hydraulic conductivity values
 used in the model in order to match the aquifer test transmissivities. Appendix C also includes
 maps of model hydraulic conductivity fields for the modified model layers (Figures C1-C7).
 - O Quaternary. The estimated transmissivity of 64,000 ft²/day (5,946 m²/day) was divided by the saturated aquifer thickness of 161 ft (49 m) to obtain an effective Kx value of 398 ft/day (121 m/day). This Kx value was applied within the buried valley containing Well 10 in Layer 3. The detailed Quaternary mapping from the Anoka County Geologic Atlas (Meyer et al., 2013) was used to infer appropriate regions within which to apply the pumping test Kx value in Layers 1 and 2. A Kx/Kz ratio of 10 was assumed for all modified Quaternary cells.
 - St. Peter Sandstone. The Metro Model 3 Kx value of 206 ft/day (62.7 m/day) and Kz value of 67.3 ft/day (20.5 m/day) seemed too high for this unit. A St. Peter Kx value of 38.7 ft/day (11.8 m/day) from Runkel et al. (2003) was applied to model cells

- representing the St. Peter Sandstone within the refined area in Layer 2. A Kx/Kz ratio of 10 was assumed for these cells.
- o <u>Prairie du Chien</u>. The representative pumping test transmissivity of 149,000 ft²/day (135 m²/day) was divided by the formation thickness of 135 ft (41 m) to obtain an effective Kx value of 1,104 ft/day (336 m/day). This Kx value was applied to model cells representing the Prairie du Chien Group within the refined grid area in Layer 3. A Kx/Kz ratio of 66, derived from the calibrated Metro Model 3 Kx and Kz for the Prairie du Chien Group in this area, was assumed for these cells.
- o <u>Jordan</u>. The scaled pumping test transmissivity of 2,689 ft²/day (250 m²/day) was divided by the average Jordan thickness in Fridley of 87.3 ft (27 m) to obtain an effective Kx value of 30.8 ft/day (9.39 m/day). This Kx value was applied to model cells representing the Jordan Sandstone within the refined grid area in Layer 4. A Kx/Kz ratio of 10 was assumed for these cells.
- Tunnel City Group and Wonewoc Sandstone. As described above in Section 2.2, the combined transmissivity was apportioned between the two units by assuming that the hydraulic conductivity of both units was the same. Therefore, the scaled pumping test transmissivity of 1,348 ft²/day (125 m²/day) for the combined Tunnel City Group-Wonewoc Sandstone aquifer was divided by the combined thickness of 198 feet (60.3 m) to obtain an effective hydraulic conductivity of 6.81 ft/day (2.08 m/day). This Kx value was applied to model cells within the refined zone in Layers 6 and 7. A Kx/Kz ratio of 100 was assumed for the Layer 6 (Tunnel City) cells based on the significant fraction of shale in the Tunnel City Group indicated on the logs for the Fridley wells that penetrate this unit. A Kx/Kz ratio of 10 was assumed for the Layer 7 (Wonewoc) cells.
- Mt. Simon Sandstone. The pumping test transmissivity of 5,048 ft²/day (469 m²/day) was divided by the formation thickness of 206.5 ft (62.9 m) to obtain an effective Kx value of 24.4 ft/day (7.45 m/day). This Kx value was applied to model cells within the refined grid area in Layer 9. A Kx/Kz ratio of 10 was assumed for these cells.
- After the above modifications were made, modeled heads were compared to observed heads
 from Minnesota Well Index records located within the model domain. No further calibration was
 deemed necessary. Plots of modeled versus measured heads are included as Figures C8 and C9
 in Appendix C. Full discussion of the Metro Model 3 calibration is presented in Metropolitan
 Council (2014).
- The pumping rates for the City's wells were changed to the model input rates shown in Table 3.
- Pumping rates for 95 high-capacity wells within 3 kilometers of Fridley were updated to use 2012-2016 averages. A list of these wells is included as Table C2 in Appendix C.

MODFLOW files for the updated model are included in Appendix G.

2.6 Groundwater Flow Field

The groundwater flow field used for delineation of the WHPAs was determined by the groundwater flow model; modeled contours for the Prairie du Chien Group/Quaternary glacial drift (Layer 3), Jordan

Sandstone/Quaternary glacial drift (Layer 4), Tunnel City Group and Wonewoc Sandstone (Layers 6 and 7), and Mt. Simon Sandstone (Layer 9) are shown on Figures 4, 5, 6, and 7, respectively.

In general, Figures 4, 5, and 6 show westerly to southwesterly flow directions in the Quaternary, Prairie du Chien, Jordan, and Tunnel City-Wonewoc aquifers. The modeled Quaternary, Prairie du Chien, and Jordan flow directions are consistent with published contour maps for these aquifers in Anoka County (Berg, 2016); the Tunnel City and Wonewoc contour maps from the same publication do not show contours in Fridley. Figure 7 shows generally southerly flow directions in the Mt. Simon aquifer, with a notable cone of depression around Fridley Wells 2-5. Berg (2016) shows southerly- to southeasterly flow in the Mt. Simon in this area. Based on these comparisons and the acceptable calibration of the groundwater model, the groundwater flow field was determined to be of acceptable accuracy.

3.0 Delineation of the Wellhead Protection Area

Delineation of the WHPA for the Fridley wells involved the evaluation of both porous media flow and fracture flow as detailed below.

3.1 Porous Media Flow Evaluation

The groundwater flow model discussed above in Section 2 was used to simulate the groundwater flow field in the vicinity of Fridley. The porous media capture zone for the Fridley well field was delineated using the software program MODPATH (Version 6; Pollock, 2012) with the modeled groundwater flow field. A minimum of 180 particles were tracked from each well. The particles were released from up to 6 vertical points in each layer along the open interval of each well. These particles were tracked backwards in time for both one and ten years. In plan view, the areas encompassed by the particle traces were then outlined as the 1-year and 10-year porous media time of travel zones for the well field.

Porosity values used for the porous media flow evaluation were as follows (Norvitch et al., 1974, Schwartz and Zhang, 2003):

- Quaternary Glacial Drift = 0.25
- St. Peter Sandstone = 0.2
- Prairie du Chien Group = 0.056
- Jordan Sandstone = 0.2
- St. Lawrence Formation = 0.2
- Tunnel City Group = 0.2
- Wonewoc Sandstone = 0.2
- Eau Claire Formation = 0.01
- Mt. Simon Sandstone = 0.2

3.1.1 Sensitivity Analysis

A sensitivity analysis was performed to test the sensitivity of the model results to varying hydraulic conductivity in the Quaternary glacial drift, Prairie du Chien Group, Jordan Sandstone, Tunnel City Group-Wonewoc Sandstone, and Mt. Simon Sandstone aquifers. Table C1 in Appendix C summarizes the upper and lower hydraulic conductivity bounds used in the sensitivity analysis. These values were calculated from (1) pumping test transmissivity ranges for the Tunnel City-Wonewoc and Mt. Simon aquifers (Appendix B), (2) plus and minus 50 percent of the base hydraulic conductivity for the Quaternary glacial drift and Jordan Sandstone aquifers, and (3) the upper pumping test transmissivity and original Metro Model 3 hydraulic conductivity for the Prairie du Chien Group aquifer. The ratio of horizontal to vertical hydraulic conductivity used in the base model run was preserved for each sensitivity run. The model was most sensitive to raising the hydraulic conductivity of the Tunnel City Group and Wonewoc Sandstone and lowering the hydraulic conductivity of the Mt. Simon Sandstone. A plot of the sensitivity analysis results is included in Appendix C (Figure C10).

Multiple particle tracking simulations were conducted to account for uncertainty in the groundwater flow model. In addition to the base model run, particle tracking simulations were conducted for the upper and

lower conductivity bounds of each sensitivity run. Particle traces from all simulations were used to delineate the 1-year and 10-year porous media capture zones for each well.

3.2 Fracture Flow Evaluation

As noted in Section 1.0, Wells 6, 7, 8, and 9 are open to the Prairie du Chien Group. Well 12 is open to the Jordan Sandstone, which is likely hydraulically connected to the Prairie du Chien Group. To address fracture flow in the Prairie du Chien Group, MDH (2011a) guidelines for delineating WHPAs in fractured and solution-weathered bedrock were followed using Delineation Technique Number 2 for Wells 6-9 and Delineation Technique Number 4 (wells open only to a porous media aquifer that is hydraulically connected to a fractured or solution-weathered aquifer) for Well 12. A summary of the calculations used in the delineation of fracture flow capture zones is presented in Appendix D. The fracture flow capture zones are shown on Figure 8.

3.2.1 Fixed Radius Capture Zones and Upgradient Extensions

Due to the close proximity of Wells 6, 7, 8, and 9, these wells were treated as a single well for the fracture flow delineation. Coordinates for this effective single well were determined using a pumping-rate weighted average of the coordinates of each individual well. The pumping rate applied to the effective single well was the sum of the individual model pumping rates for Wells 6, 7, 8, and 9 (Table 3). Delineation Technique Number 1 was used to delineate a 1-year fixed radius capture zone for the combined Wells 6-9. Next, following the MDH guidelines (MDH, 2011a), the ratio of the well discharge to the discharge vector was calculated. This ratio was less than 3,000, so Delineation Technique Number 2 was used to delineate a 5-year fixed radius capture zone with a 5-year upgradient extension. Both the 5-year fixed radius capture zone and the 5-year upgradient extension were truncated along the edge of the Prairie du Chien Group to the north and east of the wells.

Although Well 12 is open to only the Jordan Sandstone, a porous media aquifer, the porous media modeling suggests that the Jordan Sandstone is hydraulically connected to the fractured and solution-weathered Prairie du Chien Group. The water budget software ZONEBUDGET (Harbaugh, 1990) was used to compute the contribution from model layer 3 (Prairie du Chien Group) to the baseline 10-year porous media capture zone for Well 12. Flow from model layer 3 to model layer 4 within the Well 12 capture zone was approximately 50% of the Well 12 pumping rate. The MDH guidelines cite a threshold of 10% for determining whether or not recharge from the fractured or solution-weathered aquifer is a significant source of recharge to the porous media aquifer; since the calculated percentage for Well 12 was above this threshold, it was necessary to delineate a fracture flow capture zone for this well.

The ratio of the well discharge to the discharge vector was calculated for Well 12 using the contribution from model layer 3 calculated by ZONEBUDGET as the pumping rate. This ratio was less than 3,000, so an upgradient extension was required for the 10-year fracture flow capture zone. Delineation Technique Number 1 was used to delineate a 1-year fixed radius capture zone and Delineation Technique Number 2 was used to delineate a 5-year fixed radius capture zone with a 5-year upgradient extension. The 5-year fixed radius capture zone and the 5-year upgradient extension were truncated along the edge of the Prairie du Chien Group to the south and northeast, respectively, of Well 12.

3.3 WHPA Delineations

The composite 10-year porous media capture zones, 5-year fixed radius fracture flow capture zones, and 5-year upgradient extensions define the WHPA. The Emergency Response Area (ERA) is delineated for each well by the composite 1-year porous media capture zones and 1-year fixed radius fracture flow capture zones. The WHPA and ERAs are shown on Figure 9.

3.4 Conjunctive Delineation

While there is an area of high aquifer vulnerability within the DWSMA, as discussed below in section 6.0, current MDH policy is to recommend stable isotope sampling to assess groundwater/surface water interaction. Stable isotope samples have not yet been collected from the City's wells but are recommended (see Section 7.0). In the absence of isotope data, a conjunctive delineation (i.e., inclusion of a surface water catchment area) was not completed at this time.

4.0 Delineation of the Drinking Water Supply Management Area

The Fridley DWSMA encompasses the WHPA with boundaries that correspond to geographically identifiable features (e.g., roads, parcel boundaries, quarter-quarter section lines). 2017 parcel data from Anoka and Ramsey Counties and quarter-quarter section lines were used to delineate the DWSMA, which extends east of the Fridley city limits into New Brighton and Mounds View and north into Spring Lake Park. The Fridley DWSMA is shown on Figure 9.

5.0 Well Vulnerability Assessment

MDH evaluated the vulnerability of the Fridley municipal wells to contamination from contaminants released at the surface. The evaluation parameters include geology, well construction, pumping rate, and water quality. Fridley Wells 2, 3, 4, and 5 are classified as "not vulnerable." Fridley Wells 6, 7, 8, 9, 10, 11, and 12 are classified as "vulnerable." Copies of the MDH well vulnerability scoring sheets for the Fridley wells are included in Appendix E.

6.0 Drinking Water Supply Management Area Vulnerability Assessment

The vulnerabilities of the Quaternary glacial drift, Prairie du Chien Group, and Jordan Sandstone within the DWSMA associated with the Fridley wells were evaluated in a manner consistent with MDH guidance for assessing aquifer vulnerability (MDH, 1997) using geologic sensitivities based on L scores computed from boring log data and water quality data for the Fridley wells.

The first step in the assessment is to determine the geologic sensitivity rating of the aquifer. The Minnesota Department of Natural Resources (MnDNR) defines geologic sensitivity based on the travel time of water moving vertically from the surface to the aquifer of interest as follows (see MnDNR, 1991):

- Sensitivity = Very High: vertical travel time is hours to months
- Sensitivity = High: vertical travel time is weeks to years
- Sensitivity = Moderate: vertical travel time is years to decades
- Sensitivity = Low: vertical travel time is several decades to a century
- Sensitivity = Very Low: vertical travel time is more than a century

The majority of the Fridley WHPA, and therefore also the DWSMA, is defined by the fracture flow capture zones for the Prairie du Chien Group. Therefore, the geologic sensitivity of the Prairie du Chien group was assumed to represent the geologic sensitivity of the DWSMA. The geologic sensitivity of the Prairie du Chien Group within the Fridley DWSMA was evaluated using 2 methods:

- Within Anoka County Pollution sensitivity map for the top of bedrock surface from Part B of the
 Anoka County Geologic Atlas (Berg, 2016). While the Prairie du Chien Group is not the uppermost
 bedrock throughout the DWSMA, the overlying St. Peter Sandstone is thin (< 20 feet thick) at the
 Fridley wells where it is encountered. In the buried valley where the Prairie du Chien Group is not
 present, the pollution sensitivity maps for the deep Quaternary (Sx aquifer) and the top of
 bedrock were identical.
- Within Ramsey County "L scores" based on the thickness of low permeability units at CWI well locations in the vicinity of the DWSMA, computed using the MDH L score tool [See MnDNR (1991) for a discussion of how to determine L scores]. L scores were calculated for 10 wells completed in the Prairie du Chien Group and/or Jordan Sandstone in the vicinity of the Fridley DWSMA in Ramsey County.

Figure F1 in Appendix F shows a composite geologic sensitivity map for the Fridley DWSMA. Geologic sensitivity is low over a majority of the DWSMA, though regions of high and very high geologic sensitivity exist both east and west of Fridley's primary well field.

The second step in the assessment is to refine the geologic sensitivity using water quality data from the water supply wells. In their source water assessment program, MDH uses a classification scheme that rates the vulnerability of groundwater to surface contamination based on sampling data for a list of parameters that indicate man-made impacts or similarity to rainwater (MDH, 2011) and gives some indication of relative groundwater residence time in the subsurface. There are five main categories lettered A to E in

descending order of vulnerability, ranging from Category A which indicates that groundwater has been recharged rapidly from precipitation to Category E which indicates old, saline groundwater with a very long residence time in the subsurface. Table 5 summarizes the available water quality data from the Fridley wells. Water from Wells 2, 3, and 4 was classified as Category D1 ("Pre-1953 Impacted Non-Pathogen"), water from Well 5 was classified as Category D2 ("Pre-1953 Vintage"), water from Wells 6, 8, and 12 was classified as Category B4 ("Post-1953 Impacted Non-Pathogen"), and water from Well 10 was classified as Category B3 ("Road Salt/Water Softener Impacted").

Tritium samples were collected at Wells 10 and 11 in 1999 and 1997, respectively. Tritium (³H), a radioactive isotope of hydrogen, has been used extensively to date groundwater. Tritium activities peaked during atmospheric hydrogen bomb testing of the 1950s and 1960s, and values of ³H in precipitation reached a maximum of approximately 10,000 T.U. (tritium units) in 1963 (Mazor, 2004). Natural production of ³H in the upper atmosphere introduces approximately 5 T.U. to precipitation each year (Mazor, 2004). Because ³H has a relatively short half-life of 12.43 years, radioactive decay since the bomb peak has reduced tritium activities to near background levels and ³H is used mostly for relative age dating today. Groundwater that has little or no detectible ³H is stated to be "vintage" or pre-bomb. Groundwater with detectable concentrations of ³H is stated to be "young" or post-bomb. The presence of tritium at concentrations above 1 tritium unit indicates the presence of a significant fraction of post-1953 (i.e., recently infiltrated) water in the groundwater sample. As shown on Table 5, tritium was detected in the samples collected from Wells 10 and 11 at concentrations of 6.5 and 1.1 T.U., respectively.

When water quality data does not indicate the presence of tritium or other constituents that are consistent with contamination from the surface the aquifer vulnerability classification and the geologic sensitivity rating can be the same. The presence of tritium in groundwater samples from a well suggests that the water traveled vertically from the ground surface to the aquifer in less than about 50 years. When tritium has been detected in a well, geologic sensitivity ratings of low or very low would not be consistent with water quality data, unless groundwater flow information would indicate a nearby connection to an area of rapid vertical movement of water (e.g., a buried bedrock valley filled with sand and gravel) where water could travel from the surface to the aquifer quickly enough that tritium could be detected in a well with a geologic sensitivity rating of low or very low. If there is no hydraulic connection to an area of rapid vertical movement of water, the aquifer vulnerability would need to be classified as no lower than moderate to explain the presence of tritium in the well.

Similarly, when other contaminants (such as volatile organic compounds [VOCs] and per- and polyfluoroalkyl substances [PFAS]) have been detected in a well, geologic sensitivity ratings of low or very low would not be consistent with these detections. If there is no hydraulic connection to an area of rapid vertical movement of water, the aquifer vulnerability would need to be classified as no lower than moderate to explain the presence of these contaminants in the well.

As noted earlier, the majority of the Fridley DWSMA is defined by the fracture flow capture zones for the Prairie du Chien Group; the remainder is defined by the porous media capture zones for the Quaternary (Well 10), Jordan (Well 12), and Tunnel City-Wonewoc (Well 11) aquifers. Tritium has been detected at both Wells 10 and 11, so moderate vulnerability was assigned to these areas of the DWSMA because the

geologic sensitivity was low. No tritium data are available for the Prairie du Chien and Jordan aquifers; however, low levels of VOCs have been detected over the years at Wells 6, 7, 8, 9, and 12 (see Appendix E) and PFAS have been detected at Well 10. The low-level detections are consistent with a travel time of decades to the wells, so moderate vulnerability was assigned to the areas of the DWSMA with low geologic sensitivity defined by the fracture flow and Jordan porous media capture zones. Moderate geologic sensitivity was mapped directly to moderate vulnerability. Areas of high and very high geologic sensitivity larger than 40 acres were mapped to high vulnerability. Small areas of low vulnerability were assigned in the far eastern extents of the Fridley DWSMA for consistency with the overlapping Mounds View DWSMA. The final aquifer vulnerability map is shown on Figure 10.

7.0 Recommendations

It is recommended that the City work with the MDH to conduct tritium sampling of the municipal wells in order to have current data available when updating the aquifer vulnerability assessment as part of the next wellhead protection plan amendment. A minimum list of suggested wells for tritium sampling includes Well 3 (Mt. Simon), Well 6 (Prairie du Chien-Jordan), and Well 12 (Jordan).

As discussed in Sections 3.4 and 6.0, there are areas of high aquifer vulnerability within the Fridley DWSMA but a conjunctive delineation (i.e., inclusion of a surface water catchment area) was not completed at this time due to the absence of water quality data (i.e., stable isotopes) that would indicate rapid recharge of water from the ground surface (including surface water bodies) to the aquifer. The wells most likely to be influenced by potential rapid recharge of surface water are Wells 6, 7, 8, and 9. Stable isotope sampling of these wells is recommended prior to the next wellhead protection plan amendment to assess groundwater/surface water interaction and determine the need for a conjunctive delineation.

8.0 Supporting Data Files

The groundwater model files and GIS files are included in Appendix G. (Appendix G can be found in the "Part1" folder on the CD.)

The groundwater model can be reviewed using MODFLOW-NWT (Niswonger et al., 2011). MODPATH files can be reviewed using MODPATH Version 6 (Pollock, 2012).

All coordinates in the modeling files are based on UTM NAD 83 Zone 15 N datum. Elevations are in meters above mean sea level (m MSL). Time units are days. Length units are meters.

The GIS files have been named according to the MDH conventions. Shapefiles are in UTM NAD83 Zone 15 N datum.

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Tables

Table 1

Assessment of Data Elements Fridley WHPP Amendment

	Present and Future Implications				
Data Element	Use of the Wells	Delineation Criteria	Quality and Quantity of Well Water	Land and Groundwater Use in DWSMA	Data Source
Precipitation	М	L	М	М	Minnesota Climatology Working Group
Geology					
Maps and geologic descriptions	М	Н	Н	Н	MGS, CWI
Subsurface data	М	Н	Н	Н	MGS, MDH, CWI
Borehole geophysics	М	М	М	М	MGS
Surface geophysics	L	L	L	L	Not Available
Maps and soil descriptions	L	М	М	М	MGS, NRCS
Eroding lands					
Water Resources					
Watershed units	L	L	L	L	DNR
List of public waters	L	L	L	L	DNR
Shoreland classifications					
Wetlands map					
Floodplain map					
Land Use	-	Н	1		NA strong slitery Court all Ave also Courts
Parcel boundaries map	L	L	L	L	Metropolitan Council, Anoka County MNGEO
Political boundaries map PLS map	-	L	L	L	DNR
Land use map and inventory	L		L	<u> </u>	DIVIC
Comprehensive land use map					
Zoning map					
Public Utility Services					
Transportation routes and corridors	L	М	L	L	MNDOT
Storm/sanitary sewers and PWS system map	L	L	L	L	City of Fridley
Oil and gas pipelines map					

Definitions Used for Assessing Data Elements:

High (H) - the data element has a direct impact

Moderate (M) - the data element has an indirect or marginal impact

Low (L) - the data element has little if any impact

Shaded - the data element was not required by MDH for preparing the WHP plan

CWI – Minnesota County Well Index

DNR – Minnesota Department of Natural Resources

MNGEO - Minnesota Geospatial Information Office MDH – Minnesota Department of Health

MNDOT – Minnesota Department of Transportation

MPCA – Minnesota Pollution Control Agency NRCS – Natural Resources Conservation Service SSURGO – Soil Survey Geographic Database

USGS – United States Geological Survey

Table 1

Assessment of Data Elements (Continued) Fridley WHPP Amendment

	Present and Future Implications					
Data Element	Use of the Wells	Delineation Criteria	Quality and Quantity of Well Water	Land and Groundwater Use in DWSMA	Data Source	
Public drainage systems map/ list	L	L	L	L	City of Fridley	
Records of well construction, maintenance, and use	Ι	Ι	L	L	City of Fridley, CWI, MDH files	
Surface Water Quantity						
Stream flow data	L	L	L	L	DNR	
Ordinary high water mark data	L	L	L	L	DNR	
Permitted withdrawals	L	L	L	L	DNR	
Protected levels/flows	L	L	L	L	DNR	
Water use conflicts	L	L	L	L	DNR	
Groundwater Quantity						
Permitted withdrawals	Н	I	Н	Н	DNR	
Groundwater use conflicts	L	L	L	L	DNR	
Water levels	Τ	Н	Н	Н	CWI, MDH	
Surface Water Quality						
Stream and lake water quality management classification						
Monitoring data summary	L	L	L	L	MPCA, MDH	
Groundwater Quality						
Monitoring data	Н	Н	Н	Н	MDH	
Isotopic data	Н	Н	Н	Н	MDH	
Tracer studies	L	L	L	L	Not Available	
Contamination site data	L	L	М	М	MPCA, MDH	
Property audit data from contamination sites						
MPCA and MDA spills/release reports	L	L	L	L	MDH, MPCA	

Definitions Used for Assessing Data Elements:

High (H) - the data element has a direct impact

Moderate (M) - the data element has an indirect or marginal impact

Low (L) - the data element has little if any impact

Shaded - the data element was not required by MDH for preparing the WHP plan

CWI – Minnesota County Well Index

DNR – Minnesota Department of Natural Resources

MNGEO - Minnesota Geospatial Information Office

MDH – Minnesota Department of Health

MNDOT – Minnesota Department of Transportation

MPCA – Minnesota Pollution Control Agency NRCS – Natural Resources Conservation Service

SSURGO – Soil Survey Geographic Database

USGS – United States Geological Survey

Table 2
Water Supply Well Information
Fridley WHPP Amendment

Local Well ID	Unique Number	Use/ Status ¹	Casing Diameter (in.)	Casing Depth (ft.)	Well Depth (ft.)	Year Constructed	Aquifer	Well Vulnerability
2	206674	Р	24 x 16	675	842	1960	Mt. Simon	Not Vulnerable
3	206670	Р	24 x 16 x 10	784	836	1961	Mt. Simon	Not Vulnerable
4	201158	Р	24 x 16	663	831	1961	Mt. Simon	Not Vulnerable
5	206675	Р	16	656	845	1961	Mt. Simon	Not Vulnerable
6	206673	Р	24	153	255	1972	Prairie du Chien - Jordan	Vulnerable
7	206678	Р	24 x 16 x 12	138	262	1970	Prairie du Chien	Vulnerable
8	206669	Р	16 x 12	138	265	1969	Prairie du Chien	Vulnerable
9	206672	Р	30 x 24	153	255	1972	Prairie du Chien - Jordan	Vulnerable
10	206658	Р	24 x 16	128	199	1969	Confined Quaternary	Vulnerable
11	206657	Р	30 x 24	325	669	1970	St. Lawrence – Mt. Simon	Vulnerable
12	209207	Р	30 x 24	234	276	1970	Jordan	Vulnerable

¹ P = Primary

Annual and Projected Pumping Rates for Fridley Wells
Fridley WHPP Amendment

Table 3

			Total Annual Withdrawal (gal/yr)							
Unique										
Number	Well Name	2013	2014	2015	2016	2017				
206674	2	74,051,000	79,307,000	97,780,000	36,620,000	54,288,000				
206670	3	80,778,000	7,492,000	6,361,000	180,586,000	188,104,000				
201158	4	44,591,000	77,042,000	96,109,000	105,095,000	123,090,000				
206675	5	26,970,000	28,949,000	86,516,000	84,889,000	52,376,000				
206673	6	38,244,000	41,605,000	70,681,000	144,788,000	155,268,000				
206678	7	141,000	6,201,000	193,000	34,329,000	13,958,000				
206669	8	152,578,933	119,448,000	135,190,000	261,475,000	286,642,000				
206672	9	62,768,000	140,100,000	150,352,000	56,294,000	49,938,000				
206658	10	114,662,000	104,938,000	105,434,000	10,079,000	48,000				
206657	11	163,316,000	124,015,000	116,542,000	90,609,000	38,966,000				
209207	12	217,233,000	178,272,000	214,798,000	294,593,000	271,900,000				
	Totals	975,332,933	907,369,000	1,079,956,000	1,299,357,000	1,234,578,000				

Source: MPARS, City water use records

	Percentage of Annual Withdrawal								
Unique Number	Well Name	2013	2014	2015	2016	2017	Average Annual % of Withdrawal		
206674	2	7.6%	8.7%	9.1%	2.8%	4.4%	6.5%		
206670	3	8.3%	0.8%	0.6%	13.9%	15.2%	7.8%		
201158	4	4.6%	8.5%	8.9%	8.1%	10.0%	8.0%		
206675	5	2.8%	3.2%	8.0%	6.5%	4.2%	4.9%		
206673	6	3.9%	4.6%	6.5%	11.1%	12.6%	7.8%		
206678	7	0.0%	0.7%	0.0%	2.6%	1.1%	0.9%		
206669	8	15.6%	13.2%	12.5%	20.1%	23.2%	16.9%		
206672	9	6.4%	15.4%	13.9%	4.3%	4.0%	8.8%		
206658	10	11.8%	11.6%	9.8%	0.8%	0.0%	6.8%		
206657	11	16.7%	13.7%	10.8%	7.0%	3.2%	10.3%		
209207	12	22.3%	19.6%	19.9%	22.7%	22.0%	21.3%		

Table 3

Annual and Projected Pumping Rates for Fridley Wells Fridley WHPP Amendment

		Projec	ted Water Use	(2023)	Maximum Total Pumping for Model Input ³			
			% of Total					
			Projected	Projected Well				
Unique			Water Use	Pumpage Based				
Number	Well Name	Total ¹ (gal/yr)	Well ²	on % (gal/yr)	gal/yr	gal/day	m³/day	
206674	2		6.5%	86,833,500	97,780,000	267,890	1,014	
206670	3		7.8%	104,200,200	188,104,000	515,353	1,951	
201158	4		8.0%	106,872,000	123,090,000	337,233	1,277	
206675	5		4.9%	65,459,100	86,516,000	237,030	897	
206673	6		7.8%	104,200,200	155,268,000	425,392	1,610	
206678	7		0.9%	12,023,100	34,329,000	94,052	356	
206669	8		16.9%	225,767,100	286,642,000	785,321	2,973	
206672	9		8.8%	117,559,200	150,352,000	411,923	1,559	
206658	10		6.8%	90,841,200	114,662,000	314,142	1,189	
206657	11		10.3%	137,597,700	163,316,000	447,441	1,694	
209207	12		21.3%	284,546,700	294,593,000	807,104	3,055	
	Totals	1,335,900,000		1,335,900,000	1,694,652,000	4,642,882	17,576	

Appropriation 2,400,000,000

¹ 2023 projected average daily demand of 3.66 million gallons per day from Fridley Water Supply Plan (City of Fridley, 2016)

 $^{^{2}}$ Percentages for all wells are based the average % of annual withdrawal for the period 2013 through 2017

³ For each well, the greater of the estimated pumpage based on projected 2023 withdrawal and actual annual pumpage for 2013 - 2017.

Fridley Precipitation Data 2013-2017 Fridley WHPP Amendment

Table 4

Month	2013	2014	2015	2016	2017	Average
January	0.69	1.37	0.23	0.28	0.75	0.66
February	1.12	1.51	0.36	0.50	0.68	0.83
March	2.03	0.79	0.72	1.54	0.62	1.14
April	3.78	7.43	1.88	4.28	2.52	3.98
May	5.00	5.02	5.49	2.69	7.11	5.06
June	7.43	8.02	3.82	3.29	3.51	5.21
July	3.61	2.76	7.14	4.88	2.45	4.17
August	1.05	4.39	4.20	9.66	6.01	5.06
September	1.33	1.60	4.56	8.45	1.43	3.47
October	4.06	1.16	2.32	3.28	6.07	3.38
November	0.44	1.15	3.95	3.39	0.51	1.89
December	1.60	0.95	1.55	1.88	0.70	1.34
Total	32.14	36.15	36.22	44.12	32.36	36.20

Source: Minnesota Climatology Working Group

Table 5

Fridley Water Quality Data Fridley WHPP Amendment

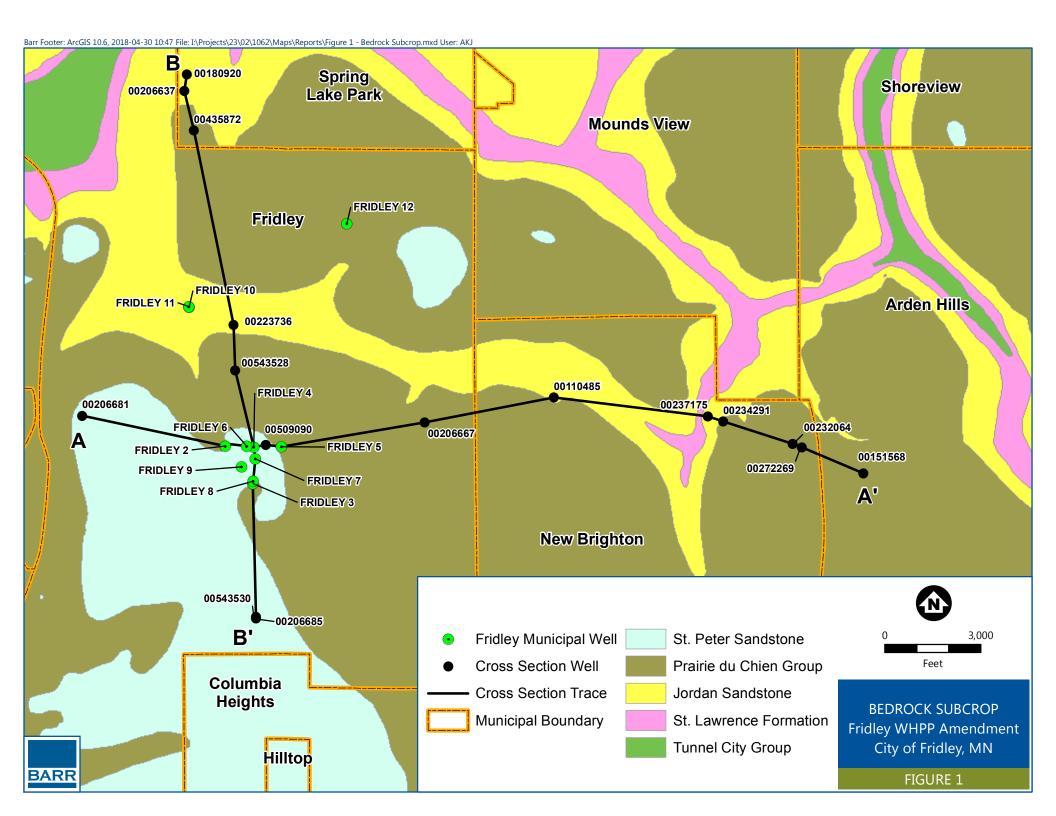
Well	Sample Date	Aquifer	Br (mg/L)	CI (mg/L)	Cl/Br	NO₃ (mg/L)	SO ₄ (mg/L)	NH ₃ (mg/L)	³H (TU)	MDH Classification
2	7/23/2013	Mt. Simon	0.18	38.2	212	< 0.05	2.93	0.32	-	D1 ⁽¹⁾
3	7/23/2013	Mt. Simon	0.1	19.5	195	< 0.05	2.54	0.29	-	D1 ⁽¹⁾
4	6/4/2007	Mt. Simon	0.1	22.6	226	-	3.58	-	-	D1 ⁽¹⁾
5	7/23/2013	Mt. Simon	0.04	7.27	182	< 0.05	1.77	0.27	-	D2
6	7/23/2013	Prairie du Chien - Jordan	0.04	24.4	610	< 0.05	27.6	0.18	-	B4 ⁽²⁾
8	7/23/2013	Prairie du Chien	0.04	19.6	490	< 0.05	25	0.16	ı	B4 ⁽²⁾
10	7/23/2013	Quaternary	0.03	55.1	1837	< 0.05	38.4	0.34	6.5 ⁽³⁾	В3
11	4/23/1997	St. Lawrence- Mt. Simon	-	-	-	-	-	-	1.1	_(4)
12	7/23/2013	Jordan	0.03	8.75	292	0.38 ⁽⁵⁾	8.02	0.34	ı	B4 ⁽⁶⁾

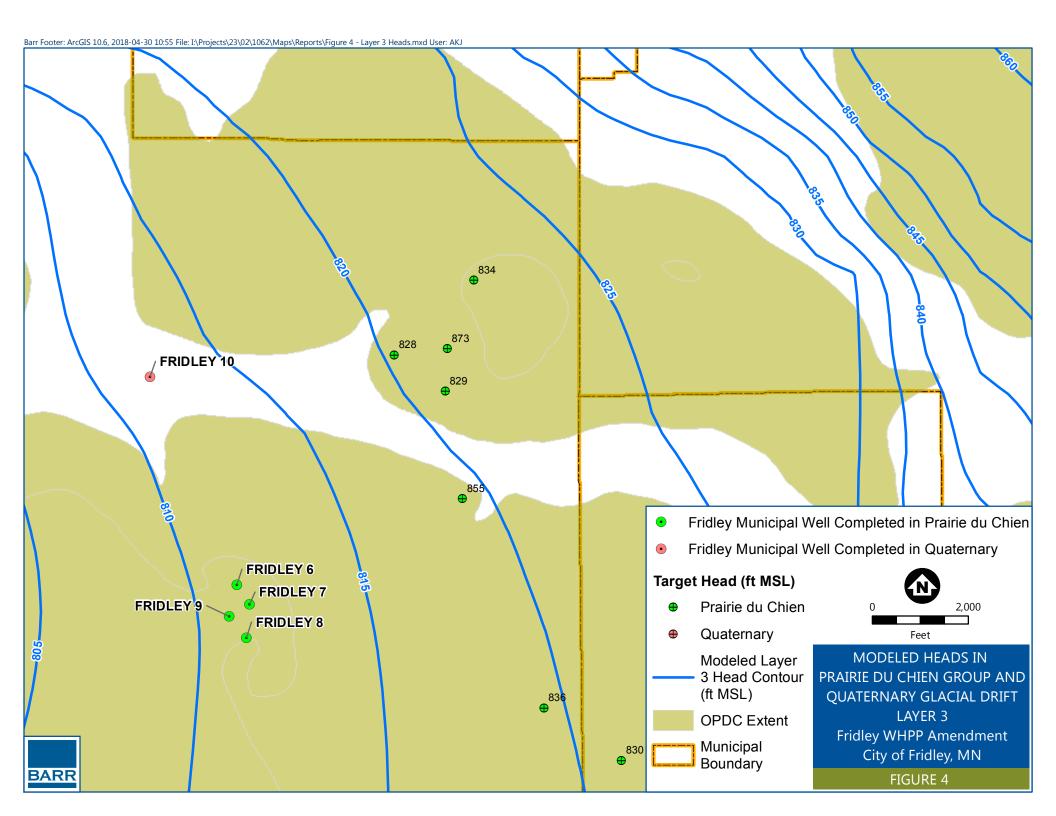
Notes:

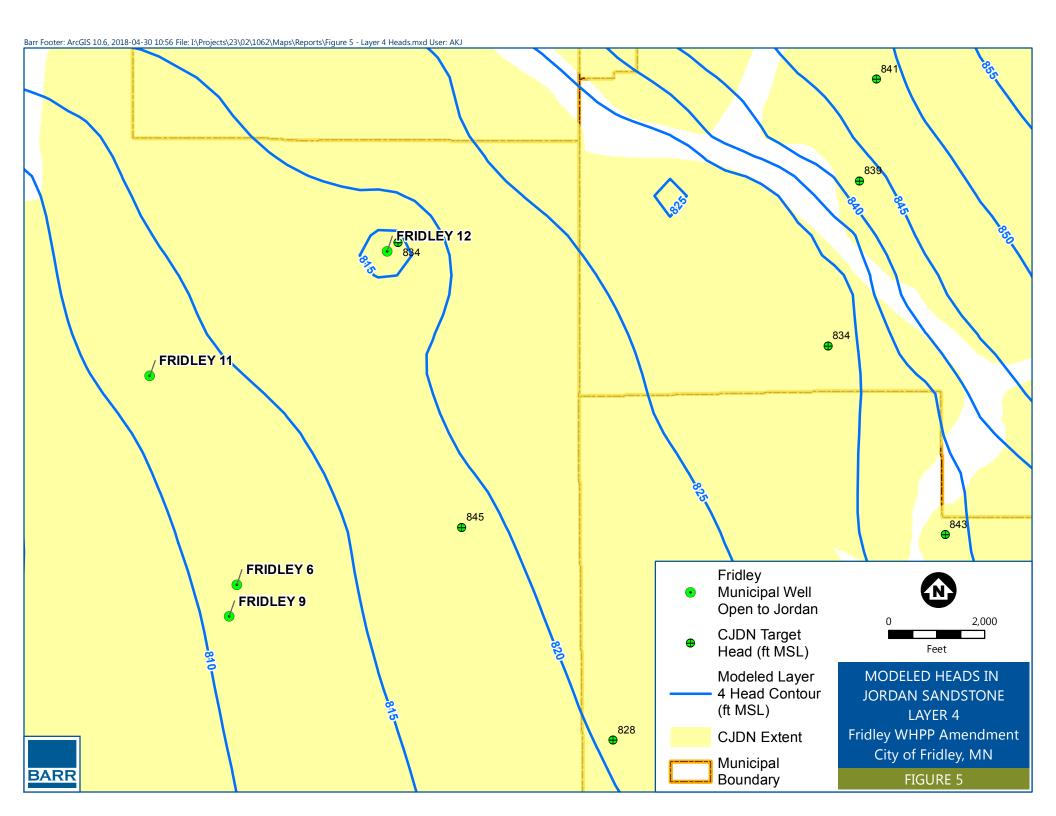
- (1) Cl/Br ratio is not greater than 250 but Cl is too high for D2 classification.
- (2) B4 designation chosen despite lack of ³H data due to detections of 1,1,2-Trichloroethane
- (3) Tritium sample collected on 11/4/1999
- (4) Insufficient data to classify the water from this well
- (5) NO₃ sample collected on 5/20/2014
- (6) B4 designation chosen despite lack of ³H data due to detections of xylenes

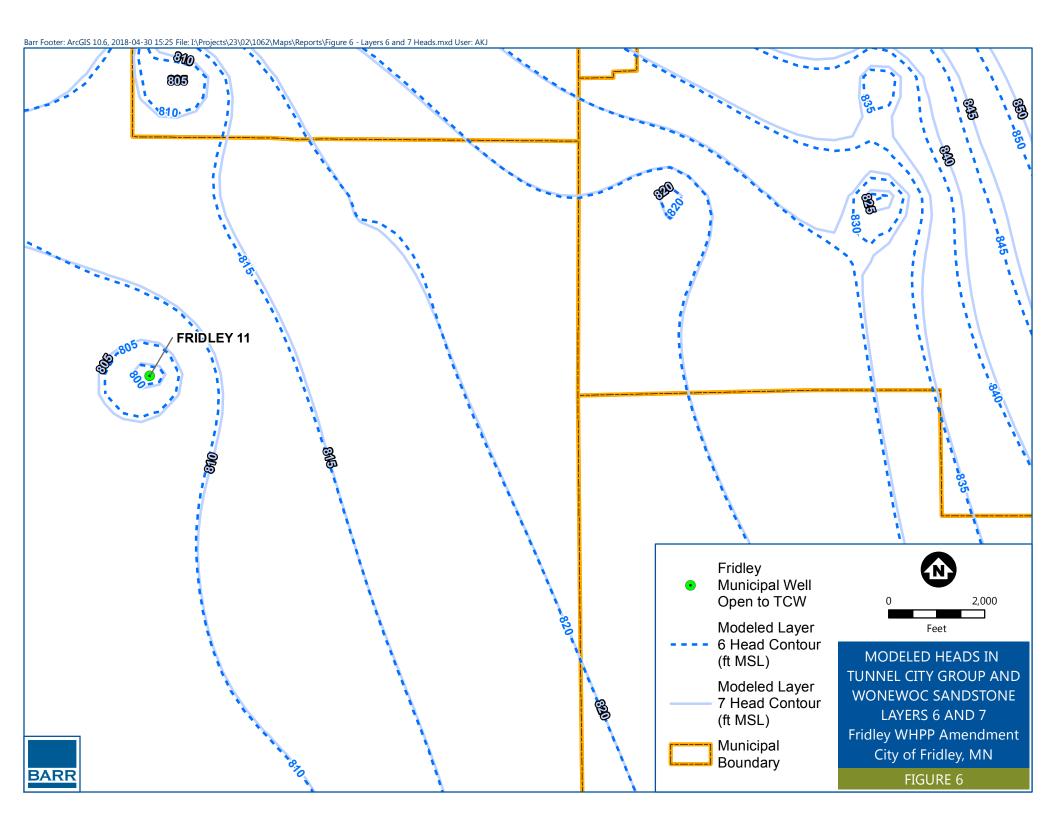
MDH Classification	Description
В3	Road Salt/Water Softener Impacted
B4	Post-1953 Impacted Non-Pathogen
С	Post-1953 Unimpacted
D1	Pre-1953 Impacted Non-Pathogen
D2	Pre-1953 Vintage

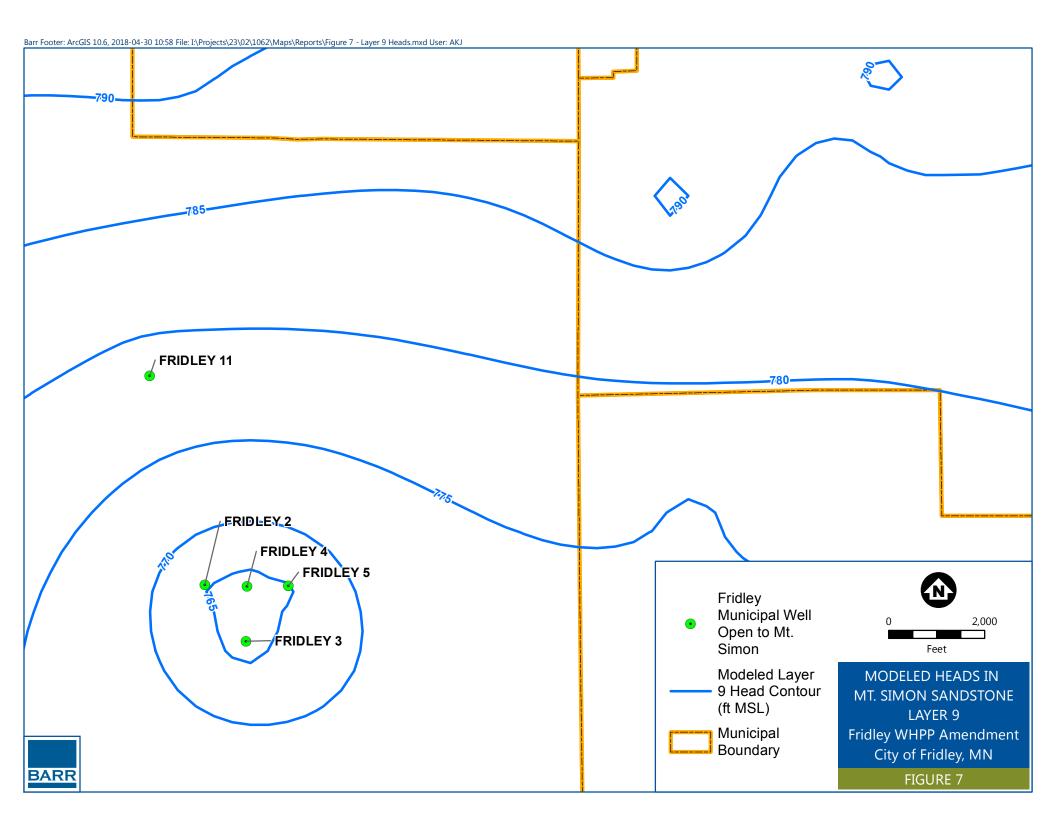
Figures

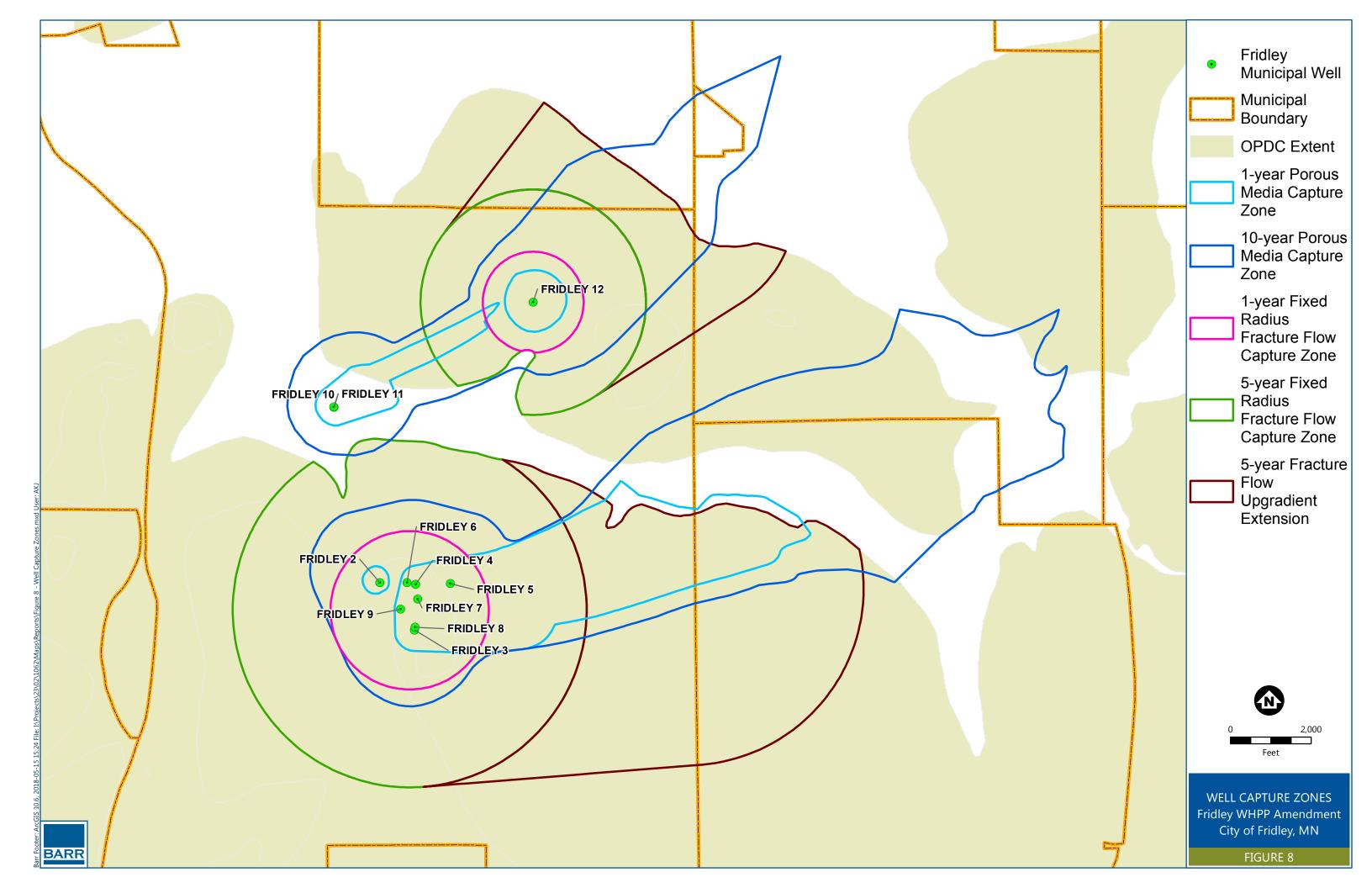


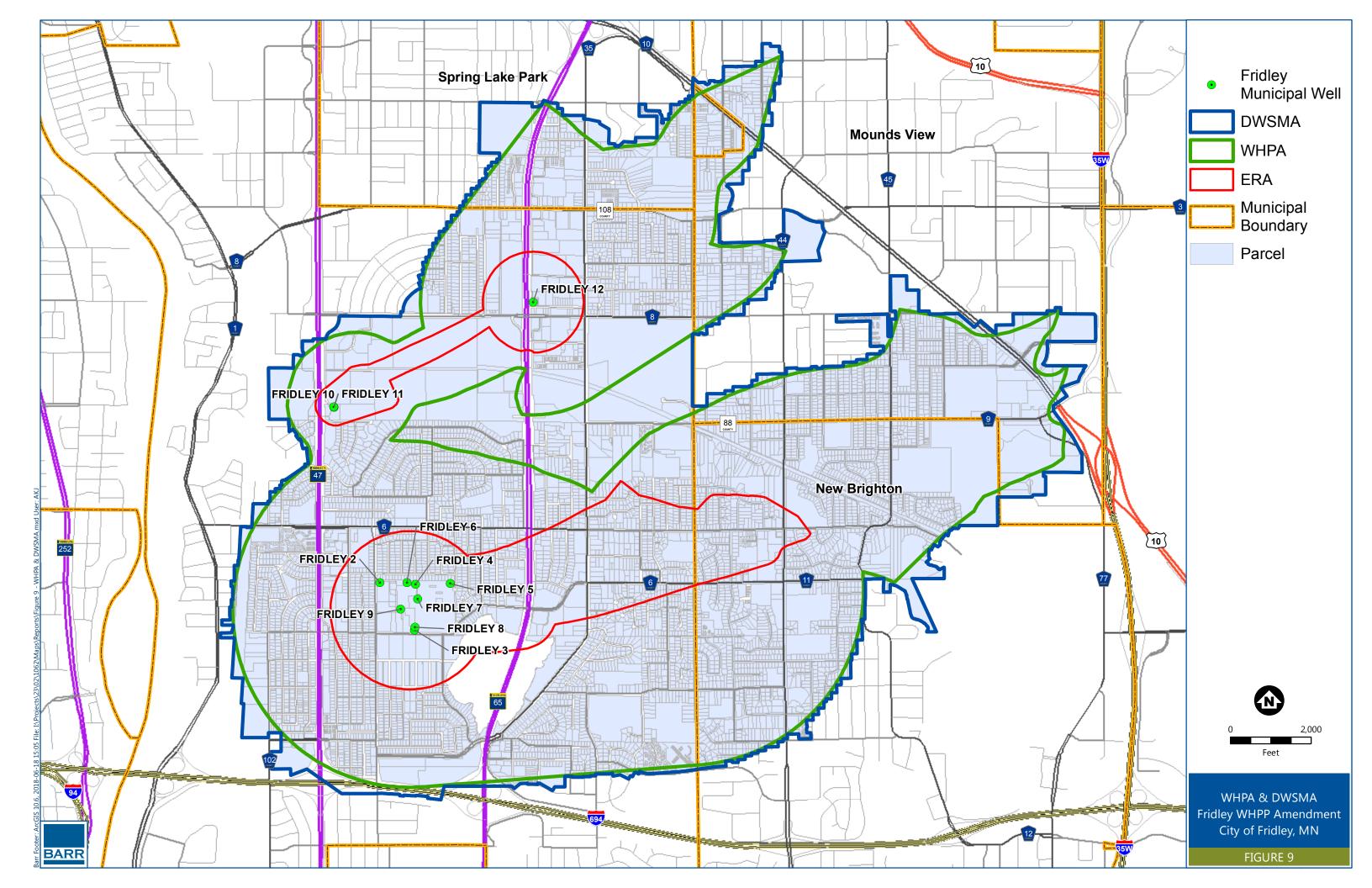


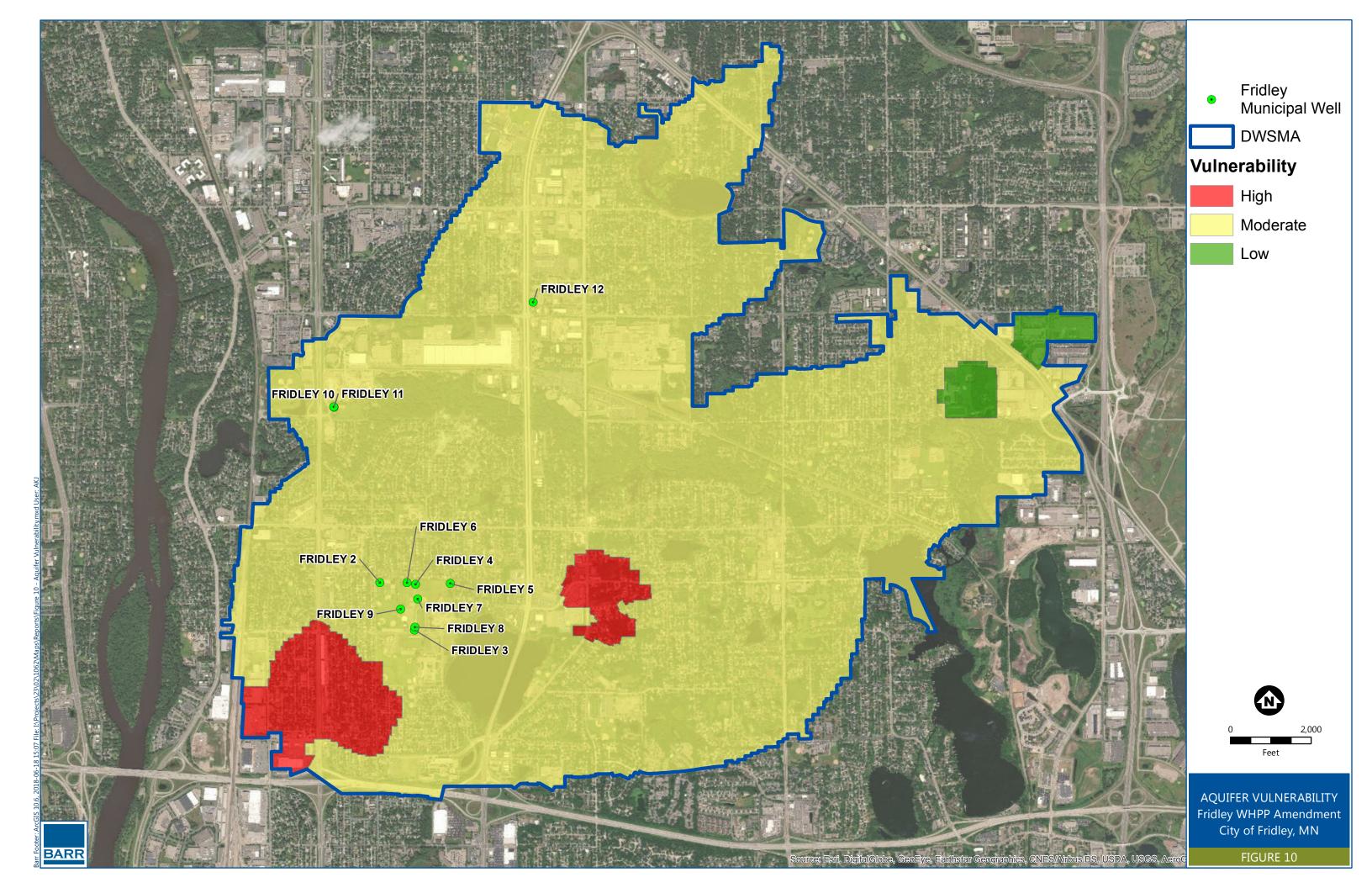












Appendix A

Well Construction Records

206674

County Anoka

Quad ID 120D

Quad Minneapolis

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date Update Date 04/15/1991 11/15/2016

HE-01205-15

Well Name Township Ranger FRIDLEY 2 30 24	ge Dir Section Subsection W 14 DCBBBB	n	Well Depth 842 ft.	Depth Completed Date Well Comp 842 ft. 12/15/1960	leted
	7.5 minute topographic map (+/-	5 feet)	Drill Method		
Elevation 865 ft. Elev. Method Address	7.5 minute topograpine map (+/-	3 (eet)		Cable Tool Drill Fluid nunity supply(municipal) Sta	tus Active
	UDI EV MN		Well Hydrofra	-4	
C/W 6251 7TH ST NE FR	AIDLE I MIN			Tes No From	То
Stratigraphy Information			Casing Type Drive Shoe?	· — —	
Geological Material From	n To (ft.) Color H	ardness	Casing Diame		
SAND & GRAVEL 0	120		16 in. To	675 ft. lbs./ft.	
SAND & GRAVEL 120	131		24 in. To	131 ft. lbs./ft.	
DOLOMITE ROCK 131	243				
JORDAN SANDSTONE 243	312				
DOLOMITE & SHALE 312	2 347		O		
DOLOMITE & SHALE 347	390		Open Hole	From 675 ft. To 842 ft. Type Make	
FRANCONIA SHALE 390	452		Screen?	Type Make	
SANDSTONE 452	500				
SANDSTONE 500	510				
SANDSTONE & RED 510	550		Static Water	r Level	
SANDSTONE & RED 550	635		131 ft.	land surface Measure 12/15/	1960
SANDSTONE & RED 635	654				
MT. SIMON 654	718		Pumping Lev	vel (below land surface)	
HINCKLEY 718					
HINCKLEY 838			Wellhead Co	ompletion	
FOND DU LAC 840	842		Pitless adapter	r manufacturer Model	
				Protection 12 in. above grade	
				de (Environmental Wells and Borings ONLY) formation Well Grouted? X Yes No	N-+ C:6:-4
			Grouting Inf		Not Specified
			Material	Amount From 0 Sacks 0	To ft. ft.
				0 Sacks 0	11. 11.
			Nearest Kno	own Source of Contamination	
				eet Direction	Type
				ected upon completion? Yes No	-31-
			Pump Manufacturer	Not Installed Date Installed	
			Model Number	er HP <u>0</u> Volt	
			Length of dro	op pipe ft Capacity g.p. Typ	
			Abandoned		
			Does property	y have any not in use and not sealed well(s)?	Yes No
			Variance		
				ce granted from the MDH for this well? Yes	∐ No
			Miscellaneou		
			First Bedrock Last Strat	Traine Bu cinen croup	
			Located by	ivila.i fot. sea. unarvidea	131 ft
Remarks			Locate Metho	Minnesota Department of Health Od GPS Differentially Corrected	
M.G.S. NO.192, INFERRED CABLE TOO	L METHOD, BASED ON OTHER	WELLS	System	•	Y 4992127
DRILLED 1960-61 BY LAYNE			Unique Numb	ber Verification Input Date	07/27/1999
			Angled Drill	l Hole	
			Well Contra	actor	
			Layne Wel		
			Licensee B		e of Driller
Minnogoto Wall Inday D.	out.	206	674	Pi	rinted on 01/09/2018
Minnesota Well Index Rep	UII				

206674

County Quad

Quad ID

Anoka

Апока

Minneapolis North 120D WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

MINNESOTA DEPARTMENT OF HEALTH

Entry Date

04/15/1991

Update

Received Date 11/15/2016

Well Name T	Township	Range	Dir Section	Subsec	ction	Use		Status	Well Depth	Depth Completed	Date Well Completed	Lic/Reg. No.
FRIDLEY 2 3	30	24	W 14	DCBE	BBB	community su	ipply	A	842 ft.	842 ft.	12/15/1960	27010
Elevation 865 ft. E	Elev. Method	7.5 n	ninute topographi	c map (+/-	- 5 feet)	Aquifer	Mt.Simon		Depth to Bedrock	131 ft Open Hole	675 - 842 ft	Static Water Level 131
Field Located By Unique No. Verified Geological Interpretation Agency (Interpretation)	Minnesota E Joh	Departmen n Mossler		Inj	cate Meth put Source put Date	0155	ifferentially Co sota Departmen 1999			Universal Transv UTM Easting (X) UTM Northing (Y Interpretaion Me	Y) 499212	NAD83 - Zone 15 - tudy 1:24k to 1:100k
				Dept	h (ft.)		Elevation	on (ft.)				
Geological Material	Co	olor	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor Lithology
SAND & GRAVEL				0	120	120	865	745	sand +larger	sand	gravel	
SAND & GRAVEL				120	131	11	745	734	sand +larger	sand	gravel	
DOLOMITE ROCK				131	243	112	734	622	Prairie Du Chien	dolomite		
JORDAN SANDSTONE				243	312	69	622	553	Jordan Sandstone	sandstone		
DOLOMITE & SHALE				312	347	35	553	518	St.Lawrence	sandstone	siltstone	dolomite
DOLOMITE & SHALE				347	390	43	518	475	Tunnel City Group	sandstone	siltstone	dolomite
FRANCONIA SHALE				390	452	62	475	413	Tunnel City Group	sandstone	shale	siltstone
SANDSTONE				452	500	48	413	365	Tunnel City Group	sandstone	siltstone	
SANDSTONE				500	510	10	365	355	Wonewoc Sandstone	sandstone		
SANDSTONE & RED SH	HALE			510	550	40	355	315	Wonewoc Sandstone	sandstone		
SANDSTONE & RED SH	HALE			550	635	85	315	230	Eau Claire Formation	n siltstone		
SANDSTONE & RED SH	HALE			635	654	19	230	211	Mt.Simon Sandstone	sandstone		
MT. SIMON SANDSTON	NE			654	718	64	211	147	Mt.Simon Sandstone	sandstone		
HINCKLEY SANDSTON	NE .			718	838	120	147	27	Mt.Simon Sandstone	sandstone		
HINCKLEY SANDSTON	NE .			838	840	2	27	25	Mid.Prot. sed.	shale		
FOND DU LAC				840	842	2	25	23	Mid.Prot. sed.	shale		
Minnesota Well	Index -	Strati	graphy R	eport				2066	674			Printed on 01/09/20

206670

Minnesota Well Index Report

County Anoka Ouad

Quad ID

Minneapolis

120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date Update Date

04/15/1991 11/15/2016

Printed on 01/09/2018

HE-01205-15

Received Date

Date Well Completed Well Name Township Range Dir Section Subsection Well Depth Depth Completed FRIDLEY 3 W 14 DCDCDD 870 ft. 03/03/1961 30 24 836 ft. 7.5 minute topographic map (+/- 5 feet) Drill Method Elevation 885 ft. Elev. Method Cable Tool Drill Fluid Address Use community supply(municipal) Status Active Well Hydrofractured? C/W 611 61ST AV NE FRIDLEY MN Yes No From To Casing Type Telescoping **Joint** Stratigraphy Information Drive Shoe? Yes No Above/Below Geological Material From To (ft.) Color Hardness Weight **Casing Diameter** DRIFT 0 140 24 in To 145 ft. lbs./ft. ST. PETER 140 145 16 in. To 752 ft. lbs./ft. SHAKOPEE-ONEOTA 145 232 10 in. To 784 ft. lbs./ft. SHAKOPEE-ONEOTA 232 283 JORDAN 283 324 Open Hole То 870 From ft. ft. 752 JORDAN 324 360 Type Make Screen? JORDAN 360 363 ST. LAWRENCE 363 380 ST. LAWRENCE 380 435 FRANCONIA 435 522 Static Water Level FRANCONIA 522 536 03/03/1961 land surface Measure GALESVILLE 536 574 Pumping Level (below land surface) GALESVILLE 574 580 EAU CLAIRE 580 660 EAU CLAIRE 660 728 Wellhead Completion MT. SIMON 728 831 Pitless adapter manufacturer Model HINCKLEY BOTTOM 831 870 Casing Protection 12 in. above grade At-grade (Environmental Wells and Borings ONLY) Well Grouted? X Yes **Grouting Information** No Not Specified Material Amount From To 0 ft. neat cement Sacks ft. **Nearest Known Source of Contamination** Direction feet Type Well disinfected upon completion? Yes No Pump Date Installed Not Installed Manufacturer's name Model Number HP 0 Volt Length of drop pipe Capacity g.p. Typ Abandoned Does property have any not in use and not sealed well(s)? Yes No Variance Was a variance granted from the MDH for this well? No Miscellaneous First Bedrock Prairie Du Chien Group Aquifer Mt.Simon Last Strat Mt.Simon Sandstone Depth to Bedrock 140 ft Located by Minnesota Department of Health Locate Method GPS Differentially Corrected M.G.S. NO.195, ON 62ND AVE HALF WAY BETWEEN UNIVERSITY & CENTRAL UTM - NAD83, Zone 15, Meters System X 479981 Y 4991769 Unique Number Verification Input Date NO DATE ON GAMMA LOG. INFERRED CABLE TOOL METHOD, BASED ON 07/27/1999 OTHER WELLS DRILLED Angled Drill Hole 1960-61 BY LAYNE, GAMMA LOGGED 10-20-2015 BY JIM TRAEN. REVISED BEDROCK CONTACTS. Well Contractor Layne Well Co. 27010 Licensee Business Lic. or Reg. No. Name of Driller 206670

206670

County Quad Anoka

Minneapolis North

Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH
WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

Entry Date

04/15/1991

Update

Received Date 11/15/2016

Well Name	Township	Range		Section	Subsec		Use		Status	· · · · · · · · · · · · · · · · · · ·	Depth Completed		Vell Comple	ted	Lic/Reg.	No.
FRIDLEY 3	30	24	W	14	DCDO	CDD	community su	pply	A	870 ft.	836 ft.	03/03/	/1961		27010	
Elevation 885 ft.	Elev. Method	7.5 r	ninute 1	topographi	c map (+/-	5 feet)	Aquifer	Mt.Simon		Depth to Bedrock	140 ft Open He	ole 752	- 870	ft Static Wate	er Level 33	1
Field Located By Unique No. Verified Geological Interpretation Agency (Interpretation)	Minnesota E	epartmer			Locate Metho Input Source Input Date		OI D Differentiani,				Universal Transverse UTM Easting (X) UTM Northing (Y) Interpretaion Method		47998 49917	1		
					Dept	h (ft.)		Elevati	on (ft.)							
Geological Material	Co	olor	Hard	lness	From	To	Thickness	From	To	Stratigraphy	Primary Litholo	gy	Secondar	y	Minor Litholog	y
DRIFT					0	140	140	885	745	Quaternary deposit	drift					
ST. PETER					140	145	5	745	740	Prairie Du Chien	dolomite		sandston	e		
SHAKOPEE-ONEOTA					145	232	87	740	653	Prairie Du Chien	dolomite					
SHAKOPEE-ONEOTA					232	283	51	653	602	Jordan Sandstone	sandstone					
JORDAN					283	324	41	602	561	Jordan Sandstone	sandstone					
JORDAN					324	360	36	561	525	St.Lawrence	siltstone		dolomite			
JORDAN					360	363	3	525	522	Tunnel City Group	sandstone		shale		dolomite	
ST. LAWRENCE					363	380	17	522	505	Tunnel City Group	sandstone		shale		dolomite	
ST. LAWRENCE					380	435	55	505	450	Tunnel City Group	sandstone		dolomite			
FRANCONIA					435	522	87	450	363	Tunnel City Group	sandstone		siltstone		dolomite	
FRANCONIA					522	536	14	363	349	Wonewoc Sandstone	sandstone					
GALESVILLE					536	574	38	349	311	Wonewoc Sandstone	sandstone					
GALESVILLE					574	580	6	311	305	Eau Claire Formation	n siltstone		sandston	e		
EAU CLAIRE					580	660	80	305	225	Eau Claire Formation	n siltstone		sandston	e		
EAU CLAIRE					660	728	68	225	157	Mt.Simon Sandstone	sandstone					
MT. SIMON					728	831	103	157	54	Mt.Simon Sandstone	sandstone					
HINCKLEY BOTTOM					831	870	39	54	15	Mt.Simon Sandstone	sandstone					
Minnesota Wel	l Index -	Strati	orsi	hy R	enort				2060	670					Printed on (21/00

201158

County Anoka Quad Minneapolis

Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date Update Date 04/15/1991 11/15/2016

HE-01205-15

Well Name FRIDLEY 4	Township 30	Range 24	Dir Section W 14	Subsection DCABAD	ı	Well Depth 831 ft.		Depth Completed 831 ft.	Date V 02/20/	Well Completed	
	t. Elev. Me		7.5 minute topogr		5 feet)	Drill Method	Cable To		Drill Fluid	1701	
Address					·	Use comm		ly(municipal)		Status	Active
	631 63RD AV	NE EDID	I EV MN			Well Hydrofra	• • • • • • • • • • • • • • • • • • • •		E		
C/ W	031 03KD A V	NETKID	LLI WIN			Casing Type		Yes No	Joint	То	
Stratigraphy Info	rmation					Drive Shoe?		No	Above/Below	0 ft.	
Geological Materia		From	To (ft.) Co	olor Ha	rdness	Casing Diame		Weight	1150 (C/DCIO)		
FINE SAND		0	19			_	663 ft.	lbs./ft.			
CLAY & BOULD	ERS	19	70			24 in. To	138 ft.	lbs./ft.			
SAND & BOULD	ERS	70	120								
SAND & BOULD	ERS	120	123								
ST. PETER		123	138			O II. I					
SHAKOPEE LIMI	ESTONE	138	235			Open Hole	From	663 ft. Type	To 83 Make	0 ft.	
SHAKOPEE LIMI	ESTONE	235	253			Screen?		Туре	Make		
JORDAN SANDS	TONE	253	320								
SHALE & SAND		320	364								
SHALE & SAND		364	500			Static Water	Level				
SANDSTONE & S	SHALE	500	504			160 ft.	land su	rface	Measure	02/20/1961	
SANDSTONE & S	SHALE	504	525								
GALESVILLE SA		525	550			Pumping Le	vel (below	land surface)			
HARD SANDSTO		550	552								
HARD SANDSTO		552	640			Wellhead Co	ompletion				
HARD SANDSTO	NE &	640	665			Pitless adapter	r manufacture	er	I	Model	
HINCKLEY		665	830				Protection		n. above grade		
HINCKLEY		830	831			Grouting Inf		mental Wells and Bo Well Grouted?		No Not S	Specified
							eet	e of Contamination Direction completion?	Yes	☐ No	Туре
						Pump Manufacturer	r's name		Date Installed		
						Model Numb			_	olt	
						Length of dro	р ріре	ft Capacity	g.p.	Тур	
						Abandoned Does property	y have any no	ot in use and not sealed	well(s)?	Yes	No
						Variance					
						Was a variance	ce granted fro	om the MDH for this w	rell?	Yes	☐ No
						Miscellaneou	us				
						First Bedrock Last Strat Located by	Mid.Pr	er Sandstone ot. sed. undivided innesota Department	Depth to B	Mt.Simon Bedrock 120	ft
Remarks M.G.S. NO.194 INF	FRRED CARL	ETOOL ME	THOD & PRESI	ENCE OF GPC	ПТ	Locate Metho		S Differentially Con			
BASED ON OTHER				ENCE OF GRO	701	System		AD83, Zone 15, Meter			92116
GAMMA LOGGED						Unique Numb		on Informati	on from	Input Date 07	7/27/1999
						Angled Drill	l Hole				
						Well Contra	ctor				
						Layne Wel			27010	SHUE	
						Licensee B	Business	Lic	or Reg. No.	Name of D	riller
Minnesota W	Vell Index	Report	t		201	158				Printed	on 01/09/2018

201158

County Quad

Quad ID

Anoka

Minneapolis North

120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

Entry Date

Received Date

04/15/1991

Update

11/15/2016

Well Name	Township	Range	Dir Section	Subsec	ction	Use		Status	Well Depth	Depth Completed	Date Well Completed	Lic	Reg. No.	
FRIDLEY 4	30	24	W 14	DCAI	BAD	community su	pply	A	831 ft.	831 ft.	02/20/1961	270	010	
Elevation 883 ft.	Elev. Method	7.5 n	ninute topograph	ic map (+/-	- 5 feet)	Aquifer	Mt.Simon		Depth to Bedrock	120 ft Open Hole	663 - 830 ft S	Static Water Level	160	
Field Located By	Minnesota I	Departmen	t of	Lo	cate Meth	od GPS D	fferentially Co	orrected		Universal Transv	erse Mercator (UTM) - N	AD83 - Zone 15 -		
Unique No. Verified	Information	from own	er	Inj	out Source	Minnes	ota Departmer	nt of Health		UTM Easting (X)	479988			
Geological Interpretation	And	drew Retz	ler	Inj	out Date	07/27/1	999			UTM Northing (Y	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Agency (Interpretation)										Interpretaion Me	thod Cuttings + g	geophysical log		
				Dept	h (ft.)		Elevati	on (ft.)						_
Geological Material	C	olor	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor Litl	nology	
FINE SAND				0	19	19	883	864	sand	sand				
CLAY & BOULDERS				19	70	51	864	813	pebbly sand/silt/clay	clay	boulder			
SAND & BOULDERS				70	120	50	813	763	sand +larger	sand	boulder			
SAND & BOULDERS				120	123	3	763	760	St.Peter Sandstone	sandstone				
ST. PETER SANDSTON	NE			123	138	15	760	745	St.Peter Sandstone	sandstone				
SHAKOPEE LIMESTO	NE			138	235	97	745	648	Prairie Du Chien	dolomite				
SHAKOPEE LIMESTO	NE			235	253	18	648	630	Jordan Sandstone	sandstone				
JORDAN SANDSTONE	Е			253	320	67	630	563	Jordan Sandstone	sandstone				
SHALE & SAND				320	364	44	563	519	St.Lawrence	dolomite	flint			
SHALE & SAND				364	500	136	519	383	Tunnel City Group	sandstone	shale	dolomite		
SANDSTONE & SHAL	Æ			500	504	4	383	379	Tunnel City Group	sandstone	shale	dolomite		
SANDSTONE & SHAL	E			504	525	21	379	358	Wonewoc Sandstone	sandstone				
GALESVILLE SAND				525	550	25	358	333	Wonewoc Sandstone	sandstone				
HARD SANDSTONE &	& SHALE			550	552	2	333	331	Wonewoc Sandstone	sandstone				
HARD SANDSTONE &	& SHALE			552	640	88	331	243	Eau Claire Formation	shale	sandstone			
HARD SANDSTONE &	& SHALE			640	665	25	243	218	Mt.Simon Sandstone	sandstone				
HINCKLEY SANDSTO	ONE			665	830	165	218	53	Mt.Simon Sandstone	sandstone				
HINCKLEY SANDSTO	ONE			830	831	1	53	52	Mid.Prot. sed.	shale				
														_
Minnesota Well	l Index -	Strati	graphy R	eport				201 1	158			Printed	l on 01/09) /2

206675

County Anoka

Quad Minneapolis
Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date

04/15/1991

HE-01205-15

pante 2 nte

Update Date 11/15/2016

Well Name Township	U	Dir Section			Well Depth	Depth Complete		Completed	
FRIDLEY 5 30		W 14	DDBAE		845 ft.	845 ft.	00/00/1963	l	
Elevation 879 ft. Elev. Met	hod 7.5	minute topog	graphic map (+/- 5 feet)	Drill Method	Cable Tool	Drill Fluid		
Address						unity supply(municipal)		Status	Active
C/W 770 63RD AV	NE FRIDLE	EY MN			Well Hydrofra	ics	No From	To	
					Casing Type		Joint		
Stratigraphy Information Geological Material	From	To (ft.) C	olor	Hardness	Drive Shoe?	Yes No	Above/Below	0 ft.	
FINE TO MED.		` '	ROWN	naiuliess	Casing Diame	=			
TILL-CLAY TO PEBBLES			RAY		16 in. To	656 ft. lbs./ft.			
GRAVEL-GRANULES			RAY						
TILL-GRANULES TO			ED						
SAND-COARSE TO	80	114 B	ROWN						
SAND, CARBCLAY TO	114	118 T	AN		Open Hole	From 656 ft.	To 845	ft.	
SAND-VERY COARSE	118	122 B	ROWN		Screen?	Туре	Make		
DOLOMITE	122	250 B	RN/RED						
SANDSTONE	250	295 B	RN/TAN						
DOLOMITE, SILTSTONE	295	335 L	T. PNK		Static Water	Level			
SHALE, SILTSTONE	335	400 V	ARIED						
SANDSTONE	400	420 G	REEN						
SHALE, SILTSTONE	420	450 G	REEN		Pumping Lev	vel (below land surface)			
SHALE	450		RAY						
SANDSTONE			REEN		Wellhead Co	mpletion			
SHALE			RAY		Pitless adapter	manufacturer	Mod	lel	
SANDSTONE			RAY				2 in. above grade		
SHALE			RAY			e (Environmental Wells and I formation Well Grouted?		Not Co	pecified
SANDSTONE			RAY		Grouting Inf	ormation wen Grouted?	Yes No	Not SI	becilied
SHALE			ANIDNI						
SANDSTONE SILTSTONE,			AN/PNK ED/BRN						
SIL1STONE,	042	643 K	ED/DKN						
					Nearest Kno	wn Source of Contaminatio	 on		
					fe	et Direction			Type
					Well disinfe	cted upon completion?	Yes	No	
					Pump Manufacturer	Not Installed	Date Installed		
					Model Number	er HP	<u>0</u> Volt		
					Length of dro	p pipe ft Capacit	y g.p. Ty	p Submers	<u>ible</u>
					Abandoned				
					Does property	have any not in use and not seale	ed well(s)?	Yes	No
					Variance				
					Was a variance	e granted from the MDH for this	well?	Yes	No
					Miscellaneou				
					First Bedrock Last Strat	Prairie Du Chien Group	Aquifer Modern Depth to Bedro		ft
					Located by	Mid.Prot. sed. undivided Minnesota Departme	•	ock 122	It
Remarks					Locate Metho	•			
M.G.S. NO. 193 G.W.Q. NO. 0224, II OF GROUT,	NFERRED CA	ABLE TOOL	METHOD &	PRESENCE	System	UTM - NAD83, Zone 15, Met		Y 499	2120
BASED ON OTHER WELLS DRILL	ED FOR FRII	DLEY 1960-0	51 BY LAYN	IE	Unique Numb	er Verification	Inpu	t Date 07/	27/1999
					Angled Drill	Hole			
					Well Contra	ctor			
					Layne Wel		27010		
					Licensee B		ic. or Reg. No.	Name of Dr	iller
				206	675				
Minnesota Well Index	Report			200	.013			Printed o	n 01/09/2018

206675

County Quad

Quad ID

Anoka

Minneapolis North

120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

Entry Date

04/15/1991

Update

Received Date 11/15/2016

Well Name	Township	Range	Dir Section	Subsec	ction	Use		Status	Well Depth	Depth Completed	Date Well Completed	Lic/Reg. No.
FRIDLEY 5	30	24	W 14	DDB	ABD	community su	pply	Α	845 ft.	845 ft.	00/00/1961	27010
Elevation 879 ft. I	Elev. Method	d 7.5 n	ninute topographi	c map (+/-	- 5 feet)	Aquifer	Mt.Simon		Depth to Bedrock	122 ft Open Hole	656 - 845 ft \$	Static Water Level
Field Located By	Minnesota	Departmen	t of	Lo	cate Metho	od GPS Di	fferentially Co	rrected		Universal Transv	verse Mercator (UTM) - N	AD83 - Zone 15 -
Unique No. Verified		_		Inj	out Source	Minnes	ota Departmen	t of Health		UTM Easting (X	480250	
Geological Interpretation	Jo	hn Mossler		Inj	out Date	07/27/1	999			UTM Northing (, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Agency (Interpretation)										Interpretaion Me	ethod Geologic st	udy 1:24k to 1:100k
				Dept	h (ft.)		Elevation	on (ft.)				
Geological Material	•	Color	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor Lithology
FINE TO MED. OUTWA	ASH I	BROWN		0	25	25	879	854	sand-brown	sand		
TILL-CLAY TO PEBBL	ES (GRAY		25	60	35	854	819	till-gray	till	clay	pebbles
GRAVEL-GRANULES	TO FINE (GRAY		60	65	5	819	814	gravel (+larger)-gray	gravel		
TILL-GRANULES TO C	CLAY 1	RED		65	80	15	814	799	till-red	till		
SAND-COARSE TO ME	EDIUM I	BROWN		80	114	34	799	765	sand-brown	sand		
SAND, CARBCLAY TO	0	ΓΑΝ		114	118	4	765	761	clay+sand	sand	clay	
SAND-VERY COARSE]	BROWN		118	122	4	761	757	sand-brown	sand		
DOLOMITE]	BRN/RED		122	250	128	757	629	Prairie Du Chien	dolomite		
SANDSTONE]	BRN/TAN		250	295	45	629	584	Jordan Sandstone	sandstone		
DOLOMITE, SILTSTON	NE 1	LT. PNK		295	335	40	584	544	St.Lawrence	dolomite	siltstone	
SHALE, SILTSTONE	,	VARIED		335	400	65	544	479	Tunnel City Group	shale	siltstone	
SANDSTONE	(GREEN		400	420	20	479	459	Tunnel City Group	sandstone		
SHALE, SILTSTONE	(GREEN		420	450	30	459	429	Tunnel City Group	shale	siltstone	
SHALE	(GRAY		450	500	50	429	379	Tunnel City Group	shale		
SANDSTONE	(GREEN		500	510	10	379	369	Tunnel City Group	sandstone		
SHALE	(GRAY		510	525	15	369	354	Tunnel City Group	shale		
SANDSTONE	(GRAY		525	550	25	354	329	Wonewoc Sandstone	sandstone		
SHALE	(GRAY		550	560	10	329	319	Wonewoc Sandstone	shale		
SANDSTONE	(GRAY		560	570	10	319	309	Wonewoc Sandstone	sandstone		
SHALE	•	VARIED		570	650	80	309	229	Eau Claire Formation	shale		
SANDSTONE	-	ΓAN/PNK		650	842	192	229	37	Mt.Simon Sandstone	sandstone		
SILTSTONE, SANDSTO	ONE I	RED/BRN		842	845	3	37	34	Mid.Prot. sed.	siltstone	sandstone	
								2074				
Minnesota Well	Index -	- Strati	graphy R	eport				2066	0/5			Printed on 01/09/

206673

County Anoka

Quad Minneapolis
Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date Update Date 04/15/1991 05/13/2016

HE-01205-15

Well NameTownshipRangeDir SectionSubsectionFRIDLEY 63024W 14DCABBB	Well Depth 255 ft.	Depth Completed 255 ft. Date Well Completed 08/00/1972
Elevation 877 ft. Elev. Method 7.5 minute topographic map (+/-		Cable Tool Drill Fluid
Address		nunity supply(municipal) Status Active
Well 600 63RD AV NE FRIDLEY MN 55432	Well Hydrofi	
Contact FRIDLEY MN 55432	Casing Typ	1010
Stratigraphy Information	Drive Shoe	
	ardness Casing Dian	10.2 (1.2)
MEDIUM SAND 0 13	24 in. To	153 ft. lbs./ft.
SILT & CLAY 13 65		
SAND & GRAVEL 65 115		
ST. PETER 115 125		
ST. PETER 125 130	Open Hole	From 153 ft. To 255 ft.
SHAKOPEE LIMESTONE 130 233	Screen?	Type Make
SHAKOPEE LIMESTONE 233 248		
JORDAN SANDSTONE 248 255		
	Static Water	r Loval
	56.5 ft.	land surface Measure 08/00/1972
	Pumping L	evel (below land surface)
	Wellhead (ompletion
	•	r manufacturer Model
	I — ·	Protection
	At-gra	de (Environmental Wells and Borings ONLY)
	Grouting In	
	Material	Amount From To
	neat cemen	7 Cubic yards 0 ft. ft.
	Nearest Kn	own Source of Contamination
		eet Direction Type
		ected upon completion? Yes No
	Pump Manufacture	Not Installed Date Installed
	Model Num	per HP <u>0</u> Volt
	Length of di	op pipe ft Capacity g.p. Typ
	Abandoned	
		y have any not in use and not sealed well(s)? Yes No
	Variance Was a varia	ce granted from the MDH for this well?
	Miscellane	
	First Bedroc	
	Last Strat	Jordan Sandstone Depth to Bedrock 125 ft
Remarks	Located by	Minnesota Department of Health
GAMMA LOGGED 5-9-2016 BY JIM TRAEN.	Locate Meth	GIS Differentially corrected
JIM TRAEN HAS 24 IN. CASING ENDING AT 144.3 FT.	System Unique Num	UTM - NAD83, Zone 15, Meters X 479923 Y 4992127 ber Verification Input Date 07/27/1999
	Angled Dri	1 0112111111
	Aligica Di	Title
	Well Contr	actor
	Layne Wo	
	Licensee	Business Lic. or Reg. No. Name of Driller
	206673	
Minnesota Well Index Report		Printed on 01/09/2018

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County Quad

Quad ID

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Апока

Minneapolis North

WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

MINNESOTA DEPARTMENT OF HEALTH

Entry Date

04/15/1991

Update

Received Date 05/13/2016

Well Name	Township	Range	Dir Sectio	n Subse	ction	Use		Status	Well Depth	Depth Completed	Date Well Completed	Lic/Reg. No	0.
FRIDLEY 6	30	24	W 14	DCA	BBB	community s	upply	A	255 ft.	255 ft.	08/00/1972	27010	
Elevation 877 ft.	Elev. Method	7.5 r	minute topograp	ohic map (+/	/- 5 feet)	Aquifer	Prairie Du	Chien-	Depth to Bedrock	125 ft Open Hole	153 - 255 ft Stat	ic Water Level 56.5	
Field Located By	Minnesota I	Departmer	nt of	Lo	ocate Meth	od GPS D	Differentially (Corrected		Universal Trans	verse Mercator (UTM) - NAD	83 - Zone 15 -	
Unique No. Verified				In	put Source	Minne	sota Departm	ent of Health		UTM Easting (X	479923		
Geological Interpretation	And	drew Retz	zler	In	put Date	07/27/	1999			UTM Northing (Y) 499212		
Agency (Interpretation)										Interpretaion M	ethod Inferred from g	geophysical log	
				Dep	th (ft.)		Eleva	ation (ft.)					
Geological Material	C	olor	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor Lithology	
MEDIUM SAND				0	13	13	877	864	sand	sand			
SILT & CLAY				13	65	52	864	812	silt+clay	silt	clay		
SAND & GRAVEL				65	115	50	812	762	sand +larger	sand	gravel		
ST. PETER SANDSTON	NE			115	125	10	762	752	Quaternary deposit	sand	gravel		
ST. PETER SANDSTON	NE			125	130	5	752	747	Prairie Du Chien	dolomite			
SHAKOPEE LIMESTO	NE			130	233	103	747	644	Prairie Du Chien	dolomite			
SHAKOPEE LIMESTO	NE			233	248	15	644	629	Jordan Sandstone	sandstone			
JORDAN SANDSTONE	3			248	255	7	629	622	Jordan Sandstone	sandstone			
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County Anoka

Quad Minneapolis
Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date Update Date 04/15/1991 11/15/2016

HE-01205-15

te Date 11/15

	section ADBC	Well Depth 262 ft.	Depth Completed 262 ft.	Date Well Con 01/14/1970	npleted
Elevation 885 ft. Elev. Method 7.5 minute topographic n		Drill Method	202 It.	Drill Fluid	
Address	p (5 Teet)		unity supply(municipal)		Status Active
C/W 680 63RD AV NE FRIDLEY MN		Well Hydrofra	. 10		
C/W 000 03RD AV NE PRIDLET MIN		Casing Type	Step down	From Joint	То
Stratigraphy Information		Drive Shoe?	Yes No	Above/Below 0 1	ft.
Geological Material From To (ft.) Color	Hardness	Casing Diame		TISOTO/ BCION	
FINE SAND 0 26		_	67 ft. lbs./ft.		
BLUE CLAY, LITTLE 26 60		12 in. To	138 ft. lbs./ft.		
GOOD WATER GRAVEL 60 73		24 in. To	27.7 ft. lbs./ft.		
MUDDY SAND 73 75					
GRAVEL 75 110 LIGHT		Open Hole	From 138 ft.	To 262 ft.	
ST. PETER 110 128 YELLOV	V	Screen?	7 Type	Make	<u> </u>
SHAKOPEE 128 136 RED					
SHAKOPEE & ST. 136 150 WHITE					
SHAKOPEE 150 262 TAN					
		Static Water			
		65 ft.	land surface	Measure 01/1	14/1970
		Pumping Lev	rel (below land surface)		
		73 ft.	hrs. Pumping at	1600 g.p.m.	
		Wellhead Co	mpletion		
		Pitless adapter	•	Model	
				. above grade	
		Grouting Inf	e (Environmental Wells and Bor ormation Well Grouted?	rings ONLY) Yes No X	Not Specified
					•
		fe	wn Source of Contamination et Direction eted upon completion?	Yes N	Туре
		Pump Manufacturer' Model Numbe	s name JACUZZI	ate Installed 75 Volt	
		Length of dro	pipe <u>71</u> ft Capacity	<u>1100</u> g.p. Typ	
		Abandoned Does property	have any not in use and not sealed v	well(s)?	Yes No
		Variance			
		Was a varianc	e granted from the MDH for this we	11? <u> </u>	es No
Remarks ORIGINAL NO. 206671 - COMPLETED IN DRIFT, DEEPENED 1970 BEDROCK	BY KEYS INTO	First Bedrock Last Strat Located by Locate Method System	St.Peter Sandstone Prairie Du Chien Group Minnesota Department of		e Du Chien 110 ft Y 4992003
GAMMA LOGGED 10-20-2015 BY JIM TRAEN.		Unique Numb	er Verification Informatio	on from Input Date	07/27/1999
		Angled Drill	Hole		
		Well Contra			
		Renner E.H. Licensee B		02015	me of Driller
		Licensee B	usiness Lic. (or Reg. No. Na	me of Diffier
Minnesota Well Index Report	206	678			Printed on 01/09/2018

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County Quad Anoka

Minneapolis North

Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH
WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

Entry Date

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04/15/1991

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11/15/2016

Well Name	Township	Range	Dir Section	n Subse	ection	Use		Status	Well Depth	Depth Completed	Date Well Completed	Lic/Reg. No.	
FRIDLEY 7	30	24	W 14	DCA	DBC	community su	ipply	A	262 ft.	262 ft.	01/14/1970	02015	
Elevation 885 ft.	Elev. Method	7.5 n	ninute topograp	ohic map (+/	/- 5 feet)	Aquifer	Prairie Du	Chien	Depth to Bedrock	110 ft Open Hole	138 - 262 ft St	atic Water Level 65	ft
Field Located By	Minnesota I	Departmen	ıt of	Lo	ocate Metl	hod GPS D	ifferentially (Corrected		Universal Transv	erse Mercator (UTM) - NA	D83 - Zone 15 -	
Unique No. Verified	Information	from own	er	In	put Sourc	e Minne	sota Departm	ent of Health		UTM Easting (X)	480005		
Geological Interpretation	Joh	n Mossler	•	In	put Date	07/27/	1999			UTM Northing (Y	Y) 499200		
Agency (Interpretation)										Interpretaion Me	thod Geologic stu	dy 1:24k to 1:100k	
				Dep	th (ft.)		Eleva	ation (ft.)					
Geological Material	Co	olor	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor Lithology	
FINE SAND				0	26	26	885	859	sand	sand			
BLUE CLAY, LITTLE	GRAVEL			26	60	34	859	825	pebbly sand/silt/clay-	clay	gravel		
GOOD WATER GRAV	'EL			60	73	13	825	812	gravel (+larger)	gravel			
MUDDY SAND				73	75	2	812	810	sand+silt	sand	mud		
GRAVEL	L	IGHT		75	110	35	810	775	gravel (+larger)	gravel			
ST. PETER	Y	ELLOW		110	128	18	775	757	St.Peter Sandstone	sandstone			
SHAKOPEE	R	ED		128	136	8	757	749	Prairie Du Chien	dolomite			
SHAKOPEE & ST. PET	ΓER W	HITE		136	150	14	749	735	Prairie Du Chien	dolomite	sandstone		
SHAKOPEE	T	AN		150	262	112	735	623	Prairie Du Chien	dolomite			
		~						2064	(70				
Minnesota Wel	I Index -	Strati	graphy l	Keport	•			2066)/0			Printed on 01/09	9/2018

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County Anoka

Quad Minneapolis
Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

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Entry Date Update Date 04/15/1991 03/10/2014

HE-01205-15

Well Name Township	Range	Dir Sect			Well Depth	Depth Completed Date Well Completed
FRIDLEY 8 30	24	W 14	DCDC		265 ft.	265 ft. 12/17/1969
Elevation 885 ft. Elev. Me	thod	7.5 minute to	pographic map	(+/- 5 feet)	Drill Method	Drill Fluid
Address					Use comm	nunity supply(municipal) Status Active
C/W 613 61ST AV	NE FRID	LEY MN			Well Hydrofra	10 I NO I TIOM 10
					Casing Type	· — — —
Stratigraphy Information Geological Material	From	To (ft.)	Color	Hardness	Drive Shoe?	
NO RECORD	0	64	Color	Taraness	Casing Diame	eter Weight 138 ft. lbs./ft.
GRAVEL & STONES	64	122	GRAY		12 in. 10 16 in. To	64 ft. lbs./ft.
SHALE	122	126	BLACK		10 111. 10	04 It. 105/It.
ST. PETER, DUSTY	126	130	WHITE			
ST. PETER, SHAKOPEE	130	186	YELLOW			
SHAKOPEE	186	195	TAN		Open Hole	From 138 ft. To 265 ft. Type Make
SHAKOPEE	195	265	TAN		Screen?	Type Make
JORDAN	265	265	YELLOW			
					Static Water	r Level
					70 ft.	land surface Measure 12/17/1969
					Pumping Le	evel (below land surface)
					74 ft.	hrs. Pumping at 1160 g.p.m.
					Wellhead Co	ompletion
						r manufacturer Model
						Protection
					Grouting Inf	-
					N. 44Z	
					fe	eet Direction Type ected upon completion? Yes No
					Pump Manufacturer	Not Installed Date Installed T's name JACUZZI
					Model Numb	
					Length of dro	op pipe <u>125</u> ft Capacity <u>1150</u> g.p. Typ <u>Turbine</u>
					Abandoned	
						y have any not in use and not sealed well(s)? Yes No
					Variance Was a variance	ice granted from the MDH for this well? Yes No
					Miscellaneo	
					First Bedrock Last Strat	St.Peter Sandstone Aquifer Prairie Du Chien Jordan Sandstone Depth to Bedrock 126 ft
Remarks					Located by Locate Metho	Minnesota Department of Health
M.G.S. NO. 526					System	Od GPS Differentially Corrected UTM - NAD83, Zone 15, Meters X 479984 Y 4991790
0 TO 64 FEET IS 16" CASE HOLE,	DRILLED	BY OTHERS	S.		1 -	ber Verification Input Date 07/27/1999
					Angled Drill	l Hole
					Well Contra	
					Licensee B	
						g
Minnesota Well Index	Repor	t		200	6669	Printed on 01/09/2018

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County Quad

Quad ID

Anoka

Minneapolis North

120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING RECORD

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03/10/2014

Well Name	Township	Range	Dir Section	n Subse	ction	Use		Status	Well Depth	Depth Completed	Date Well Complete	d Li	c/Reg. No.	
FRIDLEY 8	30	24	W 14	DCD	CDA	community su	ipply	A	265 ft.	265 ft.	12/17/1969	02	2015	
Elevation 885 ft.	Elev. Method	7.5 n	ninute topograp	ohic map (+/	- 5 feet)	Aquifer	Prairie Du	Chien	Depth to Bedrock	126 ft Open Hole	138 - 265 ft	Static Water Level	70	f
Field Located By	Minnesota I	Departmen	t of	Lo	cate Meth	od GPS D	ifferentially (Corrected		Universal Trans	verse Mercator (UTM)	- NAD83 - Zone 15 -		
Unique No. Verified				In	put Sourc	e Minnes	sota Departm	ent of Health		UTM Easting (X	479984			
Geological Interpretation	Joh	n Mossler	•	In	put Date	07/27/1	1999			UTM Northing (Y) 499179			
Agency (Interpretation)										Interpretaion Mo	ethod Geologi	c study 1:24k to 1:100	k	
				Dept	th (ft.)		Eleva	tion (ft.)						
Geological Material	Co	olor	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor Li	thology	
NO RECORD				0	64	64	885	821	Quaternary deposit	drift				
GRAVEL & STONES	G	RAY		64	122	58	821	763	gravel (+larger)-gray	gravel	pebbles			
SHALE	B	LACK		122	126	4	763	759	clay-black	clay				
ST. PETER, DUSTY	W	HITE		126	130	4	759	755	St.Peter Sandstone	sandstone				
ST. PETER, SHAKOPE	E Y	ELLOW		130	186	56	755	699	Prairie Du Chien	sandstone	dolomite			
SHAKOPEE	T	AN		186	195	9	699	690	Prairie Du Chien	dolomite				
SHAKOPEE	T	AN		195	265	70	690	620	Prairie Du Chien	dolomite				
JORDAN	Y	ELLOW		265	265	0	620	620	Jordan Sandstone	sandstone				
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County Anoka

Quad Minneapolis
Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

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Entry Date 04/15/1991 **Update Date** 03/10/2014

HE-01205-15

		Subsection DCCAAB	Well Depth 255 ft.	Depth Completed 255 ft.	Date Well C	ompleted					
			Drill Method	233 It.	Drill Fluid						
Address				unity supply(municipal)	Dimiland	Status	Active				
	FRIDI EV MN		Well Hydrofr		Evon						
C/W 003 0131 AV NE	TRIDLET MIN		Casing Type	100 100	Joint	То					
Stratigraphy Information			Drive Shoe? Yes No Above/Below 0 ft.								
	From To (ft.) Co	olor Hardness	Casing Diam	eter Weight							
SAND	0 15		24 in. To	153 ft. lbs./ft.							
	30 24 W 14 DCC 882 ft. Elev. Method 7.5 minute topographic m 603 61ST AV NE FRIDLEY MN Information tterial From To (ft.) Color 0 15 0 15 0 15 0 17 117 132 132 250		30 in. To	67 ft. lbs./ft.							
	Information aterial From To (ft.) Color 0 15 Y 15 67 AVEL 67 117 117 132 132 250										
		SOFT	Open Hole	From 153 ft.	To 255	ft.					
JORDAN SANDROCK 2	250 255	SOF1	Screen?	Туре	Make						
			Static Water 56 ft.	Level land surface	Measure 12	2/22/1965					
			Pumping Le	vel (below land surface)							
			59 ft.	hrs. Pumping at	1000 g.p.m.						
			Wellhead C	ompletion							
			Pitless adapte		Model						
				Protection	n. above grade						
			Grouting In	*		Not Spe	ecified				
			f	own Source of Contamination bet Direction beted upon completion?		No	Type				
			Pump Manufacture		Date Installed						
			Model Numb		<u>75</u> Volt	<u>220</u>					
			Length of dro	p pipe ft Capacity	<u>1100</u> g.p. Typ	<u>Turbine</u>					
			Abandoned		1 11/12		¬				
				y have any not in use and not sealed	well(s)?	Yes	No				
			Variance Was a varian	ce granted from the MDH for this w	vell?	Yes	No				
			Miscellaneo								
			First Bedrock Last Strat Located by		Aquifer Prai Depth to Bedrock		n- ft				
Remarks	0.055 PM DV 1050		Locate Metho								
DEEPENED BY LAYNE MINN. CO. TO	J 255 FT. IN 1972.		System	UTM - NAD83, Zone 15, Meter	177075	Y 4991					
				per Verification Informati	ion from Input D	pate 07/2	7/1999				
			Angled Dril	Hole							
			Well Contra								
			Keys Well Licensee F		62012 . or Reg. No. N	Name of Dri	ller				
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County

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Anoka

Minneapolis North

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MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

Entry Date

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04/15/1991

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03/10/2014

Well Name	Township	Range	Dir Sectio	n Subse	ction	Use		Status	Well Depth	Depth Completed	Date Well Completed	Lic/I	Reg. No.	
FRIDLEY 9	30	24	W 14	DCC	AAB	community s	upply	A	255 ft.	255 ft.	12/22/1965	6201	2	
Elevation 882 ft.	Elev. Method	7.5 m	ninute topogra	phic map (+/	- 5 feet)	Aquifer	Prairie D	ı Chien-	Depth to Bedrock	117 ft Open Hole	153 - 255 ft	Static Water Level	56 1	
Field Located By	Minnesota D	epartmen	t of	Lo	cate Meth	od GPS I	Differentially	Corrected		Universal Trans	verse Mercator (UTM) - 1	NAD83 - Zone 15 -		
Unique No. Verified	Information	from own	er	In	put Source	e Minne	esota Departn	nent of Health		UTM Easting (X) 479875				
Geological Interpretation	John	n Mossler		In	put Date	07/27/	1999			UTM Northing (Y) 499192			
Agency (Interpretation)										Interpretaion M	ethod Geologic	study 1:24k to 1:100k		
				Dept	th (ft.)		Elev	ation (ft.)						
Geological Material	Co	olor	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor Lithe	ology	
SAND				0	15	15	882	867	sand	sand				
SILT & CLAY				15	67	52	867	815	silt+clay	silt	clay			
SAND & GRAVEL				67	117	50	815	765	sand +larger	sand	gravel			
ST. PETER SANDSTON	Е			117	132	15	765	750	St.Peter Sandstone	sandstone				
DOLOMITE				132	250	118	750	632	Prairie Du Chien	dolomite				
JORDAN SANDROCK			SOFT	250	255	5	632	627	Jordan Sandstone	sandstone				
Minnesota Well	Index -	Strati	graphy l	Report				2060	672			Printed	on 01/09/20	

206658

County Anoka

Quad Minneapolis Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date 04/15/1991 **Update Date** 03/26/2015

HE-01205-15

Well Name Township	Range		Subsection	Well Depth		Depth Completed		Vell Completed	
				199 ft. Drill Method		99 ft.	12/29/1	1969	
	thod	7.5 minute topogra	ipnic map (+/- 5 feet)				Drill Fluid	Gr. 4	
Address					nunity supply(r	nunicipal)		Status	Active
C/W 6911 UNIVE	RSITY A	V NE FRIDLEY	MN	Well Hydrofr		Yes No	From	To	
				Casing Type	· —		Joint	0.6	
	From	To (ft.) Co	lor Hardness	Drive Shoe?		No 📙	Above/Below	0 ft.	
SAND			ioi Hardness	Casing Diame	eter Wei 128 ft.	gnt lbs./ft.			
CLAY				24 in. To	126 It. 16 ft.	lbs./ft.			
GRAVEL	35	42		24 III. 10	10 11.	103./11.			
SAND, GRAVEL & CLAY	42	95							
SAND	95	123							
SAND & GRAVEL	123	173		Open Hole	From	ft.	То	ft.	
SAND	173	199		Screen? Diameter	X Slot/Gauze	Type stainless Length	S Make Set		
				16 in.	SiorGauze	73 ft.	128 ft.	199 ft.	
	Y 10 30 24 W 11 CDCCAA No. 861 ft. Elev. Method 7.5 minute topographic map (+/		Static Water				12/20/10/0		
				38 ft.	top of brea	ther pipe	Measure	12/29/1969	
	EY 10 30 24 W 11 CDCCA/ tion 861 ft. Elev. Method 7.5 minute topographic map (+ ss 6911 UNIVERSITY AV NE FRIDLEY MN graphy Information gical Material From To (ft.) Color F 8 35 //EL 35 42 9, GRAVEL & CLAY 42 95 9 5 123 9 & GRAVEL 123 173 173 199		Pumping Le	evel (below lan	d surface)				
			43.2 ft.	2 hrs.	Pumping at	800	g.p.m.		
			Wellhead C	ompletion					
					r manufacturer			Model	
					Protection de (Environme	12 in ∟∟ ntal Wells and Bor	. above grade rings ONLY)		
				Grouting In	formation	Well Grouted?	X Yes 1	No Not S ₁	pecified
			Material		Amo		From To		
				neat cement		130	Cubic yards	0 ft. 35	ft.
				Nearest Kno	own Source of	Contamination			
					eet ected upon con	Direction npletion?	Yes	No	Type
				Pump Manufacture		installed Da	ate Installed		
				Model Numb		HP	V	olt	
				Length of dro	op pipe	ft Capacity	g.p.	Тур	
				Abandoned	hava anv mat in	use and not sealed v	via11(a)9		□ N-
				Variance	ly mave any not n	i use and not sealed v	wen(s):	Yes	No
					ice granted from	the MDH for this we	112	Yes	No
				Miscellaneo					
				First Bedrock			Aquifer	Quat. buried	
				Last Strat	sand		Depth to B		ft
D l				Located by		esota Department	of Health		
Remarks				Locate Metho	0101	SA On (averaged)			
	IM TRAE	N.		System	UTM - NAD ber Verification	83, Zone 15, Meters	177		
								Input Date 04/	07/1999
				Angled Dril	11016				
				Well Contra	actor				
				Keys Well	l Co.		62012		
				Licensee F	Business	Lic.	or Reg. No.	Name of D	iller
Minnesota Well Index	Reno	-t	20	06658				Printed of	n 01/09/2018
	P31				II .				

206658

County
Quad
Quad ID

Anoka

Minneapolis North

120D

MINNESOTA DEPARTMENT OF HEALTH

WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

Entry Date

04/15/1991

Update

Received Date

03/26/2015

Well Name	Township	Range	Dir Section	Subsec	ction	Use		Status	Well Depth	Depth Completed	Date Well Completed		Lic/Reg. No.	
FRIDLEY 10	30	24	W 11	CDC	CAA	community s	apply	A	199 ft.	199 ft.	12/29/1969		62012	
Elevation 861 ft.	Elev. Method	7.5 r	ninute topograph	nic map (+/-	- 5 feet)	Aquifer	Quat. buri	ed artes.	Depth to Bedrock	ft Open Hole	- ft	Static Water Level	38	ft
Field Located By	Minnesota I	Departmer	nt of	Lo	cate Meth	od GPS S	A On (averag	ed)		Universal Transv	verse Mercator (UTM) -	NAD83 - Zone 15 -		
Unique No. Verified				Inj	put Source	Minne	sota Departm	ent of Health		UTM Easting (X	479373			
Geological Interpretation	Em	ily Bauer		Inj	put Date	04/07/	1999			UTM Northing (Y) 499345			
Agency (Interpretation)										Interpretaion Mo	ethod Cuttings	+ geophysical log		
				Dept	th (ft.)		Eleva	tion (ft.)						
Geological Material	C	olor	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor	Lithology	
SAND				0	8	8	861	853	sand	sand				
CLAY				8	35	27	853	826	clay	clay				
GRAVEL				35	42	7	826	819	gravel (+larger)	gravel				
SAND, GRAVEL & CLA	AY			42	95	53	819	766	pebbly sand/silt/clay	sand	gravel	clay		
SAND				95	123	28	766	738	sand	sand				
SAND & GRAVEL				123	173	50	738	688	sand +larger	sand	gravel			
SAND				173	199	26	688	662	sand	sand				
Minnesota Well	l Index -	Strati	graphy R	Leport				2066	558			Pri	nted on 01/0	09/2018

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Minnesota Well Index Report

County Anoka

Quad Minneapolis Quad ID 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date Update Date 04/15/1991 03/26/2015

Printed on 01/09/2018

HE-01205-15

Well Name Township	Range	Dir Section	Subsection	Well Depth	Depth Completed		ell Completed
FRIDLEY 11 30	24	W 11	CDCCAA	669 ft.	669 ft.	04/20/19	970
Elevation 861 ft. Elev. Mo	ethod	/.5 minute topogi	raphic map (+/- 5 feet)	Drill Method		Drill Fluid	
Address				Use community s			Status Active
C/W 6911 UNIVE	ERSITY AV	FRIDLEY MI	N	Well Hydrofractured	103 110		To
					tep down	Joint	0.6
Stratigraphy Information Geological Material	From	To (ft.) Co	olor Hardness	Drive Shoe? Yes		Above/Below	0 ft.
DRIFT	0	221	noi Hardiness	Casing Diameter 24 in. To 325	Weight ft. lbs./ft.		Hole Diameter 23 in. To 344 ft.
SAND, GRAVEL &	221	225			ft. lbs./ft.		25 III. 10 544 It.
SHAKOPEE LIMEROCK	225	235		30 III. 10 223	103./11.		
SHAKOPEE LIMEROCK	235	236					
JORDAN	236	245	SOFT	O			
JORDAN SANDROCK	245	320		Open Hole Fro	om 325 ft. Type	To 669 Make	ft.
JORDAN SANDROCK	320	350		screen:	Турс	Make	
JORDAN SANDROCK	350	355					
ST. LAWRENCE SHALE	355	490					
FRANCONIA	490	548		Static Water Level	l		
FRANCONIA FRANCONIA	548 618	618 669		52 ft. lan	nd surface	Measure	04/20/1970
FRANCONIA	016	009		Pumping Level (be	elow land surface)		
					hrs. Pumping at	1000 g	.p.m.
				W-llb d Cl-4			1
				Wellhead Complet Pitless adapter manufa		V	Iodel
				Casing Protect		in. above grade	iodei
				At-grade (Env	rironmental Wells and Bo	orings ONLY)	
				Grouting Informat	tion Well Grouted?	X Yes N	o Not Specified
				Material		nount	From To
				neat cement	300	0 Sacks	0 ft. 248 ft.
				Nearest Known So	ource of Contamination	<u> </u>	
				feet	Direction	•	Туре
				Well disinfected up	pon completion?	Yes	No
				Pump X Manufacturer's name		Date Installed	
				Model Number	HP	Vo	lt
				Length of drop pipe	ft Capacity	g.p.	Typ
				Abandoned			
					any not in use and not sealed	l well(s)?	Yes No
				Variance Was a variance grant	ted from the MDH for this w	vell?	Yes No
				Miscellaneous			
					airie Du Chien Group	_	Jordan-Mt.Simon
				Last Strat Mt Located by	t.Simon Sandstone	Depth to Be	drock 225 ft
Remarks				Located by Locate Method	Minnesota Departmen GPS Differentially Con		
M.G.S. NO 523. NORTH WELL.					M - NAD83, Zone 15, Meter		371 Y 4993454
GAMMA LOGGED 3-19-2015 BY	JIM TRAEN	1.		Unique Number Veri	fication Informat		nput Date 07/27/1999
				Angled Drill Hole			
				Well Contractor			
				Keys Well Co.		62012	HALEY, R.
				Licensee Busines	s Lic	e. or Reg. No.	Name of Driller
			24)6657			
3.51	-			/UUJ/			Printed on 01/00/2018

206657

County

Quad ID

Anoka

Quad Minneapolis North

120D

ka

WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

MINNESOTA DEPARTMENT OF HEALTH

Entry Date

04/15/1991

Update

Received Date 03/26/2015

Well Name T	Township	Range	Dir Secti	on Subse	ection	Use		Status	Well Depth	Depth Completed	Date Well Completed	Lic/Reg. No.
FRIDLEY 11 3	30	24	W 11	CDC	CCAA	community su	ıpply	A	669 ft.	669 ft.	04/20/1970	62012
Elevation 861 ft. E	lev. Method	7.5 n	ninute topogra	phic map (+	-/- 5 feet)	Aquifer	Jordan-M	t.Simon	Depth to Bedrock	225 ft Open Hole	325 - 669 ft Stati	c Water Level 52
	Minnesota I Information Juli		er	Iı	ocate Metl nput Sourc nput Date		1	Corrected nent of Health		Universal Transver UTM Easting (X) UTM Northing (Y) Interpretaion Meth		
				Dep	oth (ft.)			ation (ft.)				
Geological Material	Co	olor	Hardness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor Lithology
DRIFT				0	221	221	861	640	Quaternary deposit	drift		
SAND, GRAVEL & BRO	KEN			221	225	4	640	636	sand	sand	gravel	boulder
SHAKOPEE LIMEROCK				225	235	10	636	626	Prairie Du Chien	dolomite	sandstone	
SHAKOPEE LIMEROCK				235	236	1	626	625	Jordan Sandstone	sandstone		
JORDAN			SOFT	236	245	9	625	616	Jordan Sandstone	sandstone		
JORDAN SANDROCK				245	320	75	616	541	Jordan Sandstone	sandstone		
JORDAN SANDROCK				320	350	30	541	511	St.Lawrence	shale	dolomite	sandstone
JORDAN SANDROCK				350	355	5	511	506	Tunnel City Group	sandstone	shale	dolomite
ST. LAWRENCE SHALE	3			355	490	135	506	371	Tunnel City Group	sandstone	shale	dolomite
FRANCONIA SANDROC	CK &			490	548	58	371	313	Wonewoc Sandstone	sandstone		
FRANCONIA SANDROC	CK &			548	618	70	313	243	Eau Claire Formation	shale	sandstone	
FRANCONIA SANDROC	CK &			618	669	51	243	192	Mt.Simon Sandstone	sandstone		
Minnesota Well	Index -	Strati	graphy	Report	t			2060	657			Printed on 01/09/2

209207

New Ouad Quad ID 119C

Minnesota Well Index Report

County

Anoka

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING REPORT

Minnesota Statutes Chapter 1031

Entry Date 04/15/1991 **Update Date** 05/22/2014

Printed on 01/09/2018

HE-01205-15

Received Date

Well Name Well Depth **Date Well Completed** Township Range Dir Section Subsection Depth Completed FRIDLEY 12 24 W 12 **BCDDAA** 276 ft. 276 ft. 00/00/1970 7.5 minute topographic map (+/- 5 feet) Drill Method Elevation 890 ft. Elev. Method Cable Tool Drill Fluid Address Use community supply(municipal) Status Active Well Hydrofractured? C/W 7345 65 HY FRIDLEY MN No From To Casing Type Step down **Joint Drive Shoe?** Stratigraphy Information Yes No Above/Below 0 ft. Geological Material From To (ft.) Color Hardness **Casing Diameter** Weight SAND 0 20 24 in. To 234 ft. lbs./ft. CLAY 20 55 30 in. To 153 ft. lbs./ft. CLAY & GRAVEL 55 72 SAND 72 86 CLAY 86 93 Open Hole То 276 From ft. ft. 234 CLAY & GRAVEL 93 95 Make Screen? Type SAND & GRAVEL 95 153 SHAKOPEE 153 225 JORDAN 225 276 Static Water Level ft. 00/00/1970 land surface Measure Pumping Level (below land surface) 73.5 ft. hrs. Pumping at 1212 g.p.m. Wellhead Completion Pitless adapter manufacturer Model Casing Protection 12 in. above grade At-grade (Environmental Wells and Borings ONLY) Well Grouted? X Yes **Grouting Information** Not Specified **Nearest Known Source of Contamination** Direction feet Type Well disinfected upon completion? Yes No Pump Not Installed Date Installed Manufacturer's name Model Number HP 150 Volt Length of drop pipe Capacity 1200 Typ Abandoned Does property have any not in use and not sealed well(s)? Yes No Variance Was a variance granted from the MDH for this well? No Miscellaneous First Bedrock Prairie Du Chien Group Aquifer Jordan Last Strat Jordan Sandstone Depth to Bedrock 153 ft Located by Minnesota Department of Health Remarks Locate Method GPS Differentially Corrected M.G.S. NO. 524 UTM - NAD83, Zone 15, Meters System X 480877 Y 4994245 Unique Number Verification Input Date Information from 07/27/1999 **Angled Drill Hole** Well Contractor Keys Well Co. 62012 Licensee Business Lic. or Reg. No. Name of Driller 209207

209207

County

Quad ID

Anoka

Quad New Brighton

119C

WELL AND BORING RECORD

Minnesota Statutes Chapter 1031

MINNESOTA DEPARTMENT OF HEALTH

Entry Date

Received Date

04/15/1991

Update

05/22/2014

Well Name	Township	Range	Dir	Section	Subsec	ction	Use		Status	Well Depth	Depth Completed	Date Well Completed	Lic	/Reg. No.	
FRIDLEY 12	30	24	W	12	BCDI	DAA	community s	upply	A	276 ft.	276 ft.	00/00/1970	620	012	
Elevation 890 ft.	Elev. Method	7.5 n	ninute	topographi	ic map (+/-	- 5 feet)	Aquifer	Jordan		Depth to Bedrock	153 ft Open Hole	234 - 276 ft St	atic Water Level	53.5	f
Field Located By	Minnesota D	epartmen	nt of		Lo	cate Met	hod GPS I	Differentially (Corrected		Universal Transv	verse Mercator (UTM) - NA	D83 - Zone 15 -		
Unique No. Verified	Information				Inj	put Sourc	e Minne	sota Departm	ent of Health		UTM Easting (X	480877			
Geological Interpretation	Joh	n Mossler	•		Inj	put Date	07/27/	1999			UTM Northing (
Agency (Interpretation)											Interpretaion Me	ethod Geologic stu	dy 1:24k to 1:100k		
					Dept	th (ft.)		Eleva	tion (ft.)						
Geological Material	Co	olor	Hard	dness	From	To	Thickness	From	To	Stratigraphy	Primary Lithology	Secondary	Minor Lit	hology	
SAND					0	20	20	890	870	sand	sand				
CLAY					20	55	35	870	835	clay	clay				
CLAY & GRAVEL					55	72	17	835	818	pebbly sand/silt/clay	clay	gravel			
SAND					72	86	14	818	804	sand	sand				
CLAY					86	93	7	804	797	clay	clay				
CLAY & GRAVEL					93	95	2	797	795	pebbly sand/silt/clay	clay	gravel			
SAND & GRAVEL					95	153	58	795	737	sand +larger	sand	gravel			
SHAKOPEE					153	225	72	737	665	Prairie Du Chien	dolomite				
JORDAN					225	276	51	665	614	Jordan Sandstone	sandstone				
Minnesota Wel	l Index -	Strati	grai	nhv R	enort				2092	207			Printe	d on 01/09	19/20

Appendix B

Aquifer Test Data and Analysis



Determination of Aquifer Properties and Aquifer Test Plan (DAP-ATP) Form

Public Water	Supply ID:	1020031	PWS Name: Frid	ley							
	Conta	act Information fo	or Person Comple	ting this Form							
	Name:	Adam Janzen									
		4300 MarketPoir	nte Drive								
	Address:	Suite 200									
City	City, State, Zip: Bloomington, MN, 55435										
Phone, Fax, e-mail: (952) 842-3596 (p), (952) 832-2601 (f), ajanzen@barr.com											
Aquifer Properties Determination Methods											
For Methods	For Methods 1 - 5, check all that apply - attach Summary of Aquifer Properties Based on Existing Data										
1 1 1 1 .			quirements of wellhea								
2. that w	that was previously conducted on a well connected to the public water supply system. An existing pumping test that meets the requirements of wellhead protection rule part 4720.5520 and that was previously conducted on another well in a hydrogeologic setting determined by the department to be equivalent.										
3. 4720.5	An existing pumping test that does not meet the requirements of wellhead protection rule part 3. 4720.5520 and that was previously conducted on: 1) a public water supply well or 2) another well in a hydrogeologic setting determined by the department to be equivalent.										
. // /		• • •	on the public water su c setting determined b								
5. An exi	sting published	d transmissivity value.									
	For Method	d 6 or 7 - attach deta	iled Aquifer Test Plan	for Proposed Test							
6. systen	n and that mee	ets the requirements fo	new or existing well co or larger-sized water sy ed before conducting t	stems (wellhead pro							
7. supply	system and th	nat meets the requiren	new or existing public nents for smaller-sized e approved before con	water systems (well	= = = = = = = = = = = = = = = = = = = =						
List the u	nique numbe	r of each public wat	er supply well to whi	ch this DAP-ATP	Form applies						
206658											
Submitted by:	Adam Janze	n Prof. License:	53665	Date: 2/26/2018							
Reviewed by: A	ımal Djerrari	Approved:	Yes No	Approval Date: 4	/16/2018						

Sun	ımarv	of A	Aguifer P	ropei	ties Based on	Exi	isting Da	nta	
Aquifer Name: Q						1		ode: QBUA	
Hydraulic Confinem		$\overline{\Box}$	Confined		Unconfined	\Box	•	ed Rock	
Aquifer Test Numb		et(s)		to co		natio			
1	ci di te	.st(s)	on me usec	1 10 00	inpire the inform		on tabulat	eu below.	
			Aquifer Pr	roper	ties Summary	Tab	le		
Represe	entative	. Va	lues		Unit			nge	+/- %
						M	inimum	Maximum	., ,,
Top Stratig			826		feet (MSL)				
Bottom Stratig			662		feet (MSL)				
	nissivit		6.40E+04		ft ² /day				
Aquifer TI			164		feet				
Saturated Thi			161		feet				
Hydraulic Cond			<u> </u>		ft/day		199	596	+50/-50
Primary P			0.25		0.00 %				
Secondary Por	orativit		+		dimensionless				
Characteristic			0.9E-3		feet				
Hydraulic Re					days				
Notes: Shaded field because of fracture. Describe rationale f	s or sol	utior	weatherin	g					ter
One specific capacity to was analyzed using the below grade and then below the "top of breat the hydrogeologic setting the below the bel	est was e TGues sand an her pipe ng was	cond s me d gra ." Th interp	lucted on Fricthod (see attivel to the bot is measuring preted as buri	iley We ached) tom of point vied und	ell 10 (Unique Num . The log for Fridle the well. The log ir vas assumed to be confined.	nber y We nclud nea	206658) in ell 10 show les a static r the groun	1969. The resul s a clay unit fror water level of 3	n 8-35 feet 3 feet
Below is a summary of	the res	ults fr	om Fridley W	/ell 10	(Unique Number 2	0665	58):		
	ft**2/day 40E+04								
For the model sensitivi hydraulic conductivity						A wil	l be adjuste	ed +/- 50%. The	QBUA

Quaternary

Worksheet for Estimating Transmissivity and Hydraulic Conductivity from Specific Capacity Test Data

Explanation and notes attached.

Maximum iterations 20
Error tolerance (as drawdown) 0.001 feet

	Field D	ata						Estimated	d Paramete	ers	Calculated Results							Diagnostic	s				
		Depth	to Water			Screene	d Interval					Saturated		Partial				Sol	lution Integri	ty	Se	nsitivity of T	T:
					Mean			Storage	Well loss	Aquifer		Screen		Penetration						Well Bore	to Sat		
	Well			Test	Pumping	Depth to	Depth to	Coeff.	Coeff.	Thickness		Length	Well loss	Parameter	Specific	Transmissivity	Conductivity	Calculated	Error as	Storage	± 1 factor of	to s _w at	to bat
Location	Diam.	Initial	Final	Duration	Rate	Тор	Bottom	(S)	(C)	(b)	Measured Drawdown (s _m)	(Ľ)	(s _w)	(Sp)	Capacity	(T)	(K)	Drawdown	Drawdown	Test	10	10% of s _m	± 25%
	inches	feet	feet	hours	gpm	feet	feet	-	sec^2/ft^5	feet	feet	feet	feet	-	gpm/ft	sq ft/sec	ft/day	feet			sq ft/sec	sq ft/sec	sq ft/sec
Fridley10_206658	16	38.0	43.2	2	800.0	128.0	199.0	0.001	0	161.0	5.20	71.0	0.0E+00	5.02	153.85	7.4E-01	4.0E+02	5.20	0.01%	pass	6.5E-02	8.6E-02	2.9E-01



Determination of Aquifer Properties and Aquifer Test Plan (DAP-ATP) Form

Public Water S	upply ID:	1020031	PWS Name: F	ridley								
	Conta	act Information f	or Person Comp	pleting this Form								
	Name:	Adam Janzen										
		4300 MarketPoir	nte Drive									
	Address:	Suite 200										
City, S	State, Zip:	Bloomington, MI	N, 55435									
Phone, Fa	ıx, e-mail:	(952) 842-3596	(p), (952) 832 - 2	2601 (f), ajanzen@)barr.com							
Aquifer Properties Determination Methods												
For Methods 1 - 5, check all that apply - attach Summary of Aquifer Properties Based on Existing Data												
				head protection rule par plic water supply system								
that was previously conducted on a well connected to the public water supply system. An existing pumping test that meets the requirements of wellhead protection rule part 4720.5520 and that was previously conducted on another well in a hydrogeologic setting determined by the department to be equivalent.												
3. 4720.552	An existing pumping test that does not meet the requirements of wellhead protection rule part 3. 4720.5520 and that was previously conducted on: 1) a public water supply well or 2) another well in a hydrogeologic setting determined by the department to be equivalent.											
1 1 /1				r supply well(s) or specifed by the department to								
5. An existi	ng published	l transmissivity value.										
I	For Method	l 6 or 7 - attach deta	iled Aquifer Test P	Plan for Proposed Test	:							
6. system a	nd that mee		or larger-sized wate	ll connected to the publer systems (wellhead pro ng the test.								
7. supply sy	ystem and th		ments for smaller-siz	blic well connected to the zed water systems (well conducting the test.								
List the unio	que numbe	r of each public wat	er supply well to v	which this DAP-ATP	Form applies							
206673												
206678												
206669												
206672												
Submitted by: Ad	lam Janze	n Prof. License:	53665	Date: 5/1/2018								
Reviewed by: Am	Reviewed by: Amal Djerrari Approved: Yes No Approval Date: 5/2/2018											

Summary of Aquifer Properties Based on 1	Existing Data
Aquifer Name: Prairie du Chien	Aquifer Code: OPDC
Hydraulic Confinement Confined Unconfined	Fractured Rock
Aquifer Test Number of test(s) on file used to compile the inform 2	ation tabulated below:

	Aquifer Propei	ties Summary	Table		
Pantacantativa Val		Unit	Ran	ige	. / 0/
Representative Val	des Oilit		Minimum	Maximum	+/- %
Top Stratigraphic Elev.	755	feet (MSL)	734	757	+0.3/-2.8
Bottom Stratigraphic Elev.	620	feet (MSL)	620	653	+5.3/-0
Transmissivity (T)	149,000	ft ² /day	18,860	168,750	+13/-87
Aquifer Thickness (b)	135	feet	92	135	+0/-32
Saturated Thickness* (b)		feet			
Hydraulic Conductivity (k)	1100	ft/day	205	1250	+14/-81
Primary Porosity (e _p)	0.05	0.00 %			
Secondary Porosity** (e _s)	?	0.00 %	Cavernous interconnections present		
Storativity (S)	3.0E-04	dimensionless	2.0E-04	3.5E-04	
Characteristic Leakage (L)	7480	feet			
Hydraulic Resistance (c)	390	days	390	505	

Notes: Shaded fields are required - * hydraulically unconfined aquifer - ** dual porosity aquifer because of fractures or solution weathering

Describe rationale for selected method(s). Attach documentation and analysis.

Aquifer tests were performed on both Fridley Well 6 (206673) and Fridley Well 8 (206669) in 1993. The results of the pumping tests were analyzed by the MDH (see attachments). Both tests satisfy the requirements of rule 4720.5520.

Though Fridley Well 6 (206673) extends into the CJDN for a limited distance (~22 ft), the contribution of the CJDN to the properties of the screen aquifer is considered insignificant (see attachments). Fridley Well 8 (206669) is open only to the OPDC. Analysis of the aquifer tests at Fridley Well 6 and Fridley Well 8 estimated an OPDC transmissivity of 149,000 ft**2/day. The thickness of the OPDC at Well 8 is 135 ft, resulting in an estimated OPDC hydraulic conductivity of 1,100 ft/day. Both results for Fridley Well 6 and Fridley Well 8 indicated that cavernous porosity was present in the OPDC.

For the model sensitivity analysis, the lower bound hydraulic conductivity of the OPDC will be set to the 205 ft/day existing Metro Model 3 hydraulic conductivity at Well 6 and the upper bound will be set to the 1,250 ft/day maximum from the Well 6 test.

The logs for Fridley Wells 2, 3, 4, 5, 6, 7, 8, and 9 were used to determine the range of OPDC thicknesses and contact elevations. The representative values shown are from Well 8, consistent with the attached summary tables from both tests.

Memo



Date: November 15, 2016

To: Fridley WHP Project File (PWSID: 1020031)

From: Justin Blum

Subject: Analysis of the Fridley 6 (206673) Pumping Test, July 1, 1993, Confined Prairie du

Chien Aquifer

Test No. 2585

This test is one of two tests performed in 1993 at the Fridley Commons Park well field by B.A. Liesch and Associates. Inc. The first test, performed on Fridley 6 (206673), was conducted as described below. The specifics of test location, scope, and timing are presented in Tables 2 and 3. Data were analyzed using standard methods cited in references. Individual analyses are presented in Appendix 1 and are summarized in Table 4. Appendix 2 includes maps, field notes, and any other test documentation.

Table 1. Summary of Results

Conceptual model: leaky-confined, radial porous-media flow, water-table aquifer is source of water to the pumped aquifer. The pumped aquifer is karsted dolostone and minor sandstone.

	Aquifer Properties Summary												
Damua a mtatina Wal		11	Ra	Range									
Representative Val	ues	Unit	Minimum	Maximum	+/- %								
Top Stratigraphic Elev.	755	feet (MSL)											
Bottom Stratigraphic Elev.	620	feet (MSL)											
Transmissivity (T)	149,000	ft²/day	108,000	169,000									
Aquifer Thickness (b)	135	Feet											
Saturated Thickness* (b)		Feet											
Hydraulic Conductivity (k)	1100	ft/day	800	1250									
Primary Porosity (e _p)	0.05	0.00 %											
Secondary Porosity** (e _s)	?	0.00 %	Cavernous in	terconnections	present								
Storativity (S)	3.0E-04	dimensionless	2.0E-04	3.5E-04									
Characteristic Leakage (L)	7480	Feet											
Hydraulic Resistance (c)	390	Days	390	505									
Effective Well Radius (r _e)	100	Feet	80	120									
* hydraulically unconfined aquifer	, ** dual poros	ity aquifer because	of fractures or so	lution weatherin	g								

Boundaries: leakage, enlarged effective borehole radius resulting from conduit flow.

Remarks: high quality test, lack of early-time data (< 1 minute) does not materially affect results. Anomalous hydraulic response of observation wells and over-efficiency of the pumped well are attributed to flow in cavernous secondary-porosity developed in the dolostone of the Prairie du Chien.

Table 2. Aquifer Test Information

Aquifer Test Number	2585
Test Location	Fridley 6 (206673)
Well Owner	City of Fridley
Test Conducted By / For	B.A. Liesch Assoc. for MPCA
Aquifer	OPDC
Confined / Unconfined	Confined
Date/Time Monitoring Start	
Date/Time Pump off Before Test	
Date/Time Pumping Start	7/1/1993 09:00
Date/Time Recovery Start	7/2/1993 09:00
Date/Time Test Finish	7/2/1993 16:00
Flow Rate	1326 gpm
Data Collection Methods	Manual
Number of Observation Wells	4

Table 3. Wells Monitored During the Test

Well Name	D = 40 = 1		ic Water Lev ow measurin		e in .evel t)	
(Unique Well No.)	Radial Distance (feet)	Start	Mid- test	риЭ	Change in Water Leve (feet)	Aquifer
Pumped Well:						
Fridley 6 (206673)	1				3.69	OPDC
Ob Wells:						
7 (206678)	488				2.67	OPDC
9 (206672)	675				2.51	OPDC
8 (206669)	1124				2.34	OPDC
MW-2 (509090)	601				0.3	QBAA

ı able 4	1. Graphical Ana	ilysis kesult	5		
		Transie	nt Analysis		
Well Name (Unique Well No.)	Transmissivity, T (ft ² /day)	, T Storage Analy Coefficient, Meth		Characteristic Leakage Factor, L (feet)	Plot No. Remarks
Pumped Well	:				
	41,400		Theis		1
Fridley 6	46,100	3.8E-04	Agarwal		10
(206673)	169,000	3.0E-04	Hunt-Scott	8,070 [c=390 days]	11 - effective borehold radius ~100 ft.
Ob Wells:					
F-7 (206678)	38,300	2.0E-04	Theis		2
n .	149,000	3.5E-04	Hunt-Scott	7,600 [c=390 days]	12 – radius of 490 ft.
F-9 (206672)	50,700	2.6E-05	Theis		3
"	140,000	2.0E-04	Hunt-Scott	7,480 [c=400 days]	13 – radius of 675 ft.
F-8 (206669)	45,100	8.0E-05	Theis		4
···	108,000	3.0E-04	Hunt-Scott	5,810 [c=310 days]	14 – radius of 1100 ft
MW-1 (509090)	170,000	3.4E-02	Theis		5 - Poor match
	ı	ı	ı	ı	I
	47,200	1.4E-04	Walton t/r²		6 – over-efficient pumping well
Distance – Drawdown	47,200	1.4E-04	Walton t/r²	5000 to 9800 [c=530 to 2040 days]	7 – effective borehole radius ~100 ft.
	32,500	5.6E-05	Cooper-Jacob		8 – S is too small for this setting
		Steady-s	tate Analysis		
Transmissivity, T (ft2/day)	Characteristic Leakage, L (feet)	Hydraulic Resistance, c (days)	Analysis Method	_	lot No. emarks
32,500	32,100	31,800	Hantush-Jacob	8 – L is unreasona not physically pos	bly large for setting – sible
50,700	12,000	2850	de Glee		for setting – does not esponse in drift obwell

Test Description

Purpose of Test

The test was conducted to investigate the source and concentration of VOC contamination in the public water supply (PWS) wells at the Fridley Commons Park well field. The location and aquifer completion of the wells is shown on Figure 1, Appendix 2.

Hydrogeologic Setting

The test is documented in the B.A, Liesch & Assoc. report to Fridley and the MPCA dated September, 1993 – see references. The wells are constructed primarily as Prairie du Chien (PdC) wells. If they extend

into the Jordan Sandstone, it is for a limited distance. Therefore, it is assumed that the contribution of the Jordan to the production of these wells is insignificant.

Qualitative Aquifer Hydraulic Response:

Theis-curve matches are made to all wells, plots 1 to 5, to identify any possible boundaries and provide apparent aquifer properties based on the perspective of each well. The individual plots show the influence of leakage in late-time and no other boundaries were identified. The drift observation well, plot 5, clearly responded to pumping but data collection at that well was limited for this test and the curve-match was poor.

A distance-drawdown plot, t/r^2 , is used to view all data from the test on one graph. Plot 6 shows that the pumped well is over-efficient relative to the Theis-curve based on a match to the nearest observation well. A reasonable explanation for the high hydraulic efficiency of this well is that it is open to one or more intervals of cavernous secondary porosity developed within the PdC. In addition, the response of the pumped well appears slightly leaky. With respect to the hydraulic response at the two more distant observation wells, Plot 6 shows that the early-time drawdowns are too large relative to the Theis-curve and the later-time drawdowns converge on a single leaky curve. [Rather than individual curves according to the radial distance of each observation well, as is normal in a porous media aquifer.] This is a strong indication that the cavernous interval extends throughout the Commons Park well field; causing these wells to be highly productive and distributing the hydraulic stress of pumping very efficiently relative to a porous-media aquifer.

Storativities calculated by the transient techniques, plots 1 through 8, are within the range for a highly confined aquifer, 10^{-5} , even though the drift monitoring well, completed in the layer above, clearly responded within 24 hours of pumping. The response of the drift monitoring well indicates a very leaky system. If the system is leaky, values for storativity should be in the range of 10^{-3} to 10^{-4} , not 10^{-4} to 10^{-5} , as seen from these analyses.

An iterative process is used to fit the pumped well data to the Theis curve by adjusting the nominal radius of the well. The effective borehole radius for Well 6 appears to be about 100 feet, plot 7. Once the large effective radius of the pumped well is taken into account, steady-state analyses show similar values for transmissivity as from the transient analyses, plots 8 and 9. The values for the characteristic leakage factor from the steady-state analyses are quite large, in the range of a tightly confined aquifer system. From the observed effect on the drift monitoring well, it would be expected that the hydraulic resistance should be in the range of hundreds of days (leakage factor 2 /transmissivity, [L 2 /T]) and the corresponding leakage factor should be in the range of 5,000 feet – not 12,000 feet and greater. Therefor the Walton t/ 2 leakage factor is more appropriate, plot 7; even though it is only based on the match to the nearest observation well.

These qualitative relationships between interdependent parameters; transmissivity, hydraulic confinement and leakiness are contradictory and indicate problems with the conceptual model of the flow system. It is a fact that the system is sufficiently leaky that the water table is affected by pumping in the PdC. This violates a primary assumption of the source of water for both transient and steady-state analysis techniques. Therefore, a slightly different conceptual model; in which the water table is

contained within the leaky layer, after Hunt-Scott (2007) - should be used to calculate the aquifer properties.¹

Quantitative Analysis

Conceptual Model

The conceptual model is of porous radial flow to a well in a leaky two-layered system; the pumped aquifer and an overlying leaky confining layer that contains the water table.

Analysis Results

The Hunt-Scott analyses, plots 11 through 14, show an extraordinarily large transmissivity, a corresponding large leakage factor, along with a reasonable storativity. The hydraulic resistance of the confining layer calculated from these parameters $[L^2/T]$ is in the range of 300 to 400 days; consistent with the leaky response of the drift observation well. Plot 11 is of data from the pumped well only so as to test the large effective borehole radius. A large effective borehole radius of 100 feet is required for the pumped well in order to provide a transmissivity value that is within the range of those provided by the other wells.

Hydraulic response affected by:

Flow within cavernous secondary-porosity.

Consistency with conceptual model:

Data from the PdC observation wells, modeled on plots 12, 13 and 14, show fairly consistent aquifer properties. Unfortunately, the length of the test was insufficient to confirm that the Hunt-Scott conceptual model is correct for this setting. An additional day of pumping would provide the data needed to differentiate between the late-time curves. Nevertheless, the most consistent set of aquifer parameters is provided by this method; in which the interdependent relationships between T, S, L and c are maintained – consistent with the hydrogeologic setting.

The results from the pumped well and the three PdC observation wells are quite consistent once the appropriate conceptual flow model was identified. Only the large effective borehole radius is needed to compensate for differences with the Hunt-Scott conceptual model of the flow system.

Representative aquifer properties best shown by:

Plots 11 through 14; nominal aquifer properties are shown in Table 1.

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Cooper, H.H. and Jacob, C.E. (1946) A Generalized Graphical Method for Evaluating Formation Constants and Summarizing Well-filed History, Trans. American Geophysical Union, V. 27, pp. 526 – 534.

¹ No criticism of the work performed by B.A. Liesch & Assoc. is expressed or implied; datasets that were carefully collected and appropriately documented may be re-examined by newer methods. This technique was not available at the time that the tests were performed in 1993.

de Glee, G. (1930) Over grondwaterstroomingen bij wateronttrekking door middle van putten. Ph.D. thesis, Delft Technische Hogeschool, Delft.

deGlee Method in:

Kruseman and De Ridder, (1991) Analysis and Evaluation of Pumping Test Data (2nd Edition), Publication 47, International Institute for Land Reclamation and Improvement, P.O. Box 45, 6700 AA Wageningen, The Netherlands, pp. 76-78.

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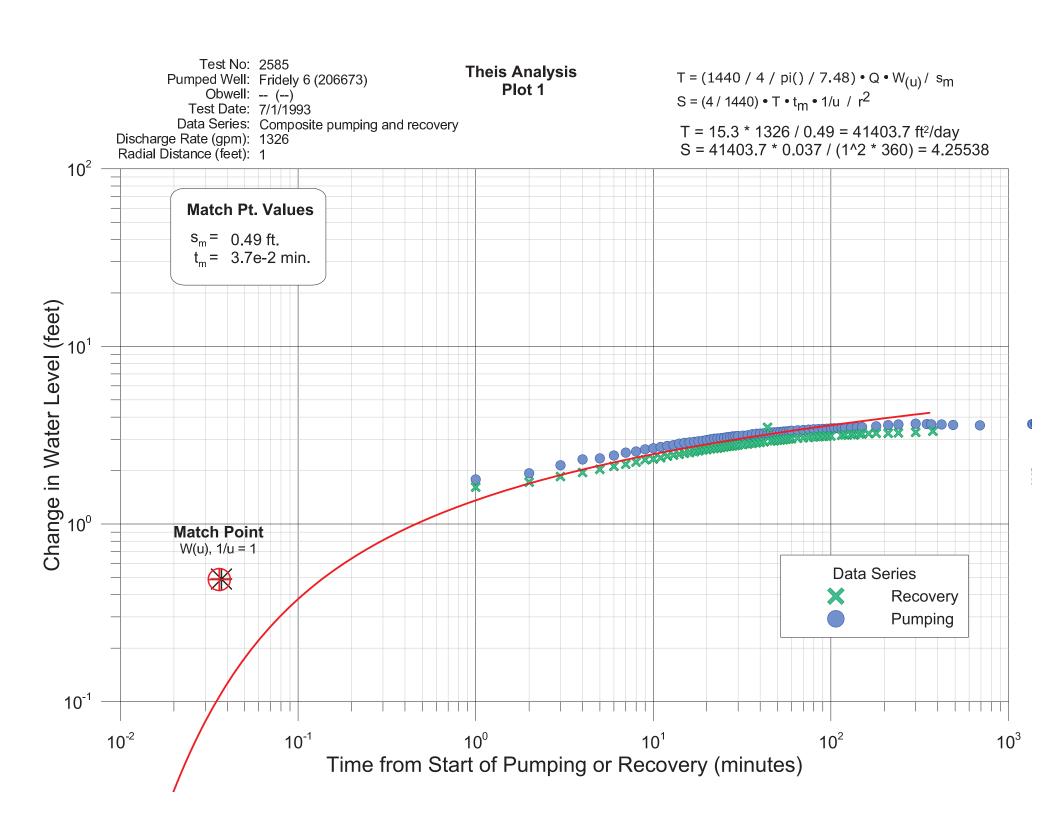
Hunt, B. (2012) Groundwater analysis using Function.xls. Bruce Hunt's Groundwater Website. Available at: https://sites.google.com/site/brucehuntsgroundwaterwebsite/.

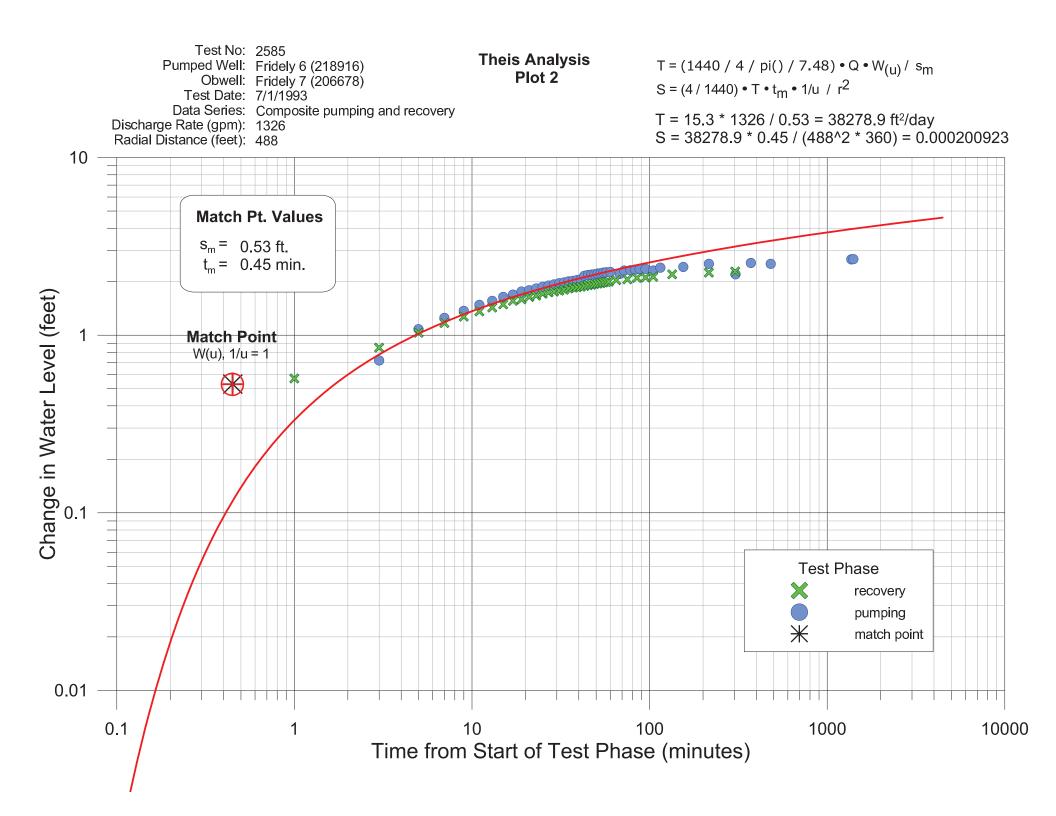
Hunt, B. & Scott, D. (2007) Flow to a Well in a Two-Aquifer System. Journal of Hydrologic Engineering, 12(2), pp.146–155.

Theis, C. V. (1935) The Relation Between the Lowering of the Piezometric Surface and the Rate and Duration of Discharge of a Well Using Ground-Water Storage, Trans. American Geophysical Union, 16th Annual Meeting, April, 1935, pp. 519-24.

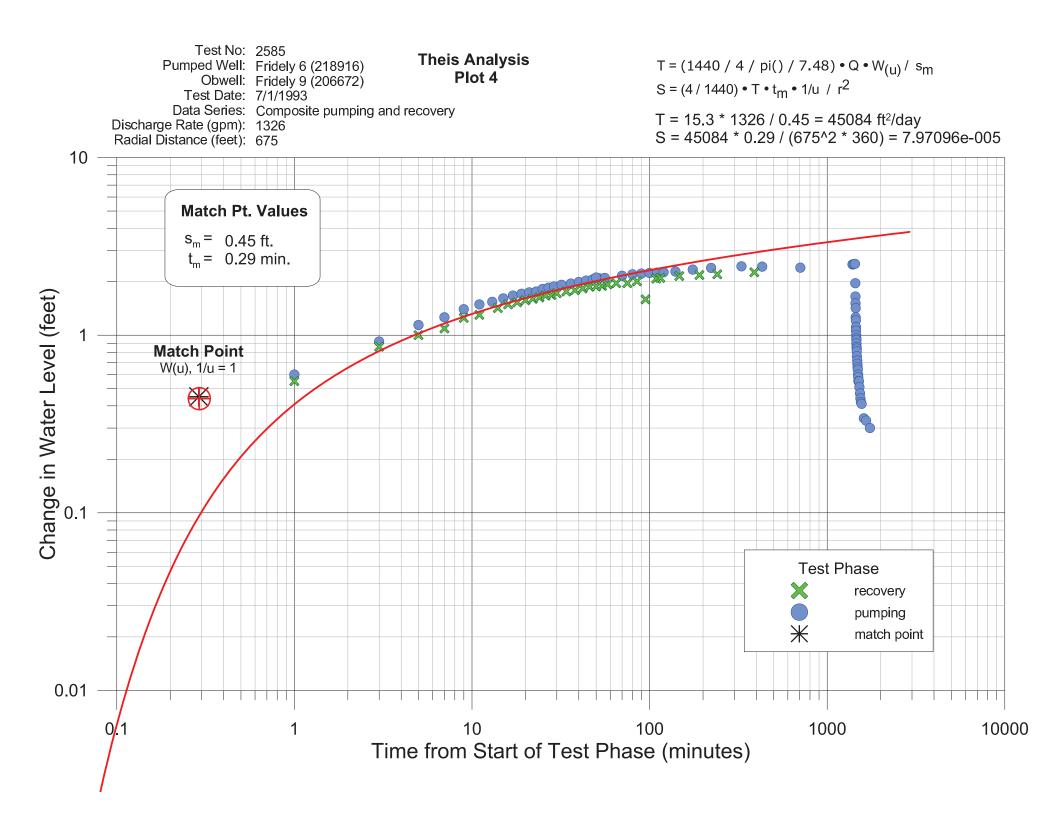
Walton, W.C. (1960) Leaky Artesian Aquifer Conditions In Illinois, Illinois State Water Survey, Bulletin 39, pp. 27.

Appendix 1 – Graphical Analysis





Test No: 2585 Theis Analysis $T = (1440 / 4 / pi() / 7.48) \cdot Q \cdot W_{(u)} / s_{m}$ Pumped Well: Fridely 6 (218916) Plot 3 $S = (4 / 1440) \cdot T \cdot t_m \cdot 1/u / r^2$ Obwell: Fridely 8 (206669) Test Date: 7/1/1993 Data Series: Composite pumping and recovery $T = 15.3 * 1326 / 0.4 = 50719.5 \text{ ft}^2/\text{day}$ Discharge Rate (gpm): 1326 S = 50719.5 * 0.23 / (1124^2 * 360) = 2.56488e-005 Radial Distance (feet): 1124 10 Match Pt. Values $s_{\rm m} = 0.4 \, {\rm ft}.$ $t_{\rm m} = 0.23 \, {\rm min.}$ Change in Water Level (feet) **Match Point** W(u), 1/u = 1**Test Phase** recovery pumping match point 0.01 10 100 1000 10000 Time from Start of Test Phase (minutes)

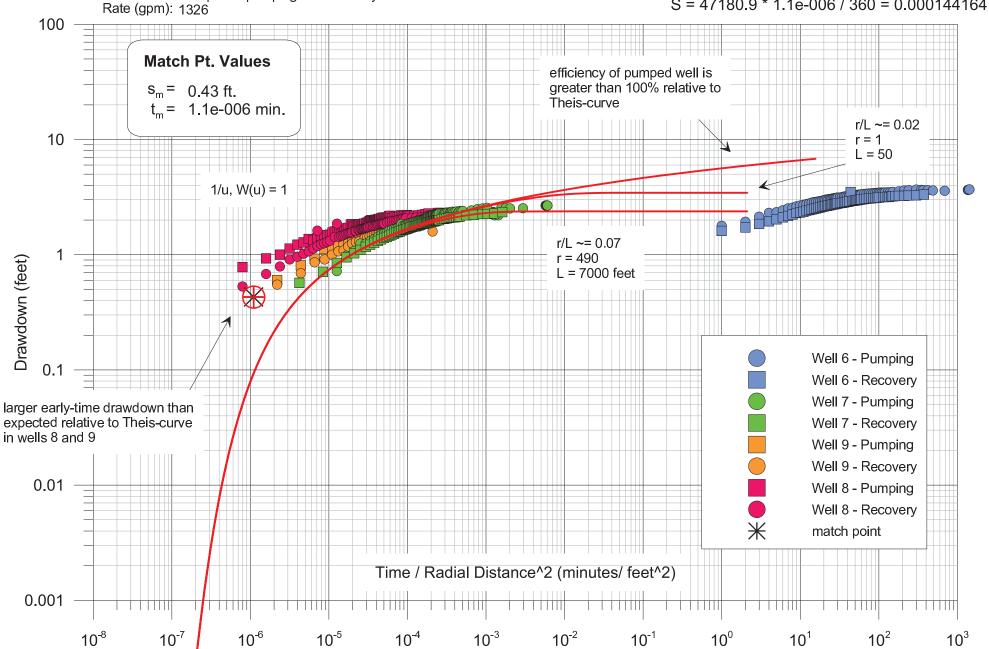


Test No: 2585 Theis Analysis $T = (1440 / 4 / pi() / 7.48) \cdot Q \cdot W_{(u)} / s_{m}$ Pumped Well: Fridely 6 (218916) Plot 5 Obwell: MW-2 (509090) $S = (4 / 1440) \cdot T \cdot t_m \cdot 1/u / r^2$ Test Date: 7/1/1993 Data Series: Composite pumping $T = 15.3 * 1326 / 0.12 = 169065 ft^2/day$ Discharge Rate (gpm): 1326 $S = 169065 * 17 / (488^2 * 360) = 0.0335244$ Radial Distance (feet): 488 10 Match Pt. Values $s_{\rm m} = 0.12 \, {\rm ft.}$ $t_m = 17 \text{ min.}$ Change in Water Level (feet) **Match Point** W(u), 1/u = 1**Test Phase** recovery pumping match point 0.01 100 0.1 1000 10000 Time from Start of Test Phase (minutes)

Test No: 2585
Pumped Well: Fridely 6 (218916)
Ob Well: -- (--)
Date: 7/1/1993
Data Series: Composite pumping and recovery

 $T = (1440 / 4 / pi() / 7.48) \cdot Q \cdot W_{(u)} / s_m$ $S = (4 / 1440) \cdot T \cdot t_m \cdot 1/u$

 $T = 15.3 * 1326 / 0.43 = 47180.9 \text{ ft}^2/\text{day}$ S = 47180.9 * 1.1e-006 / 360 = 0.000144164



Test No: 2585 Pumped Well: Fridely 6 (218916)

Walton Distance-Drawdown Analysis
Plot 6

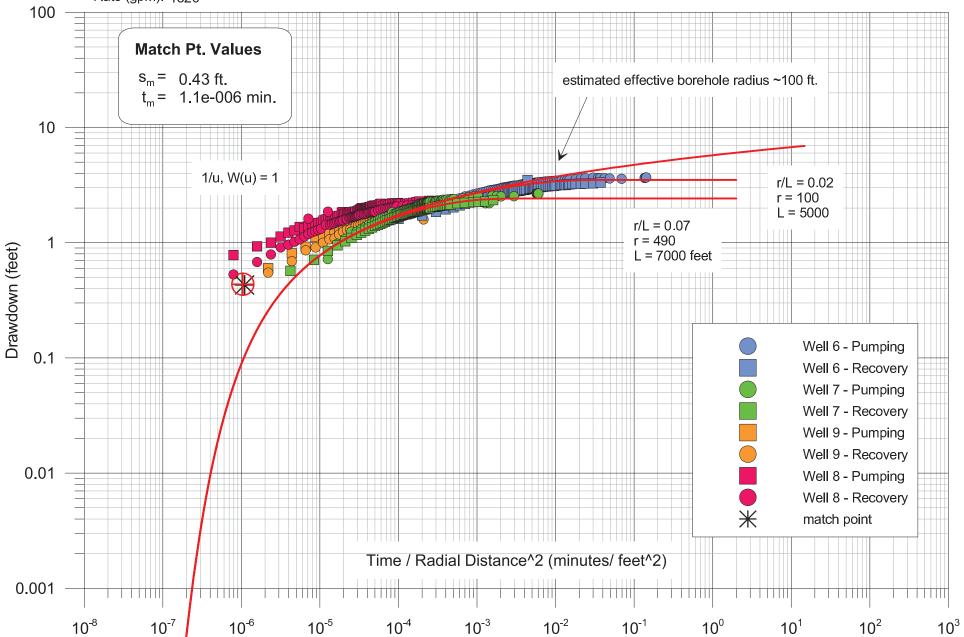
 $T = (1440 / 4 / pi() / 7.48) \cdot Q \cdot W_{(u)} / s_m$ $S = (4 / 1440) \cdot T \cdot t_m \cdot 1/u$

Ob Well: -- (--) Date: 7/1/1993

T = 15.3 * 1326 / 0.43 = 47180.9 ft²/day S = 47180.9 * 1.1e-006 / 360 = 0.000144164

Data Series: Composite pumping and recovery

Rate (gpm): 1326



Cooper-Jacob, Hantush-Jacob Analysis Plot 8

Test No: 2585 Pumped Well: Fridely 6 (218916)

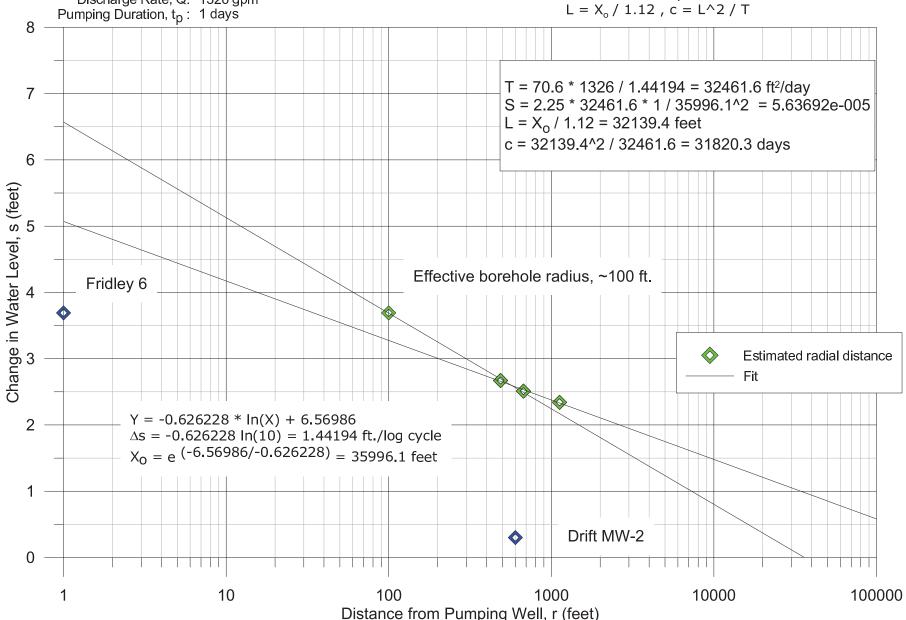
Test Date: 7/1/1993

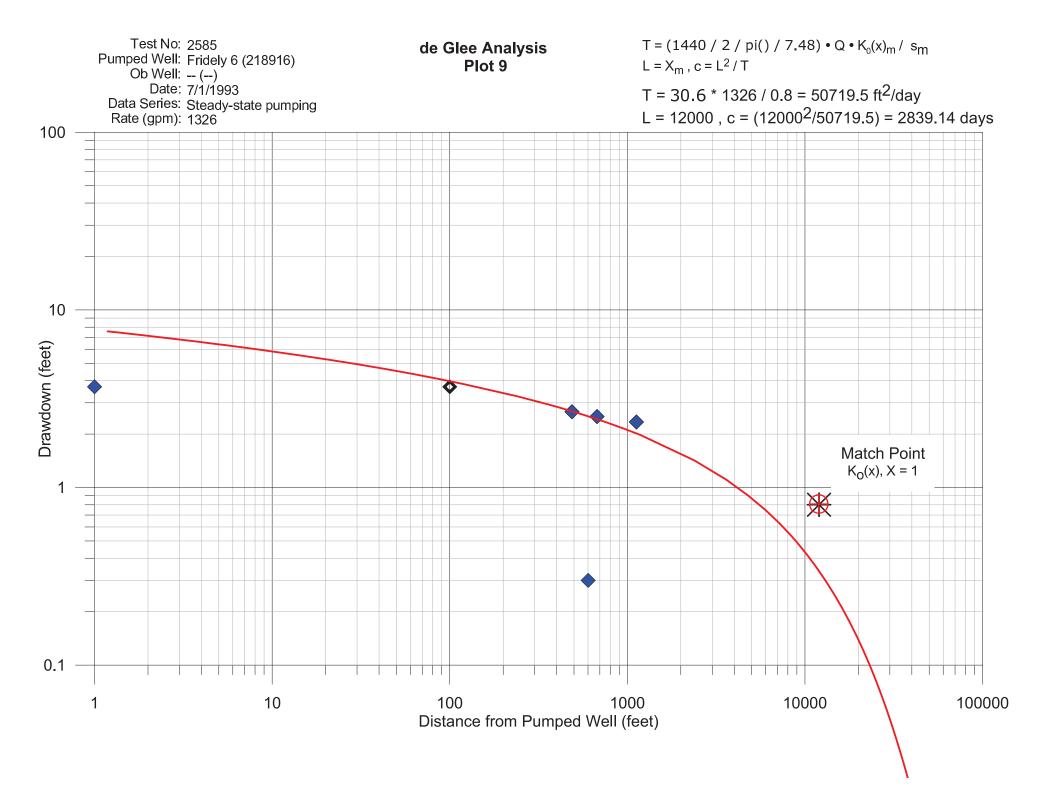
Data Series: Steady-state pumping - projected to 1000 minutes

Discharge Rate, Q: 1326 gpm

 $T = (2.303 * 1440 / 2 / pi() / 7.48) * Q /\Delta s$

 $S = 2.25 * T * t_p / X_o^2$





Test No: 2585 Pumped Well: Fridely 6 (218916) Observation Well: -- (--) Test Date: 7/1/1993 **Agarwal Analysis** $T = (2.303 *1440 / 7.48 / 4 / pi()) * Q / ds'_{lc}$ Discharge Rate, Q: 1326 gpm Plot 10 $S = 2.25 * T * X_0 / r^2 / 1440$ Effective Borehole Radius, r: 100 feet 4.5 4.0 $Fit_1 = 0.440992 * In(X) + 1.30322$ $ds'_{IC} = 1.01542 * In(11) = 1.01542$ Fit₁ 3.5 $X_0 = e^{-1.30322/0.440992} = 0.0520684$ 3.0 Recovery, s' (feet) 2.5 2.0 1.5 1.0 $T_1 = 35.3 * 1326 / 1.01542 = 46096.9 \text{ ft}^2/\text{day}$ $S_1 = 46096.9 * 0.0520684 / 100^2 / 640 = 0.00037503$ 0.5

0.0

-0.5

 10^{-1}

10°

Agarwal Equivlalent Time

10¹

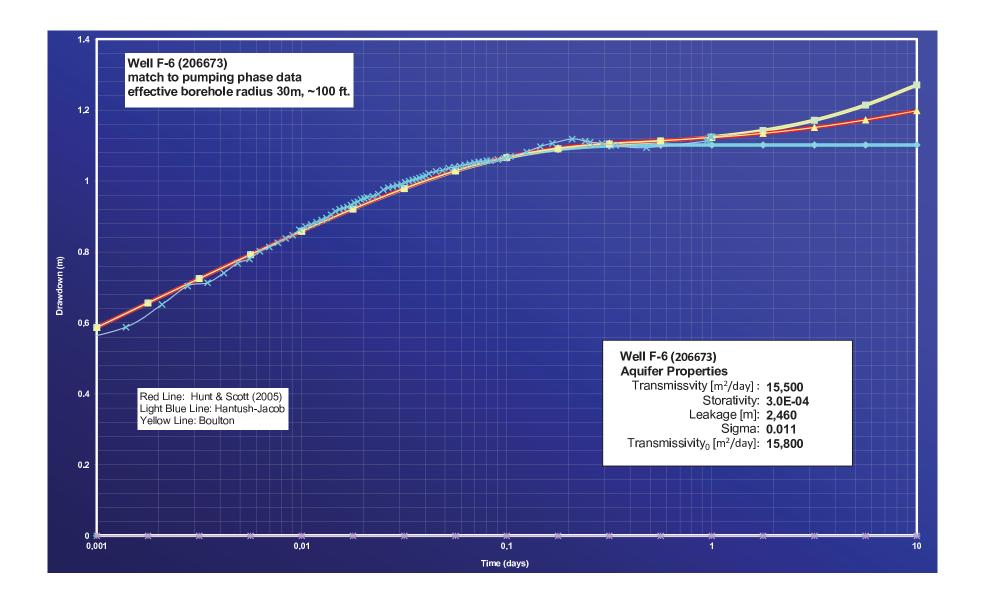
Fridley 6 rcovery

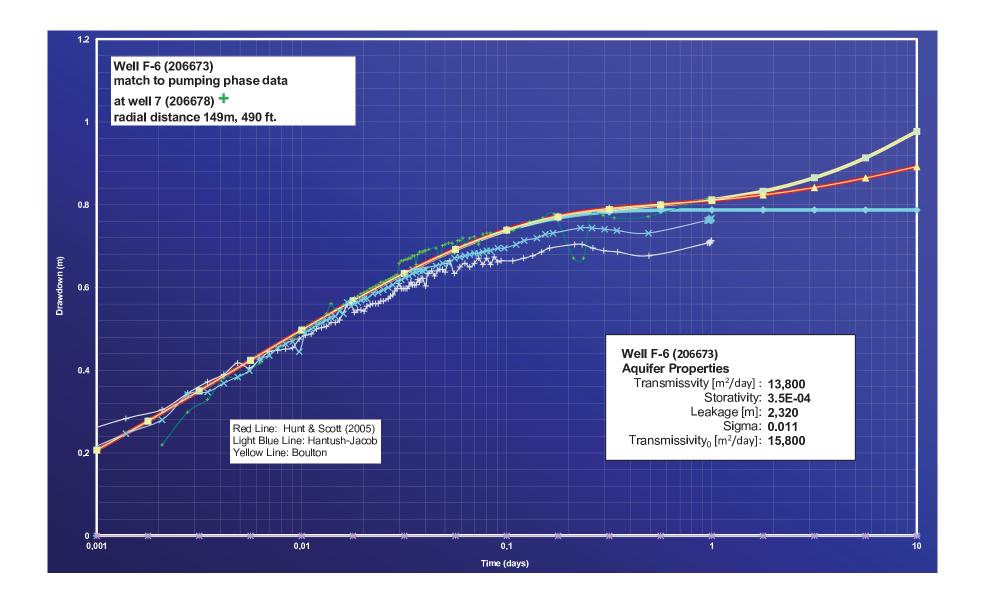
 10^3

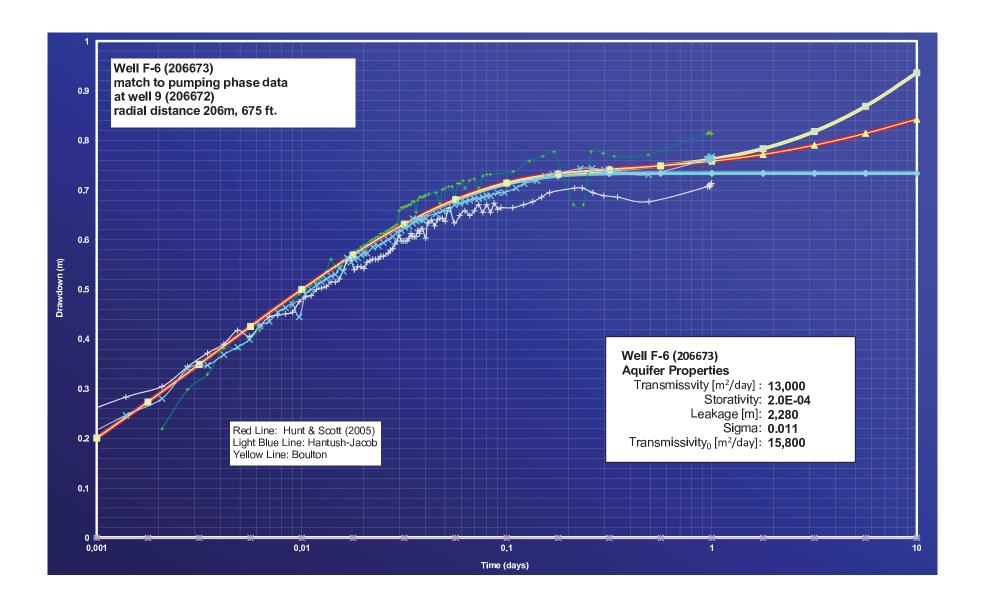
 10^2

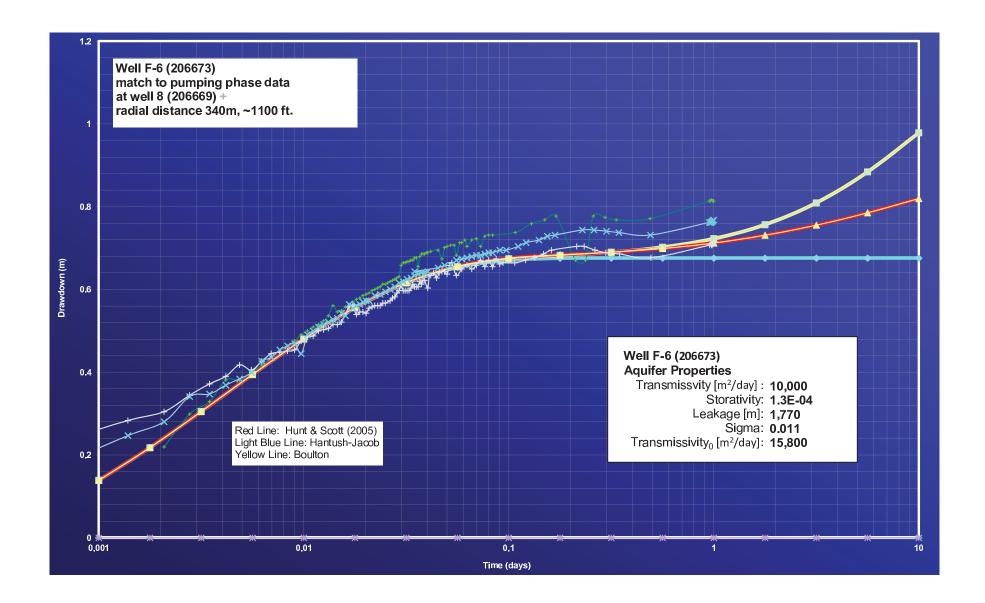
 t_p =pumping time (fixed), t'=elapsed recovery time

$$(t_p * t') / (t_p + t')$$

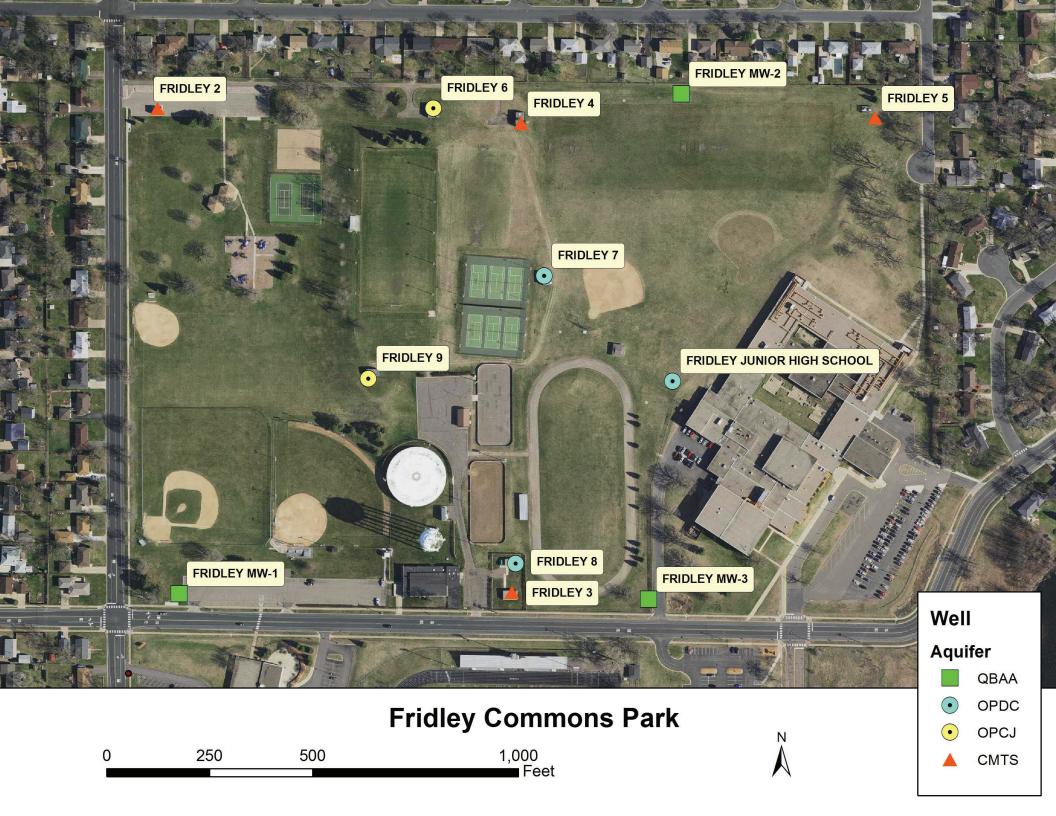








Appendix 2 – Documentation



								reported
WELLID	Name	distance_ft	effective r	drawdown	x-diff^2	y-diff^2	rms_meter	distance
206673	6	1	100	3.69	0	0	0.0	1
206678	7	488	488	2.67	6724	15376	148.7	530
206672	9	675	675	2.51	2304	40000	205.7	700
206669	8	1124	1124	2.34	3721	113569	342.5	1000
509090	MW-2	601		0.3	33489	121	183.3	660

datetime	etp	etr	agarwal	wl	dd	rec	t/r^2_p	t/r^2_r	r
7/1/1993 9:00				53.87			-7r	· –	100
7/1/1993 9:01	1			55.65	1.78		0.0001		30.4804
7/1/1993 9:02	2			55.80			0.0002		
7/1/1993 9:03	3			56.01	2.14		0.0003		
7/1/1993 9:04	4			56.18	2.31		0.0004		
7/1/1993 9:05	5			56.21	2.34		0.0005		
7/1/1993 9:06				56.30			0.0006		
7/1/1993 9:07	7			56.39			0.0007		
7/1/1993 9:08				56.43	2.56		0.0008		
7/1/1993 9:09	9			56.50	2.63		0.0009		
7/1/1993 9:10				56.54	2.67		0.001		
7/1/1993 9:11	11			56.58			0.0011		
7/1/1993 9:12	12			56.62	2.75		0.0012		
7/1/1993 9:13	13			56.65	2.78		0.0013		
7/1/1993 9:14	14			56.70	2.83		0.0014		
7/1/1993 9:15	15			56.73	2.86		0.0015		
7/1/1993 9:16	16			56.75	2.88		0.0016		
7/1/1993 9:17	17			56.77	2.90		0.0017		
7/1/1993 9:18	18			56.79	2.92		0:02		
7/1/1993 9:19	19			56.81	2.94		0.0019		
7/1/1993 9:20	20			56.84	2.97		0.002		
7/1/1993 9:21	21			56.87	3.00		0.0021		
7/1/1993 9:22	22			56.89	3.02		0.0022		
7/1/1993 9:23	23			56.90	3.03		0.0023		
7/1/1993 9:24	24			56.91	3.04		0.0024		
7/1/1993 9:25	25			56.93	3.06		0.0025		
7/1/1993 9:26	26			56.95	3.08		0.0026		
7/1/1993 9:27	27			56.96	3.09		0.0027		
7/1/1993 9:28	28			56.98	3.11		0.0028		
7/1/1993 9:29	29			56.99	3.12		0.0029		
7/1/1993 9:30	30			57.00	3.13		0.003		
7/1/1993 9:32	32			57.01	3.14		0.0032		
7/1/1993 9:34	34			57.03	3.16		0.0034		
7/1/1993 9:36	36			57.07	3.20		0.0036		
7/1/1993 9:38	38			57.09	3.22		0.0038		
7/1/1993 9:40	40			57.10	3.23		0.004		
7/1/1993 9:42	42			57.11	3.24		0.0042		
7/1/1993 9:44	44			57.12	3.25		0.0044		
7/1/1993 9:46	46			57.14	3.27		0.0046		
7/1/1993 9:48	48			57.15	3.28		0:06		
7/1/1993 9:50	50			57.16	3.29		0.005		
7/1/1993 9:52	52			57.17	3.30		0.0052		
7/1/1993 9:54	54			57.18	3.31		0.0054		
7/1/1993 9:56	56		-	57.19	3.32		0.0056		
7/1/1993 9:58	58			57.20	3.33		0:08		
7/1/1993 10:00	60			57.22	3.35		0:08		

					testwens.				
7/1/1993 10:05	65			57.24	3.37		0.0065		
7/1/1993 10:00	70			57.25	3.38		0.007		
7/1/1993 10:15	75			57.27	3.40		0.0075		
7/1/1993 10:20	80			57.28	3.41		0.008		
7/1/1993 10:25	85			57.29	3.42		0.0085		
7/1/1993 10:30	90			57.30	3.43		0.009		
7/1/2009 10:35	95			57.31	3.44		0.005		
7/1/2003 10:33	100			57.32	3.45		0.0093		
	105				3.46		0.0105		
7/1/1993 10:45				57.33					
7/1/1993 10:50	110			57.33	3.46		0.011		
7/1/1993 10:55	115			57.34	3.47		0.0115		
7/1/1993 11:00	120			57.34	3.47		0.012		
7/1/1993 11:10	130			57.35	3.48		0.013		
7/1/1993 11:20	140			57.36	3.49		0.014		
7/1/2009 11:30	150			57.38	3.51		0.015		
7/1/1993 12:00	180			57.42	3.55		0.018		
7/1/1993 12:30	210			57.47	3.60		0:30		
7/1/1993 1:00	240			57.50	3.63		0.024		
7/1/1993 2:00	300			57.54	3.67		0.03		
7/1/2009 2:47	347			57.52	3.65		0.0347		
7/1/1993 3:07	367			57.51	3.64		0.0367		
7/1/1993 4:00	420			57.50	3.63		0.042		
7/1/1993 5:08	488			57.48	3.61		0.0488		
7/1/1993 8:31	691			57.46	3.59		0.0691		
7/2/1993 7:39	1359			57.52	3.65		0.1359		
7/2/1993 7:57	1377			57.53	3.66		0.1377		
7/2/1993 8:38	1418			57.56	3.69		0.1418		
7/2/1993 8:46	1426			57.56	3.69		0.1426		
7/2/1993 8:59	1439			57.50	3.69		0.1439		
7/2/1993 9:00	1440			07.00	0.00		0.2.00		
7/2/1993 9:01	1441	1	1.00	55.89	2.02	1.61		0.0001	
7/2/1993 9:02	1442	2	2.00	55.78	1.91	1.72		0.0001	
7/2/1993 9:03	1443	3	3.00	55.65	1.78	1.85		0.0002	
7/2/1993 9:04	1444	4	4.00	55.55	1.68	1.95		0.0003	
7/2/1993 9:05	1445	5	5.00	55.47	1.60	2.03		0.0004	
7/2/1993 9:06	1446	6	6.00	55.39	1.52	2.03		0.0003	
7/2/1993 9:07	1447	7	7.00	55.33	1.46	2.11		0.0007	
7/2/1993 9:08	1448	8	7.00	55.27	1.40	2.17		0.0007	
7/2/1993 9:09	1449	9	8.99	55.20	1.40	2.23		0.0008	
7/2/1993 9:09	1449	10	9.99	55.20	1.33	2.30			
								0.001	
7/2/1993 9:11	1451	11	10.99	55.14	1.27	2.36		0.0011	
7/2/1993 9:12	1452	12	11.99	55.09	1.22	2.41		0.0012	
7/2/1993 9:13	1453	13	12.99	55.06	1.19	2.44		0.0013	
7/2/1993 9:14	1454	14	13.99	55.03	1.16	2.47		0.0014	
7/2/1993 9:15	1455	15	14.99	55.00	1.13	2.50		0.0015	
7/2/1993 9:16	1456	16	15.99	54.98	1.11	2.52		0.0016	
7/2/1993 9:17	1457	17	16.99	54.95	1.08	2.55		0.0017	

7/2/1993 9:18	1458	18	17.99	54.92	1.05	2.58	0.0018	
7/2/1993 9:19	1459	19	18.99	54.89	1.02	2.61	0.0019	
7/2/1993 9:20	1460	20	19.99	54.88	1.00	2.62	0.002	
7/2/1993 9:21	1461	21	20.99		0.98		0.0021	
7/2/1993 9:22		22						
	1462		21.98		0.97		0.0022	
7/2/1993 9:23	1463	23	22.98	54.83	0.96		0.0023	
7/2/1993 9:24	1464	24	23.98	54.81	0.94	2.69	0.0024	
7/2/1993 9:25	1465	25	24.98	54.79	0.92	2.71	0.0025	
7/2/1993 9:26	1466	26	25.98	54.77	0.90	2.73	0.0026	
7/2/1993 9:27	1467	27	26.98	54.76	0.89	2.74	0.0027	
7/2/1993 9:28	1468	28	27.98	54.75	0.88	2.75	0.0028	
7/2/1993 9:29	1469	29	28.98		0.86		0.0029	
7/2/1993 9:30	1470	30	29.98		0.85		0.003	
7/2/1993 9:32	1472	32	31.96		0.83	2.80	0.0032	
7/2/1993 9:34	1474	34	33.95		0.83	2.82	0.0032	
7/2/1993 9:36	1476	36	35.95	54.66	0.79		0.0036	
7/2/1993 9:38	1478	38	37.95	54.64	0.77	2.86	0.0038	
7/2/1993 9:40	1480	40	39.95		0.75	2.88	0.004	
7/2/1993 9:42	1482	42	41.94	54.60	0.73	2.90	0.0042	
7/2/1993 9:44	1484	44	43.94	54.00	0.72	3.50	0.0044	
7/2/1993 9:46	1486	46	45.94	54.57	0.70	2.93	0.0046	
7/2/1993 9:48	1488	48	47.94	54.56	0.69	2.94	0.0048	
7/2/1993 9:50	1490	50	49.93	54.54	0.67	2.96	0.005	
7/2/1993 9:52	1492	52	51.93		0.66		0.0052	
7/2/1993 9:54	1494	54	53.93		0.65	2.98	0.0054	
7/2/1993 9:56	1496	56	55.93	54.50	0.63		0.0056	
7/2/1993 9:58	1498	58	57.92	54.49	0.62	3.01	0.0058	
7/2/1993 10:00	1500	60	59.92	54.48	0.61	3.02	0.006	
7/2/1993 10:05	1505	65	64.78	54.46	0.59		0.0065	
7/2/1993 10:10	1510	70	69.77	54.44	0.57	3.06	0.007	
7/2/1993 10:15	1515	75	74.75	54.43	0.56	3.07	0.0075	
7/2/1993 10:20	1520	80	79.74	54.41	0.54	3.09	0.008	
7/2/1993 10:25	1525	85	84.72	54.40	0.53	3.10	0.0085	
7/2/1993 10:30	1530	90	89.71	54.39	0.52	3.11	0.009	
7/2/1993 10:35	1535	95	94.69	54.38	0.51	3.12	0.0095	
7/2/1993 10:40	1540	100	99.68		0.50		0.01	
7/2/1993 10:55	1555	115	113.89		0.47	3.16	0.0115	
7/2/1993 11:00	1560	120	119.62		0.46		0.012	
7/2/1993 11:10	1570	130	129.17	54.31	0.44	3.19	0.013	
7/2/1993 11:15	1575	135	134.57	54.33	0.44	3.17	0.0135	
7/2/1993 11:25	1585	145	144.09		0.42	3.21	0.0145	
7/2/1993 11:30	1590	150	149.53		0.42	3.21	0.015	
7/2/1993 11:43	1603	163	161.68		0.40		0.0163	
7/2/1993 12:00	1620	180	178.11	54.26	0.39		0.018	
7/2/1993 12:30	1650	210	206.18	54.26	0.39	3.24	0.021	
7/2/1993 13:00	1680	240	235.71	54.24	0.37	3.26	0.024	
7/2/1993 14:00	1740	300	289.66	54.22	0.35	3.28	0.03	
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7/2/1993 15:15	1815	375	359.50	54.17	0.30	3.33	0.0375	

datetime	etp	etr	agarwal	wi		dd	rec	t/r^2_p	t/r^2_r	r
7/1/1993 9:00	<u> </u>	Cti	agaiwai	VVI	61.84		160	ι/ι Ζ_Ρ	t/1 Z_1	488
7/1/1993 9:00					61.82			4.2E-06		148.744
										140.744
7/1/1993 9:03					62.56			1.3E-05		
7/1/1993 9:04					62.82			1.7E-05		
7/1/1993 9:05					62.92			2.1E-05		
7/1/1993 9:06					63.09			2.5E-05		
7/1/1993 9:07					63.09			2.9E-05		
7/1/1993 9:08					63.15			3.4E-05		
7/1/1993 9:09					63.21			3.8E-05		
7/1/1993 9:10					63.27	1.43		4.2E-05		
7/1/1993 9:11					63.32	1.48		4.6E-05		
7/1/1993 9:12	12				63.36	1.52		5E-05		
7/1/1993 9:13	13				63.40	1.56		5.5E-05		
7/1/1993 9:14	14				63.45	1.61		5.9E-05		
7/1/1993 9:15	15				63.48	1.64		6.3E-05		
7/1/1993 9:16	16				63.51	1.67		6.7E-05		
7/1/1993 9:17	17				63.53	1.69		7.1E-05		
7/1/1993 9:18	18				63.56	1.72		7.6E-05		
7/1/1993 9:19	19				63.60	1.76		8E-05		
7/1/1993 9:20					63.68	1.84		8.4E-05		
7/1/1993 9:21	21				63.63	1.79		8.8E-05		
7/1/1993 9:22					63.64	1.80		9.2E-05		
7/1/1993 9:23					63.67			9.7E-05		
7/1/1993 9:24					63.69			0.0001		
7/1/1993 9:25					63.71			0.0001		
7/1/1993 9:26					63.73			0.00011		
7/1/1993 9:27					63.74			0.00011		
7/1/1993 9:28					63.76			0.00012		
7/1/1993 9:29					63.77			0.00012		
7/1/1993 9:30					63.78			0.00013		
7/1/1993 9:31					63.80			0.00013		
7/1/1993 9:32					63.81			0.00013		
7/1/1993 9:33					63.82			0.00014		
7/1/1993 9:34					63.83			0.00014		
7/1/1993 9:35					63.85			0.00014		
7/1/1993 9:36					63.85			0.00015		
7/1/1993 9:37					63.86			0.00013		
7/1/1993 9:37					63.87			0.00016		
7/1/1993 9:38					63.88					
								0.00016		
7/1/1993 9:40					63.89			0.00017		
7/1/1993 9:41					63.90			0.00017		
7/1/1993 9:42	-				63.91			0.00018		
7/1/1993 9:44	-				64.00			0.00018		
7/1/1993 9:45					64.02			0.00018		
7/1/1993 9:46					64.02			0.00019		
7/1/1993 9:47	46				64.03	2.19		0.00019		

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7/1/1993 9:48	47		64.03	2.19		0.0002		
7/1/1993 9:49	48		64.04	2.20		0.0002		
7/1/1993 9:50	49		64.04	2.20		0.00021		
	50							
7/1/1993 9:51			64.06	2.22		0.00021		
7/1/1993 9:52	51		64.06	2.22		0.00021		
7/1/1993 9:53	52		63.99	2.15		0.00022		
7/1/1993 9:54	53		64.07	2.23		0.00022		
7/1/1993 9:55	54		64.09	2.25		0.00023		
7/1/1993 9:56	55		64.09	2.25		0.00023		
7/1/1993 9:57	56		64.09	2.25		0.00024		
7/1/1993 9:58	57		64.10	2.26		0.00024		
7/1/1993 9:59	58		64.10	2.26		0.00024		
7/1/1993 10:00	60		64.11	2.27		0.00025		
7/1/1993 10:05	65		64.12	2.28		0.00027		
7/1/1993 10:08	68		64.05	2.23		0.00027		
7/1/1993 10:10	70		64.14	2.30		0.00029		
7/1/1993 10:12	72		64.15	2.31		0.0003		
7/1/1993 10:15	75		64.16	2.32		0.00031		
7/1/1993 10:18	78		64.16	2.32		0.00033		
7/1/1993 10:20	80		64.08	2.24		0.00034		
7/1/1993 10:23	83		64.18	2.34		0.00035		
7/1/1993 10:25	85		64.18	2.34		0.00036		
7/1/1993 10:28	88		64.20	2.36		0.00037		
7/1/1993 10:30	90		64.15	2.31		0.00038		
7/1/1993 10:35	95		64.20	2.36		0.0004		
7/1/1993 10:40	100		64.21	2.37		0.00042		
7/1/1993 10:45	105		64.15	2.31		0.00044		
7/1/1993 10:50	110			2.31		0.00044		
			64.23					
7/1/1993 10:55	115		64.24	2.40		0.00048		
7/1/1993 11:00	120		64.24	2.40		0.0005		
7/1/1993 11:35	155		64.26	2.42		0.00065		
7/1/1993 12:06	186		64.33	2.49		0.00078		
7/1/1993 12:36	216		64.36	2.52		0.00091		
7/1/1993 13:05	245		64.39	2.55		0.00103		
7/1/1993 14:05	305		64.04	2.20		0.00128		
7/1/1993 14:41	341		64.04	2.20		0.00143		
7/1/1993 15:12	372		64.39	2.55		0.00156		
7/1/1993 16:05	425		64.38	2.54		0.00178		
7/1/1993 17:01	481		64.36	2.52		0.00202		
7/1/1993 20:44	704		64.37	2.53		0.00202		
7/2/1993 7:48				2.53				
1 1	1368		64.51			0.00574		
7/2/1993 8:05	1385		64.51	2.67		0.00582		
7/2/1993 8:25	1405		64.52	2.68		0.0059		
7/2/1993 8:45	1425		64.51	2.67		0.00598		
7/2/1993 8:55	1435		64.51	2.67		0.00603		
7/2/1993 8:58	1438		64.51	2.67		0.00604		
7/2/1993 9:00	1440	0	64.51	2.67	0.00			
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7/2/1993 9:01	1441	1	1.00	63.94	2.10	0.57	4.2E-06	
7/2/1993 9:02	1442	2	2.00	63.80	1.96	0.71	8.4E-06	
7/2/1993 9:03	1443	3	3.00	63.66	1.82	0.85	1.26E-05	
7/2/1993 9:04	1444	4	4.00	63.56	1.72	0.95	1.68E-05	
, ,								
7/2/1993 9:05	1445	5	5.00	63.48	1.64	1.03	2.1E-05	
7/2/1993 9:06	1446	6	6.00	63.41	1.57	1.10	2.52E-05	
7/2/1993 9:07	1447	7	7.00	63.34	1.50	1.17	2.94E-05	
7/2/1993 9:08	1448	8	7.99	63.29	1.45	1.22	3.36E-05	
7/2/1993 9:09	1449	9	8.99	63.24	1.40	1.27	3.78E-05	
7/2/1993 9:10	1450	10	9.99	63.19	1.35	1.32	4.2E-05	
7/2/1993 9:11	1451	11	10.99	63.15	1.31	1.36	4.62E-05	
7/2/1993 9:12	1452	12	11.99	63.11	1.27	1.40	5.04E-05	
7/2/1993 9:13	1453	13	12.99	63.08	1.24	1.43	5.46E-05	
7/2/1993 9:14	1454	14	13.99	63.05	1.21	1.46	5.88E-05	
7/2/1993 9:15	1455	15	14.99	63.02	1.18	1.49	6.3E-05	
7/2/1993 9:16	1456	16	15.99	62.99	1.15	1.52	6.72E-05	
7/2/1993 9:17	1457	17	16.99	62.95	1.11	1.56	7.14E-05	
7/2/1993 9:18	1458	18	17.99	62.94	1.10	1.57	7.56E-05	
7/2/1993 9:19	1459	19	18.99	62.92	1.08	1.59	7.98E-05	
7/2/1993 9:20	1460	20	19.99	62.89	1.05	1.62	8.4E-05	
7/2/1993 9:21	1461	21	20.99	62.87	1.03	1.64	8.82E-05	
7/2/1993 9:22	1462	22	21.98	62.85	1.01	1.66	9.24E-05	
7/2/1993 9:23	1463	23	22.98	62.84	1.00	1.67	9.66E-05	
7/2/1993 9:24	1464	24	23.98	62.82	0.98	1.69	0.000101	
7/2/1993 9:25	1465	25	24.98	62.80	0.96	1.71	0.000105	
7/2/1993 9:26	1466	26	25.98	62.79	0.95	1.72	0.000109	
7/2/1993 9:27	1467	27	26.98	62.77	0.93	1.74	0.000103	
7/2/1993 9:28	1468	28	27.98		0.93	1.74		
				62.76			0.000118	
7/2/1993 9:29	1469	29	28.98	62.75	0.91	1.76	0.000122	
7/2/1993 9:30	1470	30	29.98	62.75	0.91	1.76	0.000126	
7/2/1993 9:31	1471	31	30.98	62.73	0.89	1.78	0.00013	
7/2/1993 9:32	1472	32	31.98	62.72	0.88	1.79	0.000134	
7/2/1993 9:33	1473	33	32.98	62.71	0.87	1.80	0.000139	
7/2/1993 9:34	1474	34	33.98	62.70	0.86	1.81	0.000143	
7/2/1993 9:35	1475	35	34.98	62.68	0.84	1.83	0.000147	
7/2/1993 9:36	1476	36	35.98	62.67	0.83	1.84	0.000151	
7/2/1993 9:37	1477	37	36.97	62.66	0.82	1.85	0.000155	
7/2/1993 9:38	1478	38	37.97	62.65	0.81	1.86	0.00016	
7/2/1993 9:39	1479	39	38.97	62.65	0.81	1.86	0.000164	
7/2/1993 9:40	1480	40	39.97	62.64	0.80	1.87	0.000168	
7/2/1993 9:41	1481	41	40.97	62.64	0.80	1.87	0.000108	
7/2/1993 9:42	1482	42	41.97	62.63	0.79	1.88	0.000176	
7/2/1993 9:43	1483	43	42.97	62.62	0.78	1.89	0.000181	
7/2/1993 9:44	1484	44	43.97	62.61	0.77	1.90	0.000185	
7/2/1993 9:45	1485	45	44.97	62.60	0.76	1.91	0.000189	
7/2/1993 9:46	1486	46	45.97	62.60	0.76	1.91	0.000193	
7/2/1993 9:47	1487	47	46.97	62.59	0.75	1.92	0.000197	
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7/2/1993 9:48	1488	48	47.97	62.58	0.74	1.93	0.000202	
7/2/1993 9:49	1489	49	48.97	62.57	0.73	1.94	0.000206	
7/2/1993 9:50	1490	50	49.97	62.57	0.73	1.94	0.00021	
7/2/1993 9:51	1491	51	50.97	62.56	0.72	1.95	0.000214	
7/2/1993 9:52	1492	52	51.97	62.56	0.72	1.95	0.000218	
7/2/1993 9:53	1493	53	52.96	62.55	0.71	1.96	0.000223	
7/2/1993 9:54	1494	54	53.96	62.54	0.70	1.97	0.000227	
7/2/1993 9:55	1495	55	54.96	62.53	0.69	1.98	0.000231	
7/2/1993 9:56	1496	56	55.96	62.52	0.68	1.99	0.000235	
7/2/1993 9:57	1497	57	56.96	62.52	0.68	1.99	0.000239	
7/2/1993 9:58	1498	58	57.96	62.51	0.67	2.00	0.000244	
7/2/1993 9:59	1499	59	58.96	62.51	0.67	2.00	0.000248	
7/2/1993 10:00	1500	60	59.96	62.51	0.67	2.00	0.000252	
7/2/1993 10:05	1505	65	64.78	62.47	0.63	2.04	0.000273	
7/2/1993 10:10	1510	70	69.77	62.47	0.63	2.04	0.000294	
7/2/1993 10:15	1515	75	74.75	62.45	0.61	2.06	0.000315	
7/2/1993 10:20	1520	80	79.74	62.43	0.59	2.08	0.000336	
7/2/1993 10:25	1525	85	84.72	62.41	0.57	2.10	0.000357	
7/2/1993 10:30	1530	90	89.71	62.41	0.57	2.10	0.000378	
7/2/1993 10:35	1535	95	94.69	62.40	0.56	2.11	0.000399	
7/2/1993 10:40	1540	100	99.68	62.39	0.55	2.12	0.00042	
7/2/1993 10:45	1545	105	104.66	62.38	0.54	2.13	0.000441	
7/2/1993 10:50	1550	110	109.65	62.37	0.53	2.14	0.000462	
7/2/1993 11:14	1574	134	131.96	62.31	0.47	2.20	0.000563	
7/2/1993 11:46	1606	166	162.69	62.29	0.45	2.22	0.000697	
7/2/1993 12:36	1656	216	209.48	62.26	0.42	2.25	0.000907	
7/2/1993 13:09	1689	249	244.13	62.25	0.41	2.26	0.001046	
7/2/1993 14:04	1744	304	294.41	62.23	0.39	2.28	0.001277	
7/2/1993 15:23	1823	383	366.40	62.17	0.33	2.34	0.001608	

datetime	etp	etr	agarwal	wl	dd	rec	t/r^2_p	t/r^2_r	r
7/1/1993 9:00	0			63.52					1124
7/1/1993 9:01	1			64.30	0.78		7.915E-07		342.599
7/1/1993 9:02	2			64.45	0.93		1.583E-06		
7/1/1993 9:03	3			64.52	1.00		2.375E-06		
7/1/1993 9:04	4			64.65	1.13		3.166E-06		
7/1/1993 9:05	5			64.74	1.22		3.958E-06		
7/1/1993 9:06	6			64.80	1.28		4.749E-06		
7/1/1993 9:07	7			64.89	1.37		5.541E-06		
7/1/1993 9:08	8			64.85	1.33		6.332E-06		
7/1/1993 9:09	9			64.92	1.40		7.124E-06		
7/1/1993 9:10	10			64.98	1.46		7.915E-06		
7/1/1993 9:11	11			64.99	1.47		8.707E-06		
7/1/1993 9:12	12			65.00	1.48		9.498E-06		
7/1/1993 9:13	13			65.01	1.49		1.029E-05		
7/1/1993 9:14	14			65.08	1.56		1.108E-05		
7/1/1993 9:15	15			65.11	1.59		1.187E-05		
7/1/1993 9:16	16			65.12	1.60		1.266E-05		
7/1/1993 9:17	17			65.16	1.64		1.346E-05		
7/1/1993 9:18	18			65.17	1.65		1.425E-05		
7/1/1993 9:19	19			65.18	1.66		1.504E-05		
7/1/1993 9:20	20			65.21	1.69		1.583E-05		
7/1/1993 9:21	21			65.21	1.69		1.662E-05		
7/1/1993 9:22	22			65.23	1.71		1.741E-05		
7/1/1993 9:24	24			65.35	1.83		1.9E-05		
7/1/1993 9:25	25			65.36	1.84		1.979E-05		
7/1/1993 9:26	26			65.29	1.77		2.058E-05		
7/1/1993 9:27	27			65.31	1.79		2.137E-05		
7/1/1993 9:28	28			65.31	1.79		2.216E-05		
7/1/1993 9:29	29			65.30	1.78		2.295E-05		
7/1/1993 9:30	30			65.34	1.82		2.375E-05		
7/1/1993 9:31	31			65.35	1.83		2.454E-05		
7/1/1993 9:32	32			65.36	1.84		2.533E-05		
7/1/1993 9:33	33			65.36	1.84		2.612E-05		
7/1/1993 9:34	34			65.36	1.84		2.691E-05		
7/1/1993 9:35	35			65.38	1.86		2.77E-05		
7/1/1993 9:36	36			65.38	1.86		2.85E-05		
7/1/1993 9:38	38			65.40	1.88		3.008E-05		
7/1/1993 9:39	39			65.42	1.90		3.087E-05		
7/1/1993 9:40	40			65.43	1.91		3.166E-05		
7/1/1993 9:41	41			65.46	1.94		3.245E-05		
7/1/1993 9:42	42			65.48	1.96		3.324E-05		
7/1/1993 9:43	43			65.52	2.00		3.404E-05		
7/1/1993 9:44	44			65.48	1.96		3.483E-05		
7/1/1993 9:45	45			65.48	1.96		3.562E-05		
7/1/1993 9:46	46			65.48	1.96		3.641E-05		
7/1/1993 9:47	47			65.48	1.96		3.72E-05		

7/1/1993 9:48	48	65.50	1.98	3.799E-05	
7/1/1993 9:49	49	65.53	2.01	3.878E-05	
7/1/1993 9:50	50	65.51	1.99	3.958E-05	
7/1/1993 9:51	51	65.51	1.99	4.037E-05	
7/1/1993 9:52	52	65.51	1.99	4.116E-05	
7/1/1993 9:53	53	65.55	2.03	4.116E-05	
7/1/1993 9:54	54		2.03	4.193E-03 4.274E-05	
	55	65.53			
7/1/1993 9:55		65.56	2.04	4.353E-05	
7/1/1993 9:56	56	65.56	2.04	4.433E-05	
7/1/1993 9:58	58	65.50	1.98	4.591E-05	
7/1/1993 9:59	59	65.60	2.08	4.67E-05	
7/1/1993 10:00	60	65.60	2.08	4.749E-05	
7/1/1993 10:02	62	65.62	2.10	4.907E-05	
7/1/1993 10:04	64	65.58	2.06	5.066E-05	
7/1/1993 10:06	66	65.62	2.10	5.224E-05	
7/1/1993 10:08	68	65.63	2.11	5.382E-05	
7/1/1993 10:10	70	65.63	2.11	5.541E-05	
7/1/1993 10:12	72	65.61	2.09	5.699E-05	
7/1/1993 10:14	74	65.68	2.16	5.857E-05	
7/1/1993 10:16	76	65.70	2.18	6.016E-05	
7/1/1993 10:20	80	65.60	2.08	6.332E-05	
7/1/1993 10:25	85	65.65	2.13	6.728E-05	
7/1/1993 10:30	90	65.68	2.16	7.124E-05	
7/1/1993 10:35	95	65.65	2.13	7.52E-05	
7/1/1993 10:40	100	65.68	2.16	7.915E-05	
7/1/1993 10:45	105	65.72	2.20	8.311E-05	
7/1/1993 10:50	110	65.67	2.15	8.707E-05	
7/1/1993 10:55	115	65.72	2.20	9.103E-05	
7/1/1993 11:00	120	65.67	2.15	9.498E-05	
7/1/1993 11:05	125	65.73	2.21	9.894E-05	
7/1/1993 11:10	130	65.69	2.17	0.0001029	
7/1/1993 11:15	135	65.70	2.18	0.0001069	
7/1/1993 11:34	154	65.70	2.18	0.0001219	
7/1/1993 11:54	174	65.72	2.20	0.0001377	
7/1/1993 12:13	193	65.74	2.22	0.0001528	
7/1/1993 12:33	213	65.77	2.25	0.0001686	
7/1/1993 12:53	233	65.80	2.28	0.0001844	
7/1/1993 14:09	309	65.83	2.31	0.0002446	
7/1/1993 14:36	336	65.83	2.31	0.000266	
7/1/1993 15:19	379	65.80	2.28	0.0003	
7/1/1993 16:08	428	65.78	2.26	0.0003388	
7/1/1993 17:20	500	65.77	2.25	0.0003368	
7/1/1993 20:51	711	65.74	2.22	0.0005538	
7/2/1993 7:54	1374	65.84	2.32	0.0010876	
7/2/1993 8:18	1398	65.85	2.33	0.0010870	
7/2/1993 8:25	1405	65.84	2.32	0.0011000	
7/2/1993 8:32	1412	65.84	2.32	0.0011121	
1/2/1333 0.32	1412	05.84	2.52	0.00111/6	

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7/2/1993 8:45	1425			65.85	2.33		0.0011279		
7/2/1993 8:51	1431			65.86	2.34		0.0011327		
7/2/1993 8:57	1437			65.86	2.34		0.0011374		
7/2/1993 9:00	1440	0		65.86	2.34	0.00			
7/2/1993 9:01	1441	1	1.00	65.33	1.81	0.53		7.9E-07	
7/2/1993 9:02	1442	2	2.00	65.18	1.66	0.68		1.6E-06	
7/2/1993 9:03	1443	3	3.00	65.07	1.55	0.79		2.4E-06	
7/2/1993 9:04	1444	4	4.00	64.95	1.43	0.91		3.2E-06	
7/2/1993 9:05	1445	5	5.00	64.90	1.38	0.96		4E-06	
7/2/1993 9:06	1446	6	6.00	64.84	1.32	1.02		4.7E-06	
7/2/1993 9:07	1447	7	7.00	64.79	1.27	1.07		5.5E-06	
7/2/1993 9:08	1448	8	7.99	64.73	1.21	1.13		6.3E-06	
7/2/1993 9:09	1449	9	8.99	64.67					
· ' '					1.15	1.19		7.1E-06	
7/2/1993 9:10	1450	10	9.99	64.63	1.11	1.23		7.9E-06	
7/2/1993 9:11	1451	11	10.99	64.60	1.08	1.26		8.7E-06	
7/2/1993 9:12	1452	12	11.99	64.57	1.05	1.29		9.5E-06	
7/2/1993 9:13	1453	13	12.99	64.54	1.02	1.32		1E-05	
7/2/1993 9:15	1455	15	14.98	64.43	0.91	1.43		1.2E-05	
7/2/1993 9:16	1456	16	15.99	64.00	0.48	1.86		1.3E-05	
7/2/1993 9:17	1457	17	16.99	64.43	0.91	1.43		1.3E-05	
7/2/1993 9:18	1458	18	17.99	64.40	0.88	1.46		1.4E-05	
7/2/1993 9:19	1459	19	18.99	64.39	0.87				
						1.47		1.5E-05	
7/2/1993 9:20	1460	20	19.99	64.36	0.84	1.50		1.6E-05	
7/2/1993 9:21	1461	21	20.99	64.34	0.82	1.52		1.7E-05	
7/2/1993 9:22	1462	22	21.98	64.33	0.81	1.53		1.7E-05	
7/2/1993 9:23	1463	23	22.98	64.32	0.80	1.54		1.8E-05	
7/2/1993 9:24	1464	24	23.98	64.31	0.79	1.55		1.9E-05	
7/2/1993 9:25	1465	25	24.98	64.29	0.77	1.57		2E-05	
7/2/1993 9:27	1467	27	26.96	64.26	0.74	1.60		2.1E-05	
7/2/1993 9:28	1468	28	27.98	64.26	0.74	1.60		2.2E-05	
7/2/1993 9:09	1449	9	9.12	64.24	0.72	1.62		7.1E-06	
7/2/1993 9:30	1470	30	29.57	64.22	0.70	1.64		2.4E-05	
7/2/1993 9:31	1471	31	30.98	64.22	0.70	1.64		2.5E-05	
7/2/1993 9:32	1472	32	31.98	64.19	0.67	1.67		2.5E-05	
7/2/1993 9:33	1473	33	32.98	64.18	0.66	1.68		2.6E-05	
7/2/1993 9:34	1474	34	33.98	64.18	0.66	1.68		2.7E-05	
7/2/1993 9:35	1475	35	34.98	64.17	0.65	1.69		2.8E-05	
7/2/1993 9:36	1476	36	35.98	64.17	0.65	1.69		2.8E-05	
7/2/1993 9:37	1477	37	36.97	64.16	0.64	1.70		2.9E-05	
7/2/1993 9:38	1478	38	37.97	64.15	0.63	1.71		3E-05	
7/2/1993 9:39	1479	39	38.97	64.13	0.61	1.73		3.1E-05	
7/2/1993 9:40	1480	40	39.97	64.12	0.60	1.74		3.2E-05	
7/2/1993 9:42	1482	42	41.94	64.11	0.59	1.75		3.3E-05	
7/2/1993 9:44	1484	44	43.94	64.09	0.57	1.77		3.5E-05	
7/2/1993 9:46		46	45.94		0.57				
	1486			64.09		1.77		3.6E-05	
7/2/1993 9:48	1488	48	47.94	64.08	0.56	1.78		3.8E-05	
7/2/1993 9:50	1490	50	49.93	64.06	0.54	1.80		4E-05	

7/2/1993 9:52	1492	52	51.93	64.04	0.52	1.82	4.1E-05
7/2/1993 9:54	1494	54	53.93	64.03	0.51	1.83	4.3E-05
7/2/1993 9:56	1496	56	55.93	64.02	0.50	1.84	4.4E-05
7/2/1993 9:58	1498	58	57.92	64.01	0.49	1.85	4.6E-05
7/2/1993 10:00	1500	60	59.92	64.00	0.48	1.86	4.7E-05
7/2/1993 10:02	1502	62	61.92	64.00	0.48	1.86	4.9E-05
7/2/1993 10:04	1504	64	63.91	64.00	0.48	1.86	5.1E-05
7/2/1993 10:10	1510	70	69.72	63.93	0.41	1.93	5.5E-05
7/2/1993 10:10	1510	70	70.00	63.96	0.44	1.90	5.5E-05
7/2/1993 10:15	1515	75	74.75	63.92	0.40	1.94	5.9E-05
7/2/1993 10:20	1520	80	79.74	63.90	0.38	1.96	6.3E-05
7/2/1993 10:25	1525	85	84.72	63.89	0.37	1.97	6.7E-05
7/2/1993 10:30	1530	90	89.71	63.88	0.36	1.98	7.1E-05
7/2/1993 10:35	1535	95	94.69	63.86	0.34	2.00	7.5E-05
7/2/1993 10:40	1540	100	99.68	63.85	0.33	2.01	7.9E-05
7/2/1993 10:45	1545	105	104.66	63.83	0.31	2.03	8.3E-05
7/2/1993 10:50	1550	110	109.65	63.81	0.29	2.05	8.7E-05
7/2/1993 10:55	1555	115	114.63	63.82	0.30	2.04	9.1E-05
7/2/1993 11:00	1560	120	119.62	63.80	0.28	2.06	9.5E-05
7/2/1993 11:23	1583	143	140.92	63.77	0.25	2.09	0.00011
7/2/1993 11:43	1603	163	160.97	63.76	0.24	2.10	0.00013
7/2/1993 12:07	1627	187	184.24	63.75	0.23	2.11	0.00015
7/2/1993 12:31	1651	211	207.93	63.75	0.23	2.11	0.00017
7/2/1993 12:55	1675	235	231.63	63.74	0.22	2.12	0.00019
7/2/1993 14:11	1751	311	297.50	63.70	0.18	2.16	0.00025
7/2/1993 15:36	1836	396	377.67	63.65	0.13	2.21	0.00031

datetime	etp	etr	agarwal	wl	dd	rec	t/r^2_p	t/r^2_r	r
7/1/1993 9:00	-			62.54				_	675
7/1/1993 9:01				63.14	0.60		2.2E-06		205.74
7/1/1993 9:02				63.35	0.81		4.4E-06		
7/1/1993 9:03				63.46			6.6E-06		
7/1/1993 9:04				63.66			8.8E-06		
7/1/1993 9:05				63.68			1.1E-05		
7/1/1993 9:06				63.75	1.21		1.3E-05		
7/1/1993 9:07				63.80			1.5E-05		
7/1/1993 9:08				63.85	1.31		1.8E-05		
7/1/1993 9:09				63.94			2E-05		
7/1/1993 9:10				63.97	1.43		2.2E-05		
7/1/1993 9:11				64.03	1.49		2.4E-05		
7/1/1993 9:12				64.06			2.6E-05		
7/1/1993 9:13				64.08	1.54		2.9E-05		
7/1/1993 9:14				64.00	1.46		3.1E-05		
7/1/1993 9:14				64.15	1.40		3.1E-03		
7/1/1993 9:16				64.18	1.64		3.5E-05		
7/1/1993 9:17				64.21	1.67		3.7E-05		
7/1/1993 9:17				64.21	1.69		4E-05		
7/1/1993 9:18				64.25					
					1.71 1.73		4.2E-05		
7/1/1993 9:20				64.27			4.4E-05		
7/1/1993 9:21				64.28	1.74		4.6E-05		
7/1/1993 9:22				64.32	1.78		4.8E-05		
7/1/1993 9:23				64.30			5E-05		
7/1/1993 9:24				64.39	1.85		5.3E-05		
7/1/1993 9:25				64.36			5.5E-05		
7/1/1993 9:26				64.38			5.7E-05		
7/1/1993 9:27				64.39	1.85		5.9E-05		
7/1/1993 9:28				64.41	1.87		6.1E-05		
7/1/1993 9:29				64.42	1.88		6.4E-05		
7/1/1993 9:30				64.42	1.88		6.6E-05		
7/1/1993 9:32				64.46			7E-05		
7/1/1993 9:34				64.47	1.93		7.5E-05		
7/1/1993 9:36				64.49			7.9E-05		
7/1/1993 9:38				64.51	1.97		8.3E-05		
7/1/1993 9:40				64.53			8.8E-05		
7/1/1993 9:42				64.56			9.2E-05		
7/1/1993 9:44				64.57	2.03		9.7E-05		
7/1/1993 9:46				64.59			0.0001		
7/1/1993 9:48				64.60			0.00011		
7/1/1993 9:50				64.62	2.08		0.00011		
7/1/1993 9:52				64.63			0.00011		
7/1/1993 9:54				64.64			0.00012		
7/1/1993 9:56				64.64			0.00012		
7/1/1993 9:58				64.65			0.00013		
7/1/1993 10:00	50			64.65	2.11		0.00011		

10.10				 youcstwen				_	(2000)
10 10 10 10 10 10 10 10	7/1/1993 10:05	65		64.68	2.14		0.00014		
10 10 10 10 10 10 10 10	7/1/1993 10:10	70		64.70	2.16		0.00015		
10.25	7/1/1993 10:15	75		64.70	2.16		0.00016		
10.25	7/1/1993 10:20	80		64.74	2.20		0.00018		
103 10:35 95 64.77 2.23 0.00021 33 10:40 100 64.78 2.24 0.00022 33 10:45 105 64.78 2.24 0.00023 33 10:55 115 64.80 2.26 0.00024 33 10:55 115 64.80 2.26 0.00025 33 11:00 120 64.80 2.26 0.00026 33 11:10 130 64.82 2.28 0.00029 33 11:10 130 64.82 2.28 0.00031 33 11:40 160 64.85 2.31 0.00035 33 11:55 175 64.88 2.34 0.00038 33 11:55 175 64.88 2.34 0.00038 33 11:22 202 64.90 2.36 0.00044 33 12:42 222 64.93 2.39 0.00049 33 13:42 222 64.93 2.39 0.00049 33 13:15 375 64.98 2.44 0.00053 33 13:15 375 64.98 2.44 0.00053 33 13:15 375 64.98 2.44 0.00082 33 13:15 495 64.96 2.42 0.00109 33 13:15 495 64.96 2.42 0.00109 33 30:11 431 64.97 2.43 0.00095 33 30:11 431 64.96 2.42 0.00109 33 38:08 388 65.04 2.50 0.00305 39 38:08 388 65.04 2.50 0.00305 39 38:08 388 65.04 2.50 0.00305 39 38:08 388 65.04 2.50 0.00305 39 38:08 388 65.04 2.50 0.00305 39 38:08 38:85 388 65.04 2.50 0.00305 39 38:08 38:85 388 65.04 2.50 0.00305 39 38:08 38:85	7/1/1993 10:25			64.75	2.21		0.00019		
103 10:35 95 64.77 2.23 0.00021 0.31 0.31 0.40 100 64.78 2.24 0.00022 0.31 0.31 0.45 105 64.78 2.24 0.00023 0.31 0.35 0.50 110 64.79 2.25 0.00024 0.31 0.35 0.35 0.55 115 64.80 2.26 0.00025 0.31 0.31 0.35 0.31 0.30 64.80 2.26 0.00026 0.31 0.31 0.31 0.30 64.82 2.28 0.00029 0.31 0.31 0.31 0.40 64.82 2.28 0.00031 0.31 0.31 0.40 64.85 2.31 0.00035 0.31	7/1/1993 10:30	90		64.76	2.22		0.0002		
100 64.78 2.24 0.00022 0.00023 0.00145 1.05 64.78 2.24 0.00023 0.00023 0.00024 0.00023 0.00025 0.00024 0.00025 0.00025 0.00025 0.00025 0.00025 0.00025 0.00025 0.00025 0.00025 0.00025 0.00025 0.00025 0.00025 0.00025 0.00025 0.00026 0	7/1/1993 10:35				2.23		0.00021		
103 10:45 105 64.78 2.24 0.00023 0.30 10:50 110 64.79 2.25 0.00024 0.30 10:55 115 64.80 2.26 0.00025 0.30 11:00 120 64.80 2.26 0.00026 0.30 11:10 130 64.82 2.28 0.00029 0.30 11:10 130 64.82 2.28 0.00029 0.30 11:10 130 64.82 2.28 0.00031 0.30 11:40 160 64.85 2.31 0.00035 0.30 11:55 175 64.88 2.34 0.00035 0.30 11:22 202 64.90 2.36 0.00044 0.30 0.3	7/1/1993 10:40								
103 10:50 110 64.79 2.25 0.00024 0.0025 0.00125	7/1/1993 10:45						0.00023		
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993 8:20	7/2/1993 7:50								
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993 8:45	7/2/1993 8:20								
993 8:55	7/2/1993 8:30								
993 9:00	7/2/1993 8:45								
993 9:01	7/2/1993 8:55		_				0.00315		
993 9:02	7/2/1993 9:00								
993 9:03	7/2/1993 9:01								
993 9:04	7/2/1993 9:02								
993 9:05	7/2/1993 9:03								
993 9:06 1446 6 63.98 1.44 1.07 1.3E-05 993 9:07 1447 7 63.96 1.42 1.09 1.5E-05	7/2/1993 9:04								
993 9:07 1447 7 63.96 1.42 1.09 1.5E-05	7/2/1993 9:05								
	7/2/1993 9:06								
993 9:08 1448 8 63.87 1.33 1.18 1.8E-05	7/2/1993 9:07								
	7/2/1993 9:08		8		1.33	1.18			
	7/2/1993 9:09								
	7/2/1993 9:10								
	7/2/1993 9:11	1451	11		1.21	1.30		2.4E-05	
993 9:12 1452 12 65.70 3.16 -0.65 2.6E-05	7/2/1993 9:12	1452	12	65.70	3.16	-0.65		2.6E-05	
993 9:13 1453 13 63.65 1.11 1.40 2.9E-05	7/2/1993 9:13	1453	13	63.65	1.11	1.40		2.9E-05	
993 9:14 1454 14 63.63 1.09 1.42 3.1E-05	7/2/1993 9:14	1454	14	63.63	1.09	1.42		3.1E-05	
993 9:15 1455 15 63.60 1.06 1.45 3.3E-05	7/2/1993 9:15	1455	15	63.60	1.06	1.45		3.3E-05	
993 9:16 1456 16 63.56 1.02 1.49 3.5E-05	7/2/1993 9:16	1456	16	63.56	1.02	1.49		3.5E-05	

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7/2/1993 9:17	1457	17	63.54	1.00	1.51	3.7E-05	
7/2/1993 9:18	1458	18	63.52	0.98	1.53	4E-05	
7/2/1993 9:19	1459	19	63.50	0.96	1.55	4.2E-05	
7/2/1993 9:20	1460	20	63.48	0.94	1.57	4.4E-05	
7/2/1993 9:21	1461	21	63.48	0.94	1.57	4.6E-05	
7/2/1993 9:22	1462	22	63.45	0.91	1.60	4.8E-05	
7/2/1993 9:23	1463	23	63.44	0.90	1.61	5E-05	
7/2/1993 9:24	1464	24	63.42	0.88	1.63	5.3E-05	
7/2/1993 9:25	1465	25	63.40	0.86	1.65	5.5E-05	
7/2/1993 9:26	1466	26	63.38	0.84	1.67	5.7E-05	
7/2/1993 9:27	1467	27	63.38	0.84	1.67	5.9E-05	
7/2/1993 9:28	1468	28	63.37	0.83	1.68	6.1E-05	
7/2/1993 9:29	1469	29	63.35	0.81	1.70	6.4E-05	
7/2/1993 9:30	1470	30	63.33	0.79	1.72	6.6E-05	
7/2/1993 9:32	1472	32	63.30	0.76	1.75	7E-05	
7/2/1993 9:34	1472	34	63.29	0.75	1.76	7.5E-05	
7/2/1993 9:36	1476	36	63.26	0.72	1.79	7.9E-05	
7/2/1993 9:38	1478	38	63.26	0.72	1.79	8.3E-05	
7/2/1993 9:40	1480	40	63.23	0.69	1.82	8.8E-05	
7/2/1993 9:42	1482	42	63.22	0.68	1.83	9.2E-05	
7/2/1993 9:44	1484	44	63.20	0.66	1.85	9.7E-05	
7/2/1993 9:46	1486	46	63.18	0.64	1.87	0.0001	
7/2/1993 9:49	1489	49	63.18	0.64	1.87	0.00011	
7/2/1993 9:50	1490	50	63.17	0.63	1.88	0.00011	
7/2/1993 9:52	1492	52	63.14	0.60	1.91	0.00011	
7/2/1993 9:54	1494	54	63.16	0.62	1.89	0.00012	
7/2/1993 9:56	1496	56	63.12	0.58	1.93	0.00012	
7/2/1993 9:58	1498	58	63.12	0.58	1.93	0.00012	
7/2/1993 10:00	1500	60	63.09	0.55	1.96	0.00013	
7/2/1993 10:05	1505	65	63.09	0.55	1.96	0.00014	
7/2/1993 10:10	1510	70	63.09	0.55	1.96	0.00015	
7/2/1993 10:15	1515	75	63.09	0.55	1.96	0.00016	
7/2/1993 10:20	1520	80	63.05	0.51	2.00	0.00018	
7/2/1993 10:25	1525	85	63.04	0.50	2.01	0.00019	
7/2/1993 10:30	1530	90	63.01	0.47	2.04	0.0002	
7/2/1993 10:35	1535	95	63.46	0.92	1.59	0.00021	
7/2/1993 10:40	1540	100	62.98	0.44	2.07	0.00022	
7/2/1993 10:49	1549	109	62.97	0.43	2.08	0.00024	
7/2/1993 10:50	1550	110	62.96	0.42	2.09	0.00024	
7/2/1993 10:55	1555	115	62.95	0.41	2.10	0.00025	
7/2/1993 11:05	1565	125	62.95	0.41	2.10	0.00027	
7/2/1993 11:27	1587	147	62.90	0.36	2.15	0.00032	
7/2/1993 11:27	1608	168	62.88	0.34		0.00032	
_ · · ·					2.17		
7/2/1993 12:11	1631	191	62.87	0.33	2.18	0.00042	
7/2/1993 12:36	1656	216	62.87	0.33	2.18	0.00047	
7/2/1993 13:01	1681	241	62.85	0.31	2.20	0.00053	
7/2/1993 14:02	1742	302	62.84	0.30	2.21	0.00066	

7/2/199	1829	389	62.79	0.25	2.26	0.00085	

datetime	etp	etr	agarwal	wl	dd	rec	t/r^2_p	t/r^2_r	r	
07/01/1993 09:00	0			59.5						601
07/01/2093 10:12	72			59.69	0.19		0.0002			
07/01/2093 10:33	93			59.7	0.2		0.00026			-
07/01/2093 11:02	122			59.73	0.23		0.00034			
07/01/2093 11:33	153			59.74	0.24		0.00042			
07/01/2093 12:04	184			59.76	0.26		0.00051			
07/01/2093 12:33	213			59.77	0.27		0.00059			
07/01/2093 13:03	243			59.78	0.28		0.00067			
07/01/2093 14:02	302			59.78	0.28		0.00084			
07/01/2093 15:10	370			59.79	0.29		0.00102			
07/01/2093 16:02	422			59.79	0.29		0.00117			
07/01/2093 17:04	484			59.79	0.29		0.00134			
07/01/2093 20:27	687			59.79	0.29		0.0019			
07/02/2093 07:45	1365			59.99	0.49		0.00378			
07/02/2093 08:35	1415			60.01	0.51		0.00392			
07/02/1993 09:00	1440	0								
07/02/1993 10:01	1501	61		59.9	0.4	0.11		0.00017		
07/02/2093 10:12	1512	72		59.9	0.4	0.11		0.0002		
07/02/2093 10:27	1527	87		59.89	0.39	0.12		0.00024		
07/02/2093 10:52	1552	112		59.87	0.37	0.14		0.00031		
07/02/2093 11:22	1582	142		59.85	0.35	0.16		0.00039		
07/02/2093 11:49	1609	169		59.84	0.34	0.17		0.00047		
07/02/2093 12:33	1653	213		59.84	0.34	0.17		0.00059		
07/02/2093 13:12	1692	252		59.83	0.33	0.18		0.0007		
07/02/2093 14:02	1742	302		59.81	0.31	0.2		0.00084		
07/02/2093 15:19	1819	379		59.76	0.26	0.25		0.00105		

Unique Well Number County Anoka

Quad Minneapolis North

Quad Id 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING RECORD

MINNESOTA STATUTES CHAPTER 1031

Entry Date Update Date

1991/04/15 2016/05/13

Well Name FRIDLEY 6 Township Range Dir	Section Subsection	on Field Locate	ed MDH	I	Well De	oth	Depth Com	pleted	Date Well C	ompleted
30 24 W	14 DCABB		877.		255.0	00 ft	255.0	00 ft		1972/08/00
well address 600 63RD AV NE	FRIDLEY 6				Drillhole Angle					
FRIDLEY	MN	55432	C	hanged	Drilling I	Viethod	Cable Tool			
contact address	CITY OF FR	IDLEY			Drilling F	Fluid		Well Hydrofrac	ured?	YES NO
FRIDLEY	MN	55432						From	ft. to	
		55.52			Use	-	supply(municip			
					1 3	Type Steel (b	olack or low Dri		NO Hole Di	ameter (in.)
							o 153.00 ft	pth 153 lbs/ft		
Description	Color	Hardness	From	To (ft.)						
MEDIUM SAND			0	13	1					
SILT & CLAY			13	65	<u> </u>			T		50.04- OFF.0
SAND & GRAVEL			65	115	Screen	No		-	e(ft.) From 15	03.0 10 200.0
ST. PETER SANDSTON	E		115	125	Make Diamter	Slot Leng	gth Set	Туре		
ST. PETER SANDSTON	E		125	130			,			
SHAKOPEE LIMESTON	E		130	233						
SHAKOPEE LIMESTON	E		233	248						
JORDAN SANDSTONE			248	255						
					Pitless ad Casir At-gra	d Completion lapter manufactu ng Protection ate (Environmen g Information	urer utal Wells and Bor	outed? XES	Baseme	oove grade nt offset OT SPECIFIED ibic yards
					Well disin	fected upon cor	rce of Contan	Direction ES NO		Туре
					1 '	Not Installed ure's name		Date Installed		
					Model nu	mber			нр 0.00	Volts
					Length of	f drop pipe	Material		Capacity	g.p.m
Remarks GAMMA LOGGED 5-9- CASING ENDING AT 14		EN. JIM TRAEN F	IAS 24 IN	٧.	Abandor Does prop	•	ot in use and not		YES NO	
					Well Co	ntractor Cerf	fication			
					Layne W	/ell Co.		270	10	
First Bedrock OPDC Last Strat CJDN	-	fer Prairie Du Chi h to Bedrock		25.00 ft.	License	Business Na	ame	Lic.	or Reg No.	
County Wall Index v 5	REPORT	Printed o			Name	of Driller		Date	————— HF₋∩12	05-07 (Rev. 2/99)

Unique Well Number

206678

County Anoka

Quad Id 120D

Quad Minneapolis North

MINNESOTA DEPARTMENT OF HEALTH

WELL AND BORING RECORD

MINNESOTA STATUTES CHAPTER 1031

Entry Date Update Date

1991/04/15 2016/11/15

Well Name FRIDLEY 7 Township Range Dir Section 30 24 W 14	Subsection DCADBC	Field Locate Elevation		l 00 ft.	Well Depth 262.00 ft	Depth Comple 262.00		e Well Completed 1970/01/14
	RIDLEY 7				Drillhole Angle			
680 63RD AV NE FRIDLEY	MN		C	hanged				
			J	agou	Drilling Method Drilling Fluid	We	II Hydrofractured	I? YES NO
					Use community s	upply(municipal)	From	11. 10
					Casing Type	Drive S	hoe? YES NO	Hole Diameter (in.)
					Diameter 12 16.00 in. from 0.00 to	Depth 67.00 ft	138 _ lbs/ft _ lbs/ft	
Description	Color	Hardness	From	To (ft.)	24.00 in. from 0.00 to		- lbs/ft	
FINE SAND			0	26			_	
BLUE CLAY, LITTLE GRAVEL			26	60	-		1	
GOOD WATER GRAVEL			60	73	Screen No		•	From 138.0 to 262.0
MUDDY SAND			73	75	Make Diamter Slot Lengt	th Set	Туре	
GRAVEL	LIGHT	İ	75	110	Diamer Slot Leng.	iii Set		
ST. PETER	YELLOW	İ	110	128				
SHAKOPEE	RED		128	136				
SHAKOPEE & ST. PETER	WHITE		136	150				
SHAKOPEE	TAN		150	262				
					Wellhead Completion Pitless adapter manufactu Casing Protection At-grate (Environment	rertal Wells and Borings		12 in. above grade Basement offset
					Nearest Known Sour fe Well disinfected upon com Pump Not Installed	et	Direction NO	Туре
					Manufacture's name JAC	UZZI		
					Model number SVB00 Length of drop pipe 71.0	Matarial	HP <u>7</u>	
					Type			pacity <u>1100 </u>
Remarks					Abandoned Wells			
ORIGINAL NO. 206671 - COMP	LETED IN DR	RIFT, DEEPEN	NED 197	0 BY	Does property have any no	t in use and not seale	ed well(s)? YES	NO
KEYS INTO BEDROCK GAMMA	LOGGED 10-	-20-2015 BY J	IM TRAE	ΞN.	Variance Was a variance granted from	om the MDH for this w	roll?	□ NO
							rell? YES	
					Well Contractor Cerfi	ication	02015	
					Renner E.H. & Sons	ımo		In an Min
First Bedrock OSTP Last Strat OPDC	Aquifer Depth to	Prairie Du Chie Bedrock		10.00 ft.	License Business Na	iiie	Lic. or R	eg No.
County Well Index v.5		Printed or			Name of Driller		Date	HE-01205-07 (Rev. 2/99)

Unique Well Number County Anoka

Quad Minneapolis North Quad Id 120D

MINNESOTA DEPARTMENT OF HEALTH **WELL AND BORING RECORD**

MINNESOTA STATUTES CHAPTER 1031

Entry Date Update Date

1991/04/15 2014/03/10

Well Name FRIDLEY 8 Township Range Dir Section S 30 24 W 14	ubsection DCDCDA	Field Located)0 ft .	Well Depth Depth Completed Date Well Completed 265.00 ft 265.00 ft 1969/12/17
well and contact address FRII	DLEY 8				Drillhole Angle
FRIDLEY	MN		CI	hanged	Drilling Method
					Drilling Fluid Well Hydrofractured? YES NO
					Use community supply(municipal)
					Casing Type Drive Shoe? YES NO Hole Diameter (in.) Diameter 12 Depth 138 16.00 in. from 0.00 to 12.00 in. from 0.00 to 138.00 ft. Ibs/ft lbs/ft
Description	Color	Hardness	From	To (ft.)	
NO RECORD			0	64	
GRAVEL & STONES	GRAY		64	122	120.04-265.0
SHALE	BLACK		122	126	Screen No Open Hole(ft.) From 138.0 to 265.0 Make Type
ST. PETER, DUSTY	WHITE		126	130	Make Type Diamter Slot Length Set
ST. PETER, SHAKOPEE	YELLOW		130	186	-
SHAKOPEE	TAN		186	195	
SHAKOPEE	TAN		195	265	
JORDAN	YELLOW		265	265	
					Wellhead Completion Pitless adapter manufacturer
					Nearest Known Source of Contamination feet Direction Type Well disinfected upon completion? YES NO Pump Not Installed Date Installed Manufacture's name JACUZZI Model number 12MC24 HP 75.00 Volts Length of drop pipe 125.C Material Capacity 1150 g.p.m Type Turbine
Remarks M.G.S. NO. 526 0 TO 64 FEET IS OTHERS.	: 16" CASE H	OLE, DRILLE	D BY		Abandoned Wells Does property have any not in use and not sealed well(s)? YES NO Variance Was a variance granted from the MDH for this well? YES NO Well Contractor Cerfication Renner E.H. & Sons 02015 License Business Name Lic. or Reg No.
First Bedrock OSTP	· ·	Prairie Du Chie) 6 00 5 -	
Last Strat CJDN County Well Index v.5 REPO	Depth to I	Bedrock Printed on		016	Name of Driller Date HE-01205-07 (Rev. 2/99)

Unique Well Number County Anoka

Quad Id 120D

Quad Minneapolis North

MINNESOTA DEPARTMENT OF HEALTH

WELL AND BORING RECORD MINNESOTA STATUTES CHAPTER 1031

Entry Date Update Date

1991/04/15 2014/03/10

Well Name FRIDLEY 9 Township Range Dir Section S 30 24 W 14	ubsection DCCAAB	Field Locate) 00 ft.	Well Depth Depth Completed Date Well Completed 255.00 ft 255.00 ft 1965/12/22
well and contact address FRII	DLEY 9				Drillhole Angle
FRIDLEY	MN		С	hanged	Drilling Method
					Drilling Fluid Well Hydrofractured? YES NO
					Use community supply(municipal)
					Casing Type Drive Shoe? YES NO Hole Diameter (in.) 0.00 in. from 0.00 to 67.00 ft. Ibs/ft Ibs/ft 10.00 in. from 0.00 to 153.00 ft. Ibs/ft
Description	Color	Hardness	From	To (ft.)	
SAND			0	15	
SILT & CLAY			15	67	Screen No Open Hole(ft.) From 153.0 to 255.0
SAND & GRAVEL			67	117	Screen No Open Hole(ft.) From 153.0 to 255.0 Make Type
ST. PETER SANDSTONE			117	132	Diamter Slot Length Set
DOLOMITE			132	250	
JORDAN SANDROCK		SOFT	250	255	
					Pumping Level (below land surface) 60.00 ft. after hrs. pumpting 1200.00 g.p.m. Wellhead Completion Pitless adapter manufacturer Model Casing Protection 12 in. above grade At-grate (Environmental Wells and Borings ONLY) Basement offset Grouting Information Well grouted? YES NO NOT SPECIFIED
					Nearest Known Source of Contamination feet Direction Type Well disinfected upon completion? YES NO Pump Not Installed Date Installed Manufacture's name JACUZZI Model number HP 75.00 Volts 220 Length of drop pipe Material Capacity 1100 g.p.m
Remarks					Type Turbine Abandoned Wells
DEEPENED BY LAYNE MINN. CO	D. TO 255 F	T. IN 1972.			Does property have any not in use and not sealed well(s)? YES NO Variance Was a variance granted from the MDH for this well? YES NO
					Well Contractor Cerfication Keys Well Co. 62012
					License Business Name Lic. or Reg No.
First Bedrock OSTP Last Strat CJDN	Aquifer Depth to	Prairie Du Chie		17.00 ft.	
County Well Index v.5 REPO		Printed on			Name of Driller Date HE-01205-07 (Rev. 2/99)

Unique Well Number County Anoka

Quad Minneapolis North Quad Id 120D

MINNESOTA DEPARTMENT OF HEALTH

WELL AND BORING RECORD

MINNESOTA STATUTES CHAPTER 1031

Entry Date **Update Date**

1992/10/01 2016/11/15

Well Name FRIDLEY MW-2 Township Range Dir Secti 30 24 W 14		Field Located		30 ft.	Well Depth 107.00 ft	Depth Comple		Well Completed 1990/09/14
well and contact address 6431 UNIVERSITY AV	FRIDLEY MW-2	Lievation	079.0	, it.	Drillhole Angle			
FRIDLEY	MN	55432	С	hanged	Drilling Method	Non-specified F	Rotary	
				J	Drilling Fluid Bentonite		II Hydrofractured	? YES NO
					Use monitor well			
					Diameter 4	Depth 90.00 ft. 10.7	90	Hole Diameter (in.) 9.00 To 107.0
Description	Color	Hardness	From	To (ft.)				
SAND	BROWN	SOFT	0	24				
CLAY	GRAY	SOFT	24	42	_			
CLAY & GRAVEL	GRAY	SOFT	42	86	Screen Yes		Open Hole(ft.)	rom to
SAND & GRAVEL	BROWN	SOFT	86	107	Make JOHNSON Diamter Slot Lengt	th Set	Туре	
					Static Water Level 62.00 ft. Pumping Level (below 81.00 ft. after Wellhead Completion Pitless adapter manufactu Casing Protection At-grate (Environment Grouting Information Material neat cement	3.00 Tertal Wells and Borings	hrs. pumpting Mode	12 in. above grade Basement offset NOT SPECIFIED
					Nearest Known Sour 100 fe Well disinfected upon com Pump Not Installed	et N		SDF Type
					Manufacture's name			
					Model number Length of drop pipe	Material	HP	Volts pacity g.p.m
					Type	_ IWIATERIAI	Cal	g.p.m
Remarks					Abandoned Wells			
DRILLED FOR B.A LEISCH	ASSOCIATES AN	D ENGINEER	S. LOT	4-C	Does property have any no	t in use and not seale	ed well(s)? YES	NO NO
10.			•		Variance Was a variance granted from	om the MDH for this w	rell?	□ NO
					l		YES YES	NO
					Well Contractor Cerfi	ication	62042	
					Keys Well Co.		62012	
First Bedrock Last Strat	Aquifer Depth to l	Quat. buried art Bedrock	es. aquif	er ft.	SAMPSON, B.	ıme	Lic. or R	eg No.
County Well Index v.5	EPORT	Printed on	11/15/2		Name of Driller		Date	HE-01205-07 (Rev. 2/99)

Memo



Date: November 15, 2016

To: Fridley WHP Project File (PWSID: 1020031)

From: Justin Blum

Subject: Analysis of the Fridley 8 (206669) Pumping Test, July 15, 1993, Confined Prairie du

Chien Aquifer

Test No. 2586

This test is the second of two tests performed in 1993 at the Fridley Commons Park well field by B.A. Liesch and Associates. Inc. The test of Fridley 8 (206669), was conducted as described below. The specifics of test location, scope, and timing are presented in Tables 2 and 3. Data were analyzed using standard methods cited in references. Individual analyses are presented in Appendix 1 and are summarized in Table 4. Appendix 2 includes maps, field notes, and any other test documentation.

Table 1. Summary of Results

Conceptual model: leaky-confined, radial porous-media flow, water-table aquifer is source of water to the pumped aquifer

Aquifer Properties Summary							
D		Rai	. / 0/				
Representative Valu	ies	Unit	Minimum	Maximum	+/- %		
Top Stratigraphic Elev.	755	feet (MSL)					
Bottom Stratigraphic Elev.	620	feet (MSL)					
Transmissivity (T)	149,000	ft²/day	147,000	154,000			
Aquifer Thickness (b)	135	Feet					
Saturated Thickness* (b)		Feet					
Hydraulic Conductivity (k)	1100	ft/day	1090	1140			
Primary Porosity (e _p)	0.05	0.00 %					
Secondary Porosity** (es)	?	0.00 %	Cavernous porosity indicated				
Storativity (S)	3.0e-4	dimensionless	7.0E-05	4.5E-04			
Characteristic Leakage (L)	7710	Feet	5000	9800			
Hydraulic Resistance (c)	400	Days	180	640			
Effective Well Radius (r _e)	5	Feet	1	5			

Boundaries: leakage and enlarged effective borehole radius (cavernous flow)

Remarks: high quality test, lack of early-time data (< 1 minute) does not materially affect results. Unknown degree of secondary porosity development.

Table 2. Aquifer Test Information

Aquifer Test Number	2586
Test Location	Fridley 8 (206669)
Well Owner	City of Fridley
Test Conducted By / For	B.A. Liesch Assoc. for MPCA and Fridley
Aquifer	OPDC
Confined / Unconfined	Confined
Date/Time Monitoring Start	
Date/Time Pump off Before Test	
Date/Time Pumping Start	7/15/1993 09:02
Date/Time Recovery Start	7/16/1993 09:00
Date/Time Test Finish	7/16/1993 16:00
Flow Rate	1550 gpm
Data Collection Methods	Manual, transducer in MW-1
Number of Observation Wells	4

Table 3. Wells Monitored During the Test

Well News	D = 40 = 1		ic Water Lev ow measurin		in evel)		
Well Name (Unique Well No.)	Radial Distance (feet)	Start	Mid- test	End	Change in Water Leve (feet)	Aquifer	
Pumped Well:							
Fridley 8 (206669)	1				8.06	OPDC	
Ob Wells:							
7 (206678)	574				2.98	OPDC	
9 (206672)	702				2.86	OPDC	
6 (206673)	1124				2.79	OPDC	
MW-1 (509089)	820				0.58	QBAA	

1 able 2	1. Graphical Ana	ilysis kesult	S				
		Transie	nt Analysis				
Well Name (Unique Well No.)	Transmissivity, T (ft ² /day)	Storage Coefficient, S	Analysis Method	Characteristic Leakage Factor, L (feet)	Plot No. Remarks		
Pumped Well	:						
	23,700		Theis		1		
Fridley 8	14,052	1.9E-05	Agarwal		10		
(206669)	154,000	3.0E-04	Hunt-Scott	7840 [c=400 days]	11		
Ob Wells:							
F-9 (206672)	53,900	5.9E-05	Theis		2		
w	149,000	2.5E-04	Hunt-Scott	7710 [c=400 days]	12		
F-7 (206678)	51,600	7.0E-05	Theis		3		
W	140,000	3.0E-04	Hunt-Scott	7480 [c=400 days]	13		
F-6 (206673)	49,400	3.6E-05	Theis		4		
W	118,000	3.0E-04	Hunt-Scott	7020 [c=418 days]	14 - influence of cavernous porosity		
MW-1 (509089)	198,000	2.0E-02	Theis		5 - good match		
	52,700	1.0E-04	Walton t/r²		6 – efficient pumping well		
Distance –	40,900	1.4E-04	Walton t/r²	5000 to 9800	7 – effective borehole radius ~5 ft.		
Drawdown	22,600	4.5E-04	Cooper-Jacob		8 – Smallest credible T		
	30,600	7.0E-05			8 – Largest credible T		
		Steady-s	tate Analysis				
Transmissivity, T (ft2/day)	Characteristic Leakage, L (feet)	Hydraulic Resistance, c (days)	Analysis Method	Plot No. Remarks			
22,600	32,100	31,800	Hantush-Jacob	8 – L is far outside the reasonable range for setting and does not correspond to S value of 10 ⁻⁴			
43,100	8,000	1480	de Glee	9 - L is too large for setting			

Representative values are bolded

Test Description

Purpose of Test

The test was conducted to investigate the source and concentration of VOC contamination in the public water supply (PWS) wells at the Fridley Commons Park well field. The distribution and construction of the wells is shown on Figure 1, Appendix 2. The test is documented in the B.A, Liesch & Assoc. report to the MPCA dated September, 1993 – see references.

Qualitative Aquifer Hydraulic Response:

The wells are constructed primarily as Prairie du Chien (PdC) wells. If they extend into the Jordan, it is for a limited distance. Therefore, it is assumed that the contribution of the Jordan to the production of these wells is insignificant.

The pumped well was not obviously over-efficient relative to the Theis-curve, Plot 6. This well is very likely open to one or more intervals of cavernous secondary porosity developed within the PdC but does not appear to be as well-connected to the cavernous porosity as Well 6. The response of the pumped well may also be slightly leaky. However, the hydraulic response at the observation wells is similar to the test of Well 6; as early-time drawdowns are too large relative to the Theis-curve and the later-time drawdowns converge on a leaky curve, Plot 6. This confirms the extent of the cavernous interval throughout the Commons Park well field; even though, it is not evident in the response of Well 8. The effective borehole radius of the pumped well may be as small as that described in the construction record and as great as 5 feet.

The responses of the wells were inspected for hydraulic distortions caused by fracture flow. The fracture flow response was not seen at any well. The only anomalous effect seen was the half-unit slope of the recovery of Well 9, plot 2. A half-unit slope is generally thought to be the result of borehole storage effects. (Gringarten, 2008) In a porous medium, the recovery phase of an observation well should not display this effect... therefore, it is interpreted to be an artifact of the cavernous porosity. Otherwise, the cavernous porosity has an effect on the drawdown observed at Well 6 during this test. The drawdown is too large for the radial distance as shown by the displacement of the well 6 point from the curve on the steady-state analyses, plots 8 and 9. Therefore, well 6 should not be included in these analyses as it skews the results to larger transmissivity, smaller storativity, and larger leakage factor.

Similar to the test of well 6, the storativities calculated by these techniques, plots 1 through 8, are within the range for a highly confined aquifer, even though the drift monitoring well, completed in the layer above, clearly responded to pumping and indicates a strongly leaky system. Values for storativity in a leaky system should be in the range of 10^{-3} to 10^{-4} , not 10^{-4} to 10^{-5} , as seen from analyses that use the Theis assumptions, plots 1 - 8.

All PdC observation wells show a leaky response relative to the Theis-curve. Both the steady-state and transient analyses show similar values for transmissivity. However, the values for the characteristic leakage factor are quite large, in the range of a tightly confined aquifer system. From the observed effect on the drift monitoring well, it would be expected that the hydraulic resistance should be in the range of hundreds of days.

Even though the pumping well is not over-efficient - as was seen in the first test at well 6, the large transmissivities from this test are consistent with one or more zones of cavernous porosity in the PdC. The degree of leakiness of the flow system and the confirmation of water level declines in the drift monitoring well, also requires the application of the Hunt-Scott (2007) conceptual model where the water table is contained in the leaky layer. The Hunt (2012) spreadsheet model was used to quantify the aquifer properties and verify the vertical hydraulic resistance.

The Hunt-Scott analyses, plots 11 through 14, show an extraordinarily large transmissivity, a corresponding large leakage factor, along with a reasonable storativity. The hydraulic resistance of the leaky-confining layer calculated from these parameters, L²/T, is about 400 days; consistent with the leaky response of the drift observation well.

Quantitative Analysis

Conceptual Model

The conceptual model is of porous radial flow to a well in a leaky two-layered system. The pumped aquifer and an overlying leaky confining layer that contains the water table.

Analysis Results

Hydraulic response affected by:

A large effective borehole radius is used to account for the effects of conduit flow through secondary porosity in the pumped aquifer.

Consistency with conceptual model:

The results from the pumped well and various observation wells are quite consistent once the appropriate conceptual flow model was identified and only the large effective borehole radius is needed to compensate for differences with the Hunt-Scott conceptual model.

Representative aquifer properties best shown by:

Plots 11 through 14; nominal aquifer properties are shown in Table 1.

Selected References

Agarwal, R.G. 1980. A new method to account for producing time effects when drawdown type curves are used to analyze pressure buildup and other test data. SPE Paper 9289, presented at the 55th SPE Annual Technical Conference and Exhibition, Dallas, Texas, September 21–24, 1980.

Cooper, H.H. and Jacob, C.E. (1946) A Generalized Graphical Method for Evaluating Formation Constants and Summarizing Well-filed History, Trans. American Geophysical Union, V. 27, pp. 526 – 534.

de Glee, G. (1930) Over grondwaterstroomingen bij wateronttrekking door middle van putten. Ph.D. thesis, Delft Technische Hogeschool, Delft.

deGlee Method in:

Kruseman and De Ridder, (1991) Analysis and Evaluation of Pumping Test Data (2nd Edition), Publication 47, International Institute for Land Reclamation and Improvement, P.O. Box 45, 6700 AA Wageningen, The Netherlands, pp. 76-78.

Duffield, G.M. (2007) AQTESOLV for Windows Version 4.5 User's Guide, HydroSOLVE, Inc., Reston, VA.

Gringarten, A., 2008. From Straight Lines to Deconvolution: The Evolution of the State of the Art in Well Test Analysis. SPE Reservoir Evaluation & Engineering, 11(1).

Jacob, C.E. (1947) Drawdown Test to Determine the Effective Radius of Artesian Wells. Transactions of the American Society of Civil Engineers, 112, pp.1047–1170.

Hantush, M. S. and Jacob, C.E. (1955b) Steady Three-dimensional Flow to a Well in a Two-layered Aquifer, Trans. American Geophysical Union, Vol. 36, pp. 286-292.

Hantush, M. S. (1960) Modification of the Theory of Leaky Aquifers, Journal of Geophysical Research, Vol. 65, pp. 3713-25.

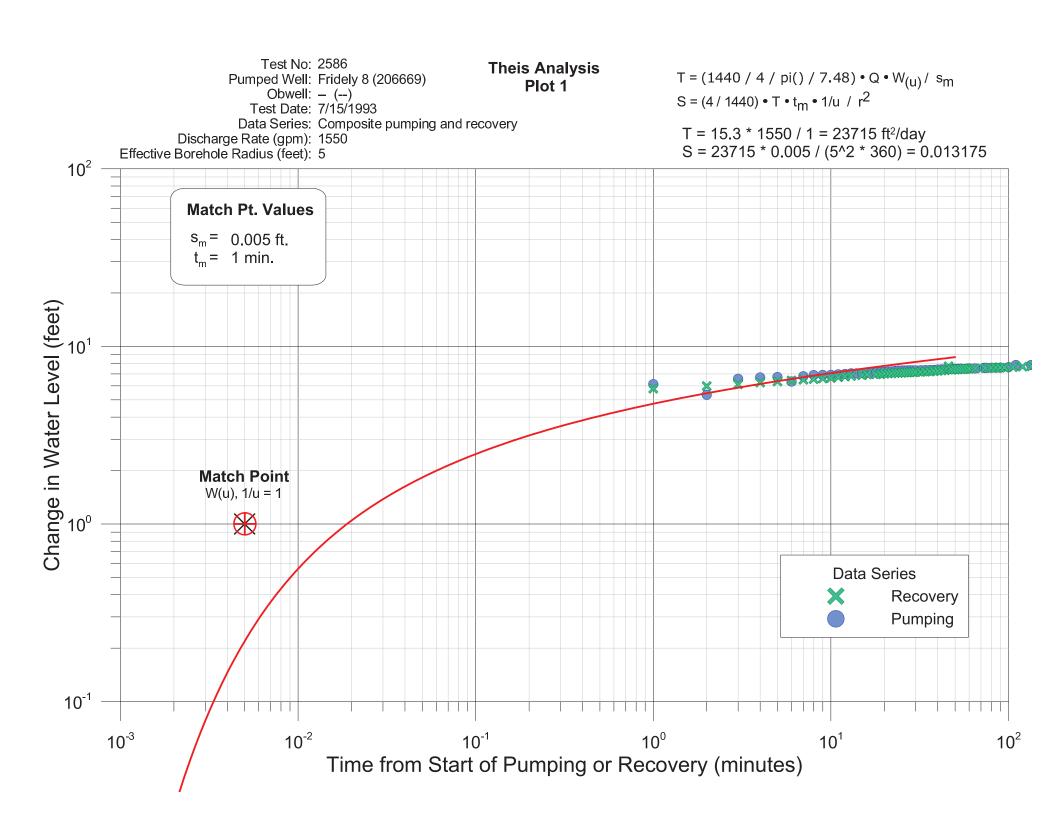
Hunt, B. (2012) Groundwater analysis using Function.xls. Bruce Hunt's Groundwater Website. Available at: https://sites.google.com/site/brucehuntsgroundwaterwebsite/.

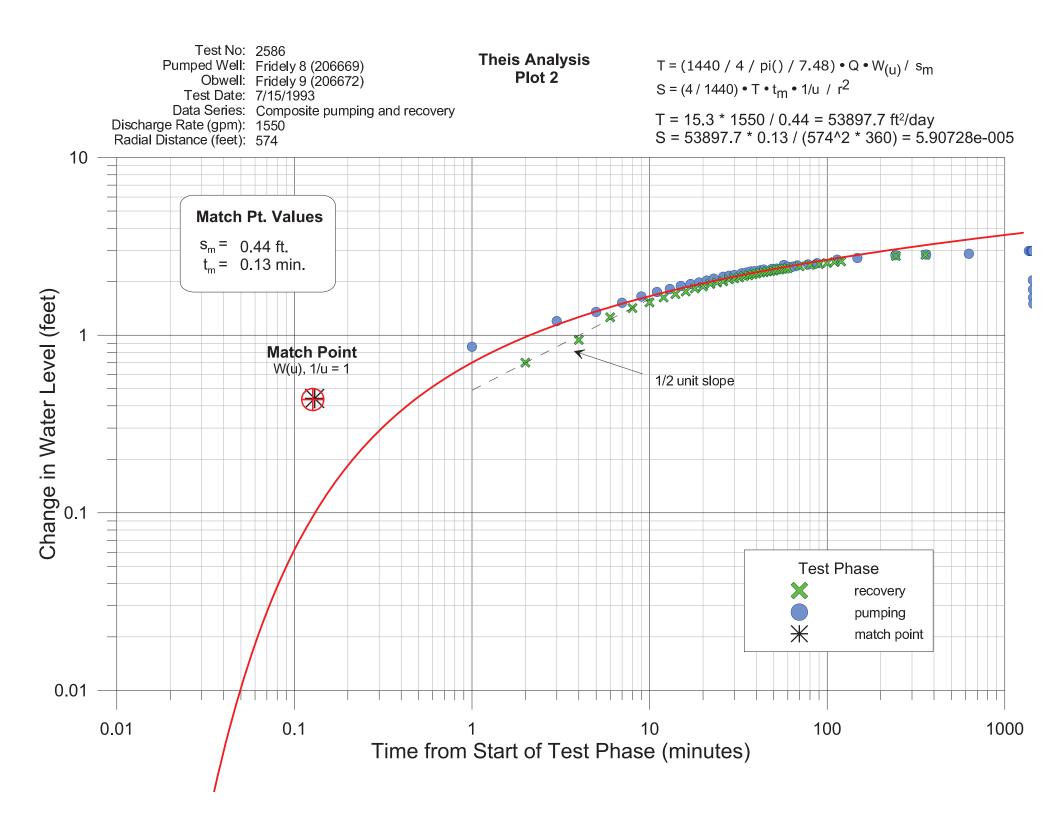
Hunt, B. & Scott, D. (2007) Flow to a Well in a Two-Aquifer System. Journal of Hydrologic Engineering, 12(2), pp.146–155.

Theis, C. V. (1935) The Relation Between the Lowering of the Piezometric Surface and the Rate and Duration of Discharge of a Well Using Ground-Water Storage, Trans. American Geophysical Union, 16th Annual Meeting, April, 1935, pp. 519-24.

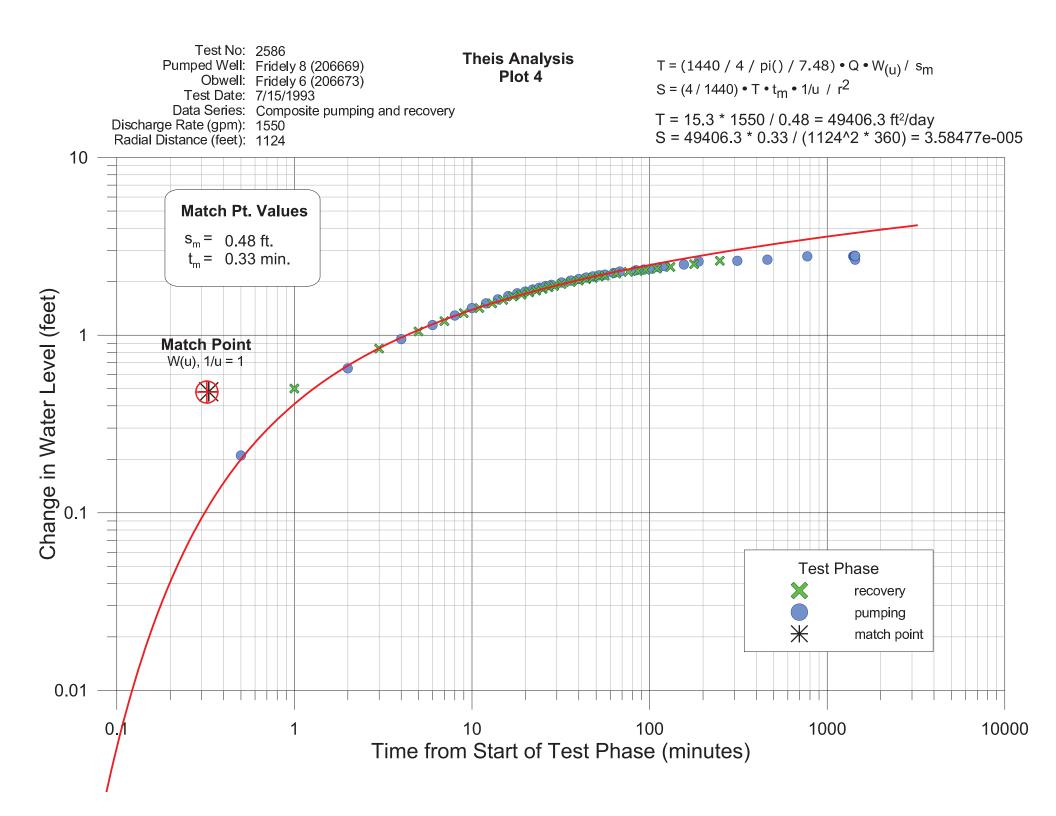
Walton, W.C. (1960) Leaky Artesian Aquifer Conditions In Illinois, Illinois State Water Survey, Bulletin 39, pp. 27.

Appendix 1 – Graphical Analysis





Test No: 2586 Theis Analysis $T = (1440 / 4 / pi() / 7.48) \cdot Q \cdot W_{(u)} / s_{m}$ Pumped Well: Fridely 8 (206669) Plot 3 $S = (4 / 1440) \cdot T \cdot t_m \cdot 1/u / r^2$ Obwell: Fridely 7 (206678) Test Date: 7/15/1993 Data Series: Composite pumping and recovery $T = 15.3 * 1550 / 0.46 = 51554.3 \text{ ft}^2/\text{day}$ Discharge Rate (gpm): 1550 S = 51554.3 * 0.24 / (702^2 * 360) = 6.97429e-005 Radial Distance (feet): 702 10 Match Pt. Values $s_{\rm m} = 0.46 \, {\rm ft.}$ $t_{\rm m} = 0.24 \, {\rm min.}$ Change in Water Level (feet) **Match Point** W(u), 1/u = 1* **Test Phase** recovery pumping match point 0.01 10 0.1 100 1000 10000 Time from Start of Test Phase (minutes)



Test No: 2586 $T = (1440 / 4 / pi() / 7.48) \cdot Q \cdot W_{(u)} / s_{m}$ Pumped Well: Fridely 8 (206669) Theis Analysis Obwell: MW-1 (509089) Plot 5 $S = (4 / 1440) \cdot T \cdot t_m \cdot 1/u / r^2$ Test Date: 7/15/1993 Data Series: Composite pumping and recovery $T = 15.3 * 1550 / 0.12 = 197625 \text{ ft}^2/\text{day}$ Discharge Rate (gpm): 1550 S = 197625 * 24 / (820^2 * 360) = 0.019594 Radial Distance (feet): 820 10 Match Pt. Values $s_{\rm m} = 0.12 \, {\rm ft.}$ $t_m = 24 \text{ min.}$ Change in Water Level (feet) **Match Point** W(u), 1/u = 1**** Test Phase** recovery pumping match point 0.01 100 0.1 1000 10000 Time from \$tart of Test Phase (minutes)

Test No: 2586 **Walton Distance-Drawdown Analysis** $T = (1440 / 4 / pi() / 7.48) \cdot Q \cdot W_{(u)} / s_m$ Pumped Well: Fridely 8 (206669) Plot 6 Ob Well: All (--) $S = (4 / 1440) \cdot T \cdot t_m \cdot 1/u$ Date: 7/15/1993 $T = 15.3 * 1550 / 0.45 = 52700 \text{ ft}^2/\text{day}$ Data Series: Composite pumping and recovery S = 52700 * 7e-007 / 360 = 0.000102472Rate (gpm): 1550 100 Match Pt. Values efficiency of pumped well is close to 100% $s_{m} = 0.45 \text{ ft.}$ $t_{m} = 7e-007 \text{ min.}$ 10 $r/L \sim = 0.002$ r = 11/u, W(u) = 1L = 500r/L = 0.05r = 700L = 14000 feetWell 6 - Pumping 0.1 Well 6 - Recovery Well 7 - Pumping larger early-time drawdown than Well 7 - Recovery expected relative to Theis-curve in wells 6 and 7 Well 9 - Pumping Well 9 - Recovery 0.01 Well 8 - Pumping Well 8 - Recovery match point Time / Radial Distance^2 (minutes/ feet^2) 0.001

10³

 10^{2}

Drawdown (feet)

10⁻⁸

10

10⁻⁶

10⁻⁵

10⁻⁴

 10^{-3}

10⁻²

 10^{-1}

10⁰

10¹

Test No: 2586 Pumped Well: Fridely 8 (206669)

Walton Distance-Drawdown Analysis Plot 7

 $T = (1440 / 4 / pi() / 7.48) \cdot Q \cdot W_{(u)} / s_{m}$ $S = (4 / 1440) \cdot T \cdot t_m \cdot 1/u$

Ob Well: All (--) Date: 7/15/1993

 $T = 15.3 * 1550 / 0.58 = 40887.9 \text{ ft}^2/\text{day}$

Data Series: Composite pumping and recovery

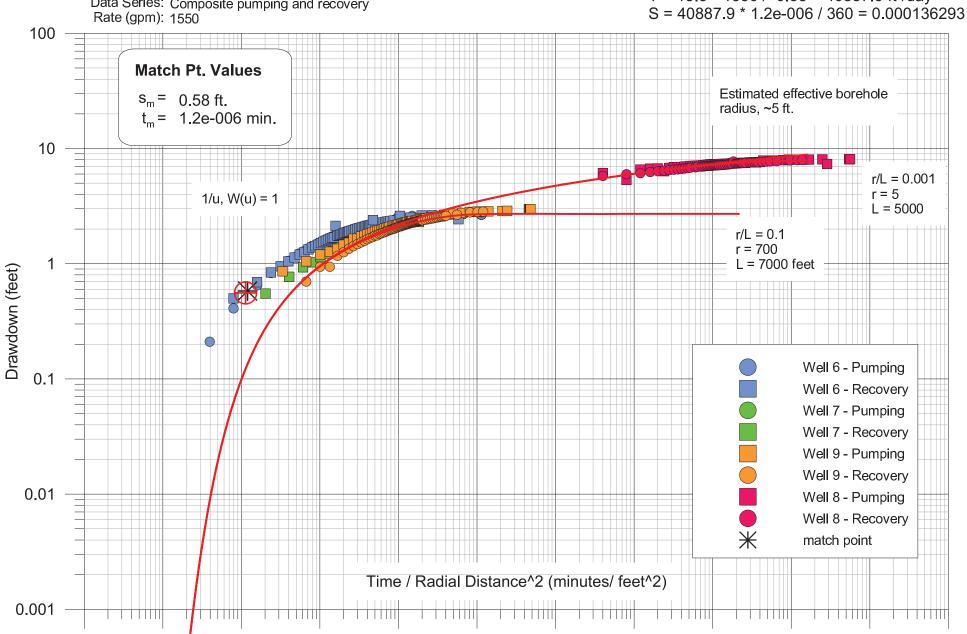
10⁻⁶

10⁻⁵

10⁻⁴

10⁻⁸

10⁻⁷



 10^{-3}

10⁻²

 10^{-1}

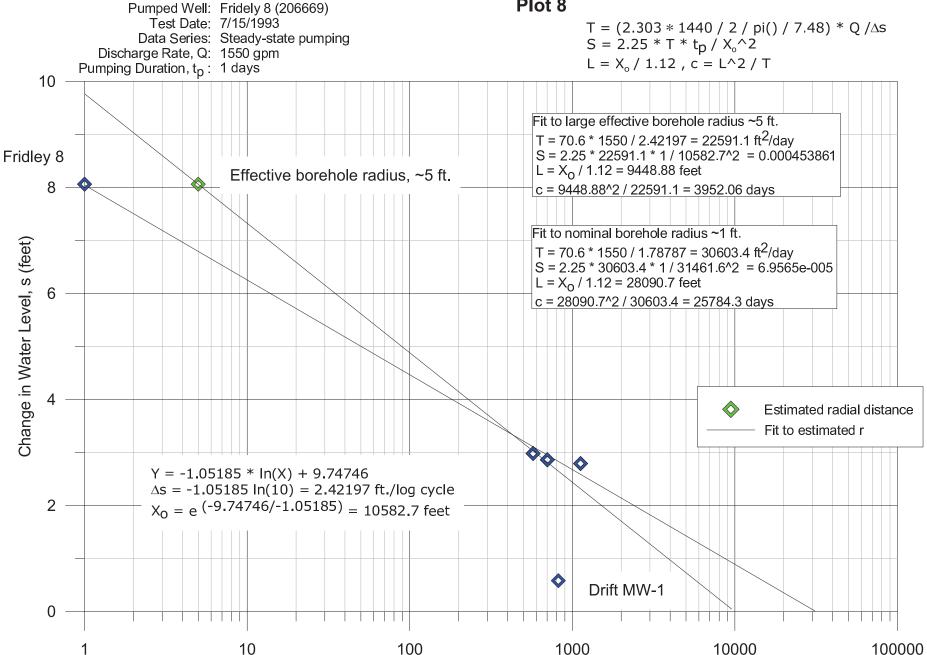
10⁰

10¹

 10^{2}

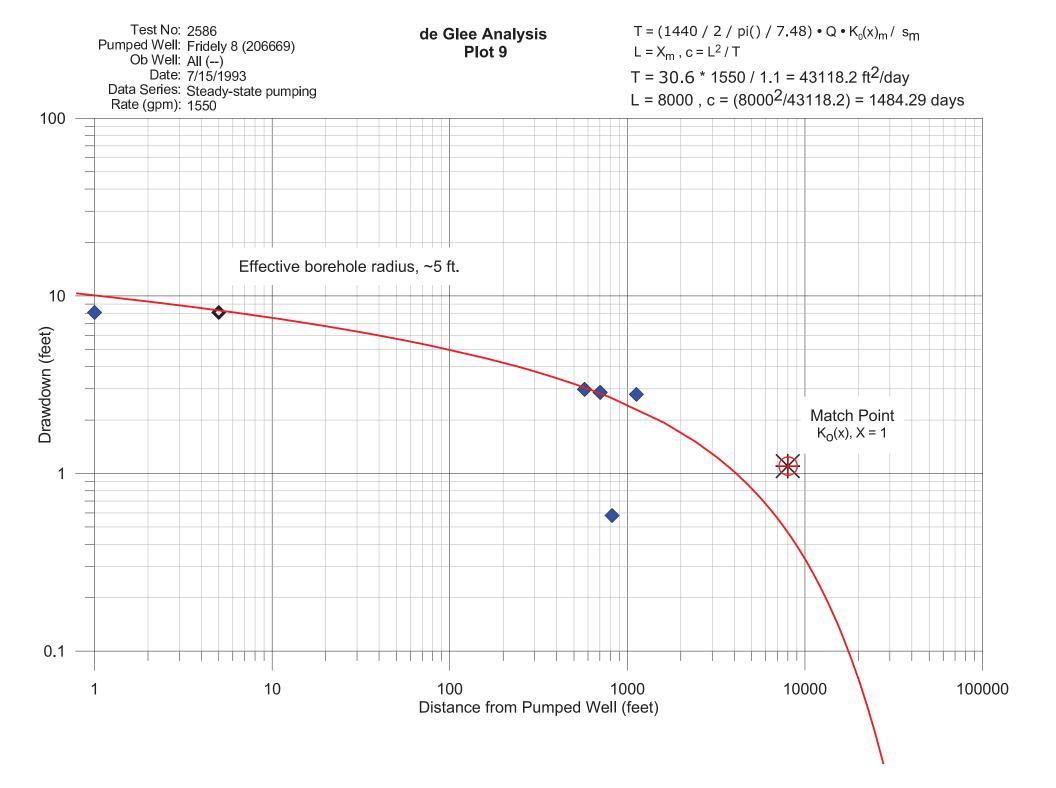
10³

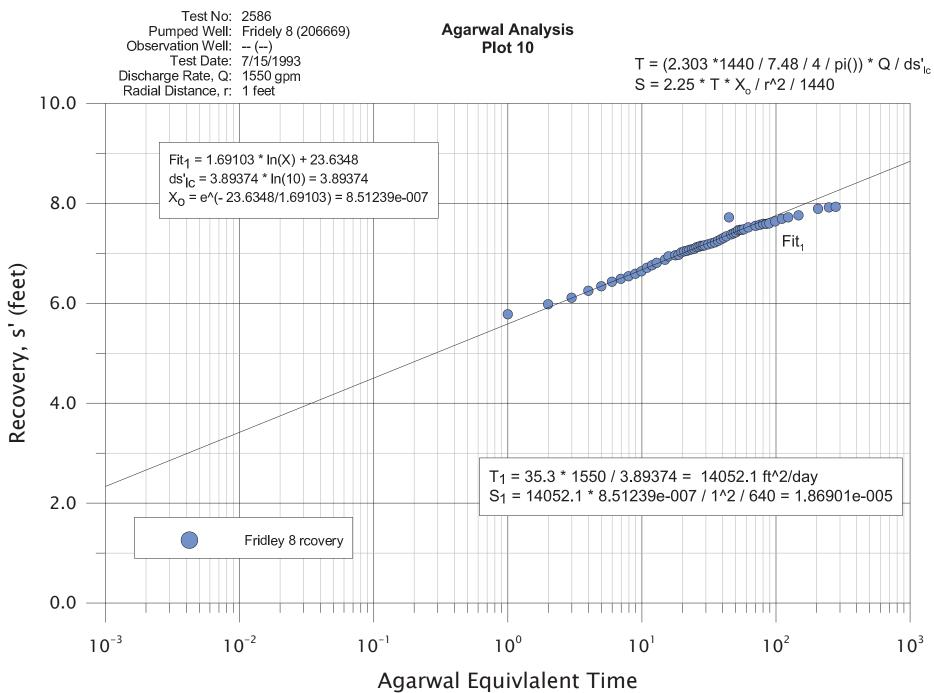
Cooper-Jacob, Hantush-Jacob Analysis Plot 8



Distance from Pumping Well, r (feet)

Test No: 2586

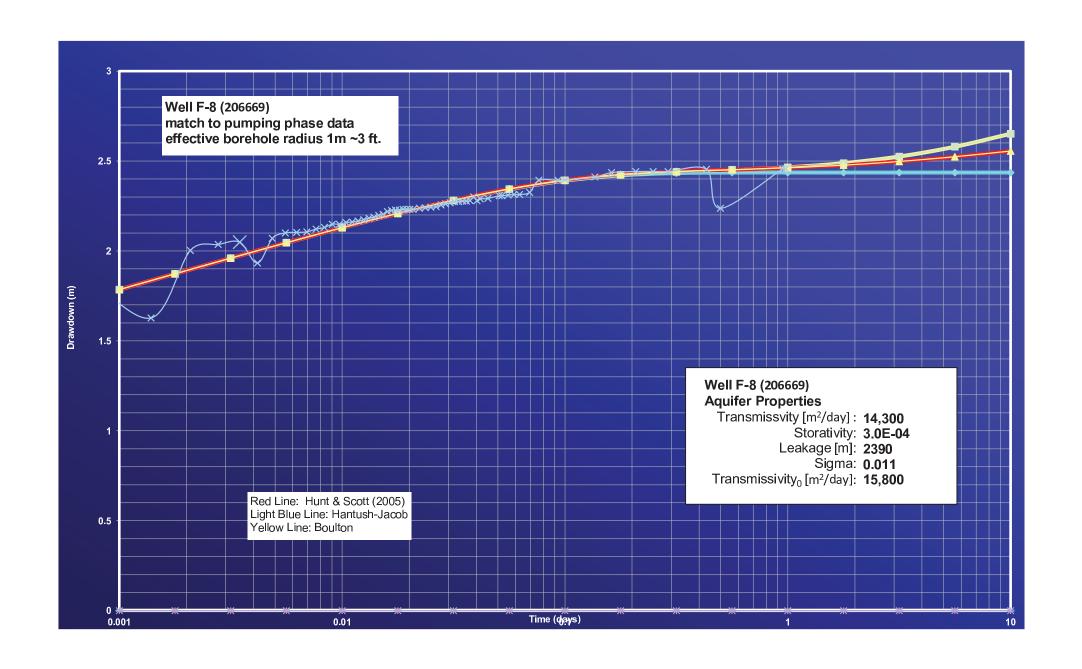


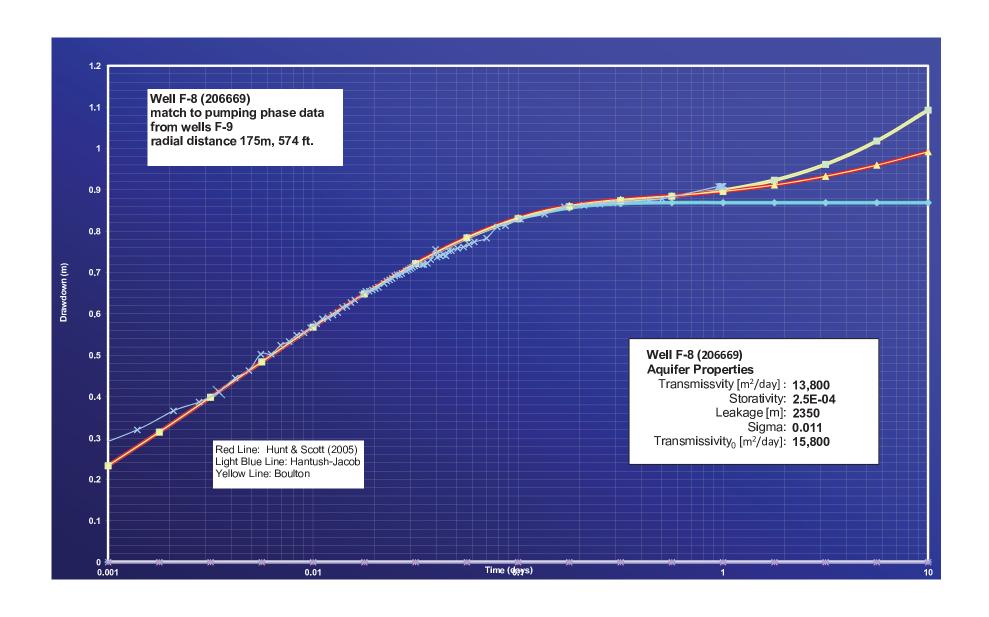


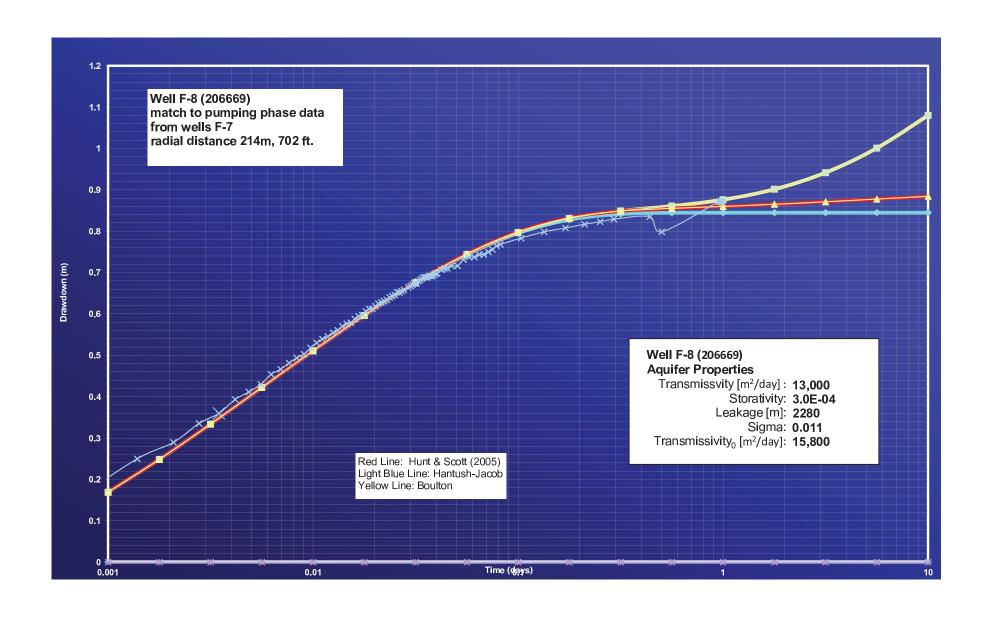
right var Equivalent Time

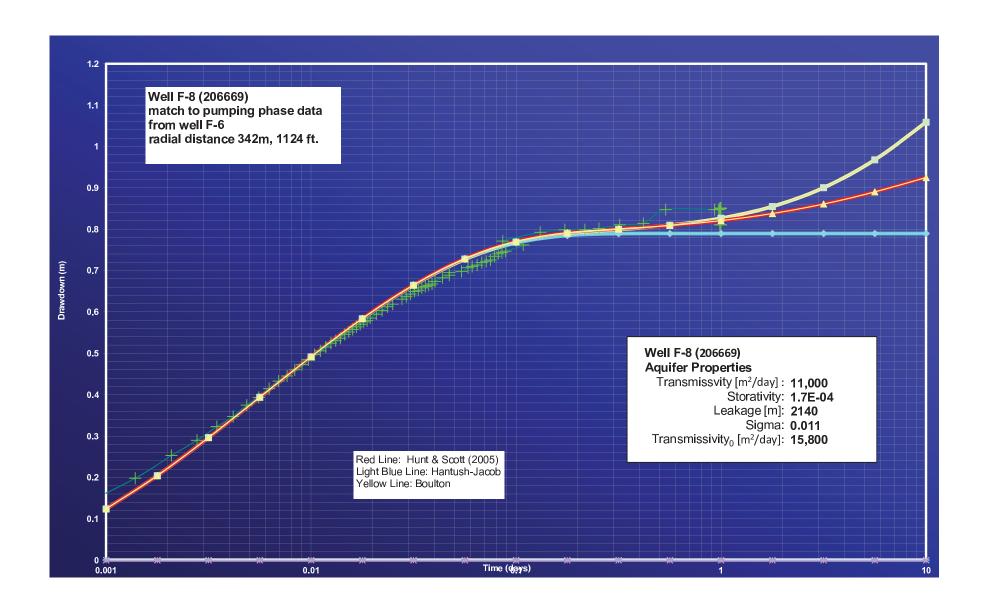
t_p=pumping time (fixed), t'=elapsed recovery time

$$(t_p * t') / (t_p + t')$$

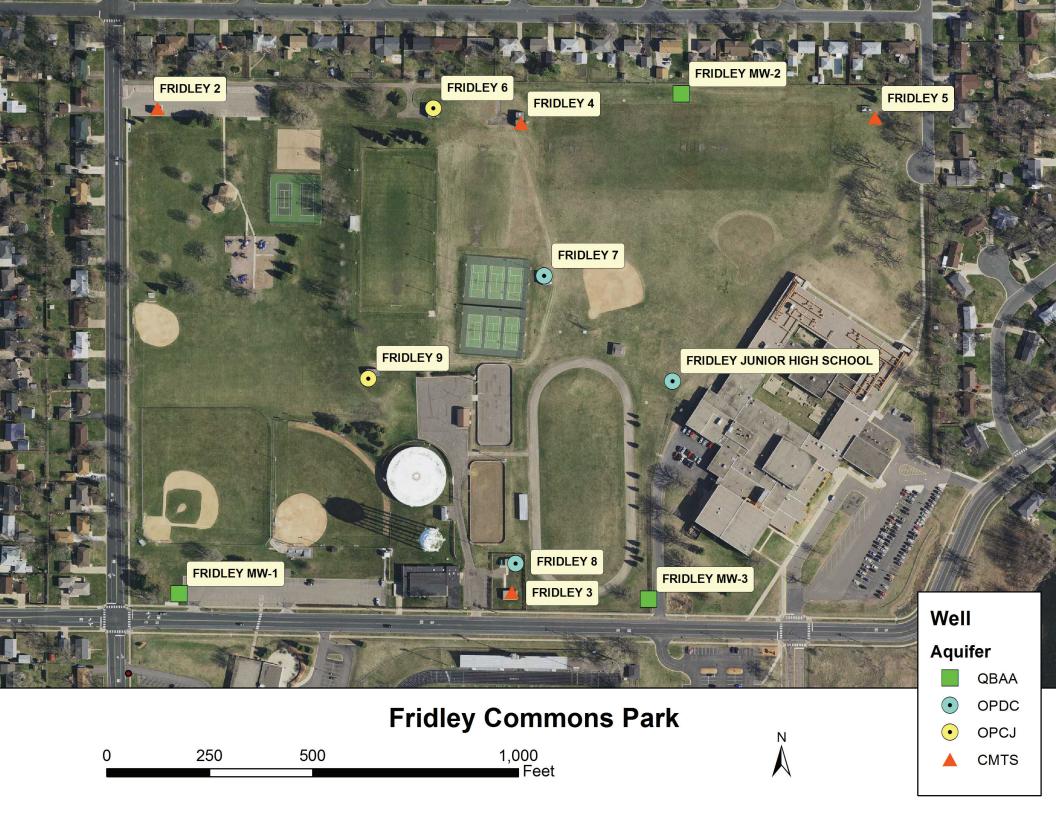








Appendix 2 – Documentation



WELLID		distance	effective r	drawdowr	x-diff^2	y-diff^2	rms_mete	reported dista
206669	8	1	5	8.06			1.5	
206672	9	574	574	2.98	11881	18769	175.0714	574.374295
206678	7	702	702	2.86	441	45369	214.0327	702.198508
206673	6	1124	1124	2.79	3721	113569	342.4763	1123.59617
509089	MW-1	820		0.58	62001	484	249.97	820.10157

datetime	etp	etr	agarwal	wl	dd	rec	t/r^2_p	t/r^2_r	r
07/15/1993 09:02	0			53.34					1124
07/15/1993 09:02:30	0.50			53.55	0.21		3.96E-07		342.599
07/15/1993 09:03	1			53.75	0.41		7.92E-07		
07/15/1993 09:04	2			53.99	0.65		1.58E-06		
07/15/1993 09:05				54.17	0.83		2.37E-06		
07/15/1993 09:06				54.29			3.17E-06		
07/15/1993 09:07	5			54.40			3.96E-06		
07/15/1993 09:08				54.48			4.75E-06		
07/15/1993 09:09				54.57	1.23		5.54E-06		
07/15/1993 09:10				54.63	1.29		6.33E-06		
07/15/1993 09:11	9			54.70			7.12E-06		
07/15/1993 09:12	10			54.76			7.92E-06		
07/15/1993 09:13	11			54.80			8.71E-06		
07/15/1993 09:14	12			54.85			9.50E-06		
07/15/1993 09:15	13			54.89			1.03E-05		
07/15/1993 09:16				54.93			1.11E-05		
07/15/1993 09:17	15			54.97			1.11E 05		
07/15/1993 09:18				55.00			1.13E-05		
07/15/1993 09:19	17			55.03			1.35E-05		
07/15/1993 09:20				55.06	1.72		1.42E-05		
07/15/1993 09:21	19			55.08			1.50E-05		
07/15/1993 09:22	20			55.10			1.58E-05		
07/15/1993 09:22	21			55.13			1.66E-05		
07/15/1993 09:24				55.15			1.74E-05		
07/15/1993 09:25	23			55.17	1.83		1.74L-05		
07/15/1993 09:26				55.19			1.90E-05		
07/15/1993 09:27	25				1.87		1.98E-05		
07/15/1993 09:27				55.21 55.23			2.06E-05		
07/15/1993 09:28									
				55.24			2.14E-05		
07/15/1993 09:30				55.26			2.22E-05		
07/15/1993 09:32				55.29			2.37E-05		
07/15/1993 09:34				55.32			2.53E-05		
07/15/1993 09:36				55.35			2.69E-05		
07/15/1993 09:38				55.37			2.85E-05		
07/15/1993 09:40				55.00			3.01E-05		
07/15/1993 09:42				55.41			3.17E-05		
07/15/1993 09:44				55.43			3.32E-05		
07/15/1993 09:46				55.45			3.48E-05		
07/15/1993 09:48				55.47			3.64E-05		
07/15/1993 09:50				55.48			3.80E-05		
07/15/1993 09:52				55.50			3.96E-05		
07/15/1993 09:54				55.51			4.12E-05		
07/15/1993 09:56				55.52			4.27E-05		
07/15/1993 09:58				55.53			4.43E-05		
07/15/1993 09:00				55.55			4.59E-05		
07/15/1993 10:05	63			55.58	2.24		4.99E-05		

		marcyotestwo	31131711371		0 (20007
07/15/1993 10:10	68	55.60	2.26	5.38E-05	
07/15/1993 10:10	68	55.62	2.28	5.38E-05	
07/15/1993 10:20	78	55.63	2.29	6.17E-05	
07/15/1993 10:26	84	55.66	2.32	6.65E-05	
07/15/1993 10:30	88	55.67	2.33	6.97E-05	
07/15/1993 10:35	93	55.68	2.34	7.36E-05	
07/15/1993 10:40	98	55.70	2.36	7.76E-05	
07/15/1993 10:45	103	55.71	2.37	8.15E-05	
07/15/1993 10:50	108	55.72	2.38	8.55E-05	
07/15/1993 10:55	113	55.75	2.41	8.94E-05	
07/15/1993 11:00	118	55.77	2.43	9.34E-05	
07/15/1993 11:05	123	55.78	2.44	9.74E-05	
07/15/1993 11:10	128	55.79	2.45	1.01E-04	
07/15/1993 11:38	156	55.84	2.50	1.23E-04	
07/15/1993 11:06	124	55.87	2.53	9.81E-05	
07/15/1993 12:11	189	55.94	2.60	1.50E-04	
07/15/1993 13:11	249	55.96	2.62	1.97E-04	
07/15/1993 14:14	312	55.96	2.62	2.47E-04	
07/15/1993 15:07	365	55.97	2.63	2.89E-04	
07/15/1993 16:43	461	56.00	2.66	3.65E-04	
07/15/1993 19:04	602	56.01	2.67	4.77E-04	
07/15/1993 21:55	773	56.12	2.78	6.12E-04	
07/16/1993 07:18	1336	56.12	2.78	1.06E-03	
07/16/1993 08:25	1403	56.12	2.78	1.11E-03	
07/16/1993 08:30	1408	56.12	2.78	1.11E-03	
07/16/1993 08:35	1413	56.12	2.78	1.11E 03	
07/16/1993 08:40	1418	56.00	2.66	1.12E-03	
07/16/1993 08:45	1423	56.13	2.79	1.13E-03	
07/16/1993 08:50	1428	56.13	2.79	1.13E-03	
07/16/1993 08:55	1433	56.13	2.79	1.13E-03	
07/16/1993 08:56	1434	56.13	2.79	1.14E-03	
07/16/1993 08:57	1435	56.13	2.79	1.14E-03	
07/16/1993 08:58	1436	56.00	2.66	1.14E-03	
07/16/1993 08:59	1437	56.13	2.79	1.14E-03	
07/16/1993 08:45	1423	56.13	2.79	1.13E-03	
07/16/1993 08:50	1428	56.13	2.79	1.13E-03	
07/16/1993 08:55	1433	56.13	2.79	1.13E-03	
07/16/1993 08:56	1434	56.13	2.79	1.14E-03	
07/16/1993 08:57	1435	56.13	2.79	1.14E-03	
07/16/1993 08:58	1436	56.00	2.66	1.14E-03	
07/16/1993 08:59	1437	56.13	2.79	1.14E-03	
07/16/1993 08:45	1423	56.13	2.79	1.13E-03	
07/16/1993 08:50	1428	56.13	2.79	1.13E-03	
07/16/1993 08:55	1433	56.13	2.79	1.13E-03	
07/16/1993 08:56	1433	56.13	2.79	1.14E-03	
07/16/1993 08:57	1434	56.13	2.79	1.14E-03	
07/16/1993 08:58	1436	56.00	2.79	1.14E-03	
07/10/1993 00.36	1420	30.00	2.00	1.14L-03	

07/16/1993 08:59 1437 56.13 2.79 1.14E-03 07/16/1993 09:00 1438 0 0.00 56.13 2.79 0.00 07/16/1993 09:01 1439 1 1.00 55.63 2.29 0.50 7.92E-07 07/16/1993 09:02 1440 2 2.00 55.44 2.10 0.69 1.58E-06 07/16/1993 09:03 1441 3 2.99 55.29 1.95 0.84 2.37E-06 07/16/1993 09:04 1442 4 3.99 55.18 1.84 0.95 3.17E-06 07/16/1993 09:05 1443 5 4.98 55.08 1.74 1.05 3.96E-06 07/16/1993 09:06 1444 6 5.97 55.00 1.66 1.13 4.75E-06 07/16/1993 09:07 1445 7 6.96 54.93 1.59 1.20 5.54E-06 07/16/1993 09:09 1447 9 8.94 54.80 1.46 1.33 7.12E-06 07/16/1993 09:11	
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07/16/1993 09:05 1443 5 4.98 55.08 1.74 1.05 3.96E-06 07/16/1993 09:06 1444 6 5.97 55.00 1.66 1.13 4.75E-06 07/16/1993 09:07 1445 7 6.96 54.93 1.59 1.20 5.54E-06 07/16/1993 09:08 1446 8 7.95 54.87 1.53 1.26 6.33E-06 07/16/1993 09:09 1447 9 8.94 54.80 1.46 1.33 7.12E-06 07/16/1993 09:10 1448 10 9.92 54.75 1.41 1.38 7.92E-06 07/16/1993 09:11 1449 11 10.91 54.71 1.37 1.42 8.71E-06 07/16/1993 09:12 1450 12 11.89 54.67 1.33 1.46 9.50E-06 07/16/1993 09:13 1451 13 12.87 54.62 1.28 1.51 1.03E-05 07/16/1993 09:14 1452 14 13.86 54.58 1.24	
07/16/1993 09:06 1444 6 5.97 55.00 1.66 1.13 4.75E-06 07/16/1993 09:07 1445 7 6.96 54.93 1.59 1.20 5.54E-06 07/16/1993 09:08 1446 8 7.95 54.87 1.53 1.26 6.33E-06 07/16/1993 09:09 1447 9 8.94 54.80 1.46 1.33 7.12E-06 07/16/1993 09:10 1448 10 9.92 54.75 1.41 1.38 7.92E-06 07/16/1993 09:11 1449 11 10.91 54.71 1.37 1.42 8.71E-06 07/16/1993 09:12 1450 12 11.89 54.67 1.33 1.46 9.50E-06 07/16/1993 09:13 1451 13 12.87 54.62 1.28 1.51 1.03E-05 07/16/1993 09:14 1452 14 13.86 54.58 1.24 1.55 1.11E-05 07/16/1993 09:15 1453 15 14.83 54.55 1.21	
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07/16/1993 09:15 1453 15 14.83 54.55 1.21 1.58 1.19E-05 07/16/1993 09:16 1454 16 15.81 54.52 1.18 1.61 1.27E-05 07/16/1993 09:17 1455 17 16.79 54.48 1.14 1.65 1.35E-05 07/16/1993 09:18 1456 18 17.77 54.46 1.12 1.67 1.42E-05 07/16/1993 09:19 1457 19 18.74 54.44 1.10 1.69 1.50E-05	
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07/16/1993 09:07	1445	7	6.97	62.95	1.57	1.29		1.42E-05	

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07/16/1993 09:10 1448 10 9.93 62.78 1.40 1.46 2.03E-05 07/16/1993 09:11 1449 11 10.92 62.74 1.36 1.50 2.23E-05 07/16/1993 09:13 1451 13 12.88 62.66 1.28 1.58 2.64E-05 07/16/1993 09:14 1452 14 13.87 62.61 1.23 1.63 2.84E-05 07/16/1993 09:15 1453 15 1453 15 1453 15 1453 15 1453 15 1453 15 1453 16 3.04E-05 07/16/1993 09:16 1454 16 15.82 62.55 1.17 1.69 3.25E-05 07/16/1993 09:18 1456 18 17.78 62.52 1.14 1.72 3.45E-05 07/16/1993 09:19 1457 19 18.75 62.40 1.08 1.78 3.86E-05 07/16/1993 09:21 1459 19 18.75 62.44 1.06 1.80 4.66E-05 07/16/1993 09:22 1460 22	07/16/1993 09:08	1446	8	7.96	62.91	1.53	1.33	1.62E-05	
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07/16/1993 09:14 1452 14 13.87 62.61 1.23 1.63 2.84E-05 07/16/1993 09:15 1453 15 14.85 62.58 1.20 1.66 3.04E-05 07/16/1993 09:17 1455 17 16.80 62.55 1.17 1.69 3.25E-05 07/16/1993 09:17 1455 17 16.80 62.52 1.14 1.72 3.45E-05 07/16/1993 09:18 1456 18 17.78 62.50 1.12 1.74 3.65E-05 07/16/1993 09:20 1458 20 19.73 62.44 1.06 1.80 4.06E-05 07/16/1993 09:21 1459 21 20.70 62.42 1.04 1.82 4.26E-05 07/16/1993 09:21 1460 22 21.67 62.39 1.01 1.85 4.46E-05 07/16/1993 09:22 1461 23 22.64 62.38 1.00 1.86 4.67E-05 07/16/1993 09:25 1463 25 24.57 62.34 0.	07/16/1993 09:12	1450	12	11.90	62.69	1.31	1.55	2.44E-05	
07/16/1993 09:15 1453 15 14.85 62.58 1.20 1.66 3.04E-05 07/16/1993 09:16 1454 16 15.82 62.55 1.17 1.69 3.25E-05 07/16/1993 09:17 1455 17 16.80 62.52 1.14 1.72 3.45E-05 07/16/1993 09:18 1456 18 17.78 62.50 1.12 1.74 3.65E-05 07/16/1993 09:19 1457 19 18.75 62.46 1.08 1.78 3.86E-05 07/16/1993 09:21 1459 21 20.70 62.42 1.04 1.82 4.26E-05 07/16/1993 09:22 1460 22 21.67 62.39 1.01 1.85 4.46E-05 07/16/1993 09:23 1461 23 22.64 62.38 1.00 1.86 4.67E-05 07/16/1993 09:24 1462 24 23.61 62.36 0.98 1.88 4.87E-05 07/16/1993 09:25 1463 25 24.57 62.34 0.	07/16/1993 09:13	1451	13	12.88	62.66	1.28	1.58	2.64E-05	
07/16/1993 09:15 1453 15 14.85 62.58 1.20 1.66 3.04E-05 07/16/1993 09:16 1454 16 15.82 62.55 1.17 1.69 3.25E-05 07/16/1993 09:17 1455 17 16.80 62.52 1.14 1.72 3.45E-05 07/16/1993 09:18 1456 18 17.78 62.50 1.12 1.74 3.65E-05 07/16/1993 09:19 1457 19 18.75 62.46 1.08 1.78 3.86E-05 07/16/1993 09:21 1459 21 20.70 62.42 1.04 1.82 4.26E-05 07/16/1993 09:22 1460 22 21.67 62.39 1.01 1.85 4.46E-05 07/16/1993 09:23 1461 23 22.64 62.38 1.00 1.86 4.67E-05 07/16/1993 09:24 1462 24 23.61 62.36 0.98 1.88 4.87E-05 07/16/1993 09:25 1463 25 24.57 62.34 0.		1452	14		-		1.63		
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	07/16/1993 09:50	1488	50	48.32	62.04	0.66	2.20	0.000101	
07/16/1993 09:52 1490 52 50 19 62 02 0 64 2 22 0 000106	07/16/1993 09:51	1489	51	49.25	62.03	0.65	2.21	0.000103	
0.000100	07/16/1993 09:52	1490	52	50.19	62.02	0.64	2.22	0.000106	
07/16/1993 09:53 1491 53 51.12 62.01 0.63 2.23 0.000108	07/16/1993 09:53	1491	53	51.12	62.01	0.63	2.23	0.000108	
07/16/1993 09:54 1492 54 52.05 62.00 0.62 2.24 0.00011	07/16/1993 09:54	1492	54	52.05	62.00	0.62	2.24	0.00011	

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07/16/1993 09:55	1493	55	52.97	62.00	0.62	2.24	0.000112	
07/16/1993 09:56	1494	56	53.90	61.99	0.61	2.25	0.000114	
07/16/1993 09:57	1495	57	54.83	61.98	0.60	2.26	0.000116	
07/16/1993 09:58	1496	58	55.75	61.97	0.59	2.27	0.000118	
07/16/1993 09:59	1497	59	56.67	61.97	0.59	2.27	0.00012	
07/16/1993 10:00	1498	60	57.60	61.96	0.58	2.28	0.000122	
07/16/1993 10:05	1503	65	62.19	61.94	0.56	2.30	0.000132	
07/16/1993 10:10	1508	70	66.75	61.91	0.53	2.33	0.000142	
07/16/1993 10:15	1513	75	71.28	61.89	0.51	2.35	0.000152	
07/16/1993 10:20	1518	80	75.78	61.87	0.49	2.37	0.000162	
07/16/1993 10:25	1523	85	80.26	61.85	0.47	2.39	0.000172	
07/16/1993 10:30	1528	90	84.70	61.94	0.56	2.30	0.000183	
07/16/1993 10:35	1533	95	89.11	61.83	0.45	2.41	0.000193	
07/16/1993 10:40	1538	100	93.50	61.81	0.43	2.43	0.000203	
07/16/1993 10:45	1543	105	97.85	61.79	0.41	2.45	0.000213	
07/16/1993 10:50	1548	110	102.18	61.78	0.40	2.46	0.000223	
07/16/1993 10:55	1553	115	106.48	61.77	0.39	2.47	0.000233	
07/16/1993 11:00	1558	120	110.76	61.76	0.38	2.48	0.000244	
07/16/1993 11:49	1607	169	151.23	61.66	0.28	2.58	0.000343	
07/16/1993 13:07	1685	247	210.79	61.55	0.17	2.69	0.000501	
07/16/1993 14:07	1745	307	252.99	61.54	0.16	2.70	0.000623	

datetime	etp	etr	agarwal	wl	dd	rec	t/r^2_p	t/r^2_r	r
07/15/1993 09:01	-		agai wai	62.66	uu	100	t/:p	·/·	5
07/15/1993 09:02				62.66	0.00		0		1.524
07/15/1993 09:03				68.78	6.12		0.04		1.524
07/15/1993 09:04				68.00	5.34		0.04		
07/15/1993 09:05				69.23	6.57		0.12		
07/15/1993 09:06				69.34	6.68		0.16		
07/15/1993 09:07				69.38	6.72		0.2		
07/15/1993 09:08				69.00	6.34		0.24		
07/15/1993 09:09				69.45	6.79		0.28		
07/15/1993 09:10				69.55	6.89		0.32		
07/15/1993 09:11				69.56	6.90		0.36		
07/15/1993 09:12				69.57	6.91		0.4		
07/15/1993 09:13				69.62	6.96		0.44		
07/15/1993 09:14				69.65	6.99		0.48		
07/15/1993 09:15				69.71	7.05		0.52		
07/15/1993 09:16				69.71	7.05		0.56		
07/15/1993 09:17				69.74	7.08		0.6		
07/15/1993 09:18				69.75	7.09		0.64		
07/15/1993 09:19	17			69.77	7.11		0.68		
07/15/1993 09:20	18			69.79	7.13		0.72		
07/15/1993 09:21	19			69.82	7.16		0.76		
07/15/1993 09:22	20			69.84	7.18		0.8		
07/15/1993 09:23	21			69.87	7.21		0.84		
07/15/1993 09:24	22			69.89	7.23		0.88		
07/15/1993 09:25	23			69.94	7.28		0.92		
07/15/1993 09:26	24			69.96	7.30		0.96		
07/15/1993 09:27	25			69.97	7.31		1		
07/15/1993 09:28	26			69.97	7.31		1.04		
07/15/1993 09:29	27			69.98	7.32		1.08		
07/15/1993 09:30	28			69.98	7.32		1.12		
07/15/1993 09:31	29			69.98	7.32		1.16		
07/15/1993 09:32	30			69.98	7.32		1.2		
07/15/1993 09:34	32			70.00	7.34		1.28		
07/15/1993 09:36				70.01	7.35		1.36		
07/15/1993 09:38				70.02	7.36		1.44		
07/15/1993 09:40				70.03	7.37		1.52		
07/15/1993 09:42				70.06	7.40		1.6		
07/15/1993 09:44				70.08	7.42		1.68		
07/15/1993 09:46				70.10	7.44		1.76		
07/15/1993 09:48				70.12	7.46	1	1.84		
07/15/1993 09:50				70.12	7.46		1.92		
07/15/1993 09:52				70.13	7.47		2		
07/15/1993 09:54				70.13	7.47		2.08		
07/15/1993 09:56				70.14	7.48		2.16		
07/15/1993 09:58				56.00	-6.66		2.24		
07/15/1993 10:00				70.14	7.48		2.32		
07/13/1333 10.00	56			70.14	7.40		2.32		

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07/15/1993 10:02	60			70.17	7.51		2.4		
07/15/1993 10:07	65			70.18	7.52		2.6		
07/15/1993 10:15	73			70.23	7.57		2.92		
07/15/1993 10:17	75				7.57		3		
				70.23					
07/15/1993 10:22	80			70.24	7.58		3.2		
07/15/1993 10:27	85			70.25	7.59		3.4		
07/15/1993 10:32	90			70.25	7.59		3.6		
07/15/1993 10:42	100			70.29	7.63		4		
07/15/1993 10:52	110			70.51	7.85		4.4		
07/15/1993 11:16	134			70.51	7.85		5.36		
07/15/1993 11:26	144			70.52	7.86		5.76		
07/15/1993 12:18	196			70.57	7.91		7.84		
07/15/1993 12:55	233			70.65	7.99		9.32		
07/15/1993 14:01	299			70.67					
					8.01		11.96		
07/15/1993 15:00	358			70.67	8.01		14.32		
07/15/1993 16:00	418			70.67	8.01		16.72		
07/15/1993 19:24	622			70.71	8.05		24.88		
07/15/1993 21:00	718			70.00	7.34		28.72		
07/16/1993 07:48	1366			70.72	8.06		54.64		
07/16/1993 08:28	1406			70.72	8.06		56.24		
07/16/1993 09:00	1438								
07/16/1993 09:01	1439	1	1.00	64.94	2.28	5.78		0.04	
07/16/1993 09:02	1440	2	2.00	64.74	2.08	5.98		0.08	
07/16/1993 09:03	1441	3	2.99	64.61	1.95	6.11		0.12	
07/16/1993 09:04	1442	4	3.99	64.47	1.81	6.25		0.12	
		5	4.98						
07/16/1993 09:05	1443			64.38	1.72	6.34		0.2	
07/16/1993 09:06	1444	6	5.98	64.29	1.63	6.43		0.24	
07/16/1993 09:07	1445	7	6.97	64.23	1.57	6.49		0.28	
07/16/1993 09:08	1446	8	7.96	64.18	1.52	6.54		0.32	
07/16/1993 09:09	1447	9	8.94	64.13	1.47	6.59		0.36	
07/16/1993 09:10	1448	10	9.93	64.08	1.42	6.64		0.4	
07/16/1993 09:11	1449	11	10.92	64.01	1.35	6.71		0.44	
07/16/1993 09:12	1450	12	11.90	63.96	1.30	6.76		0.48	
07/16/1993 09:13	1451	13	12.88	63.91	1.25	6.81		0.52	
07/16/1993 09:15	1453	15	14.85	63.85	1.19	6.87		0.6	
07/16/1993 09:16	1454	16	15.82	63.78	1.12	6.94		0.64	
07/16/1993 09:18	1456	18	17.78	63.76	1.10	6.96		0.72	
07/16/1993 09:19	1457	19	18.75	63.75	1.09	6.97		0.72	
07/16/1993 09:20	1458	20	19.73	63.70	1.04	7.02		0.8	
07/16/1993 09:21	1459	21	20.70	63.68	1.02	7.04		0.84	
07/16/1993 09:22	1460	22	21.67	63.67	1.01	7.05		0.88	
07/16/1993 09:23	1461	23	22.64	63.65	0.99	7.07		0.92	
07/16/1993 09:24	1462	24	23.61	63.64	0.98	7.08		0.96	
07/16/1993 09:25	1463	25	24.57	63.63	0.97	7.09		1	
07/16/1993 09:26	1464	26	25.54	63.60	0.94	7.12		1.04	
07/16/1993 09:27	1465	27	26.50	63.59	0.93	7.13		1.08	
07/16/1993 09:28	1466	28	27.47	63.57	0.91	7.15		1.12	
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07/16/1993 09:29	1467	29	28.43	63.57	0.91	7.15	1.16	
07/16/1993 09:30	1468	30	29.39	63.56	0.90	7.16	1.2	
07/16/1993 09:32	1470	32	31.30	63.54	0.88	7.18	1.28	
07/16/1993 09:34	1472	34	33.21	63.52	0.86	7.20	1.36	
07/16/1993 09:36	1474	36	35.12	63.50	0.84	7.22	1.44	
07/16/1993 09:38	1476	38	37.02	63.47	0.81	7.25	1.52	
07/16/1993 09:40	1478	40	38.92	63.44	0.78	7.28	1.6	
07/16/1993 09:42	1480	42	40.81	63.41	0.75	7.31	1.68	
07/16/1993 09:44	1482	44	42.69	63.38	0.72	7.34	1.76	
07/16/1993 09:46	1484	46	44.57	63.00	0.34	7.72	1.84	
07/16/1993 09:48	1486	48	46.45	63.34	0.68	7.38	1.92	
07/16/1993 09:50	1488	50	48.32	63.32	0.66	7.40	2	
07/16/1993 09:52	1490	52	50.19	63.30	0.64	7.42	2.08	
07/16/1993 09:54	1492	54	52.05	63.26	0.60	7.46	2.16	
07/16/1993 09:56	1494	56	53.90	63.25	0.59	7.47	2.24	
07/16/1993 09:58	1496	58	55.75	63.25	0.59	7.47	2.32	
07/16/1993 10:00	1498	60	57.60	63.24	0.58	7.48	2.4	
07/16/1993 10:05	1503	65	62.19	63.20	0.54	7.52	2.6	
07/16/1993 10:14	1512	74	70.38	63.17	0.51	7.55	2.96	
07/16/1993 10:20	1518	80	75.78	63.15	0.49	7.57	3.2	
07/16/1993 10:25	1523	85	80.26	63.13	0.47	7.59	3.4	
07/16/1993 10:30	1528	90	84.70	63.13	0.47	7.59	3.6	
07/16/1993 10:35	1533	95	89.11	63.12	0.46	7.60	3.8	
07/16/1993 10:46	1544	106	98.72	63.08	0.42	7.64	4.24	
07/16/1993 11:00	1558	120	110.76	63.03	0.37	7.69	4.8	
07/16/1993 11:15	1573	135	123.41	63.00	0.34	7.72	5.4	
07/16/1993 11:44	1602	164	147.21	62.96	0.30	7.76	6.56	
07/16/1993 13:00	1678	240	205.67	62.83	0.17	7.89	9.6	
07/16/1993 14:00	1738	300	248.22	62.80	0.14	7.92	12	
07/16/1993 14:46	1784	346	278.89	62.79	0.13	7.93	13.84	

datetime	etp	etr	agarwal	wl	dd	rec	t/r^2_p	t/r^2_r	r
07/15/1993 09:0				62.18			-, - <u>_</u> p	-, - <u>-</u> .	547
07/15/1993 09:0				62.71	0.53				166.73
07/15/1993 09:0				63.04			3.34E-06		100.75
07/15/1993 09:04				63.23			6.68E-06		
07/15/1993 09:0				63.38			1E-05		
07/15/1993 09:0				63.45			1.34E-05		
07/15/1993 09:0				63.53			1.67E-05		
07/15/1993 09:0				63.64			2.01E-05		
07/15/1993 09:09				63.70			2.34E-05		
07/15/1993 09:0				63.83					
							2.67E-05		
07/15/1993 09:1				63.83			3.01E-05		
07/15/1993 09:1				63.90			3.34E-05		
07/15/1993 09:1				63.93			3.68E-05		
07/15/1993 09:14				63.98			4.01E-05		
07/15/1993 09:1				64.00	1.82		4.34E-05		
07/15/1993 09:1				64.04	1.86		4.68E-05		
07/15/1993 09:1				64.07			5.01E-05		
07/15/1993 09:1				64.11	1.93		5.35E-05		
07/15/1993 09:1				64.12	1.94		5.68E-05		
07/15/1993 09:20				64.14			6.02E-05		
07/15/1993 09:2				64.16			6.35E-05		
07/15/1993 09:2				64.20			6.68E-05		
07/15/1993 09:2				64.21			7.02E-05		
07/15/1993 09:2				64.24			7.35E-05		
07/15/1993 09:2				64.26			7.69E-05		
07/15/1993 09:2				64.30	2.12		8.36E-05		
07/15/1993 09:2				64.00			8.69E-05		
07/15/1993 09:2				64.33			9.02E-05		
07/15/1993 09:3				64.34			9.36E-05		
07/15/1993 09:3	L 29			64.35	2.17		9.69E-05		
07/15/1993 09:3				64.36			0.0001		
07/15/1993 09:3	32			64.39	2.21		0.000107		
07/15/1993 09:3				64.41	2.23		0.00011		
07/15/1993 09:3	34			64.42	2.24		0.000114		
07/15/1993 09:3	7 35			64.43	2.25		0.000117		
07/15/1993 09:3	36			64.45	2.27		0.00012		
07/15/1993 09:3	37			64.46	2.28		0.000124		
07/15/1993 09:4	38			64.46	2.28		0.000127		
07/15/1993 09:4	L 39			64.47	2.29		0.00013		
07/15/1993 09:4	3 41			64.49	2.31		0.000137		
07/15/1993 09:4	1 42			64.50	2.32		0.00014		
07/15/1993 09:4	5 43			64.51	2.33		0.000144		
07/15/1993 09:4	5 44			64.52	2.34		0.000147		
07/15/1993 09:4	7 45			64.53	2.35		0.00015		
07/15/1993 09:5	L 49			64.54	2.36		0.000164		
07/15/1993 09:5	2 50			64.54	2.36		0.000167		
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07/15/1993 09:54	52			64.55	2.37		0.000174		
07/15/1993 09:56	54			64.58	2.40		0.00018		
07/15/1993 09:59	57			64.66	2.48		0.000191		
07/15/1993 10:00	58			64.60	2.42		0.000194		
07/15/1993 10:02	60			64.61	2.43				
							0.000201		
07/15/1993 10:04	62			64.62	2.44		0.000207		
07/15/1993 10:06	64			64.61	2.43		0.000214		
07/15/1993 10:08	66			64.65	2.47		0.000221		
07/15/1993 10:10	68			64.65	2.47		0.000227		
07/15/1993 10:15	73			64.67	2.49		0.000244		
07/15/1993 10:20	78			64.68	2.50		0.000261		
07/15/1993 10:25	83			64.70	2.52		0.000277		
07/15/1993 10:30	88			64.72	2.54		0.000294		
07/15/1993 10:43	101			64.75	2.57		0.000338		
07/15/1993 10:56	114			64.84	2.66		0.0003381		
07/15/1993 10:07	125			64.85	2.67		0.000381		
	148				2.67		0.000418		
07/15/1993 11:30				64.90					
07/15/1993 12:16	194			64.94	2.76		0.000648		
07/15/1993 13:04	242			65.00	2.82		0.000809		
07/15/1993 14:04	302			65.01	2.83		0.001009		
07/15/1993 15:03	361			65.02	2.84		0.001207		
07/15/1993 16:00	418			65.03	2.85		0.001397		
07/15/1993 19:30	628			65.05	2.87		0.002099		
07/15/1993 21:08	726			65.06	2.88		0.002426		
07/16/1993 07:50	1368			65.16	2.98		0.004572		
07/16/1993 08:20	1398			65.16	2.98		0.004672		
07/16/1993 08:25	1403			65.16	2.98		0.004689		
07/16/1993 08:30	1408			65.16	2.98		0.004706		
07/16/1993 08:35	1413			65.16	2.98		0.004722		
07/16/1993 08:40	1418			65.16	2.98		0.004722		
07/16/1993 08:45	1423			65.16	2.98		0.004756		
07/16/1993 08:50	1428			65.16	2.98		0.004773		
07/16/1993 08:55	1433			65.16	2.98		0.004789		
07/16/1993 09:00	1438			65.16	2.98		0.004806		
07/16/1993 09:01	1439	1	1.00		2.98				
07/16/1993 09:02	1440	2	2.00	64.46	2.28	0.70		6.7E-06	
07/16/1993 09:03	1441	3	2.99	64.22	2.04	0.94		1E-05	
07/16/1993 09:04	1442	4	3.99	64.22	2.04	0.94		1.3E-05	
07/16/1993 09:05	1443	5	4.98	63.99	1.81	1.17		1.7E-05	
07/16/1993 09:06	1444	6	5.98		1.72	1.26		2E-05	
07/16/1993 09:07	1445	7	6.97	63.81	1.63	1.35		2.3E-05	
07/16/1993 09:08	1446	8		63.74	1.56	1.42		2.7E-05	
07/16/1993 09:09	1447	9		63.68	1.50	1.48		3 E-05	
07/16/1993 09:10	1448	10		63.63	1.45	1.53		3.3E-05	
07/16/1993 09:11	1449	11	10.92		1.40	1.58		3.7E-05	
07/16/1993 09:12	1450	12	11.90		1.35	1.63		4E-05	
07/16/1993 09:13	1451	13	12.88	63.49	1.31	1.67		4.3E-05	

07/16/1993 09:14 1452 14 13.87 63.46 1.28 1.70 4.7E-0S 07/16/1993 09:15 1453 15 14.85 63.41 1.23 1.75 5E-0S 07/16/1993 09:15 1455 17 16.80 63.35 1.17 1.81 5.7E-0S 07/16/1993 09:18 1456 18 17.78 63.33 1.15 1.83 6E-0S 07/16/1993 09:19 1457 19 18.75 63.30 1.12 1.86 6.4E-0S 07/16/1993 09:20 1458 20 19.73 63.28 1.10 1.88 6.7E-0S 07/16/1993 09:21 1459 21 20.70 63.25 1.07 1.91 7.E-0S 07/16/1993 09:22 1460 22 21.67 63.22 1.04 1.94 7.4E-0S 07/16/1993 09:23 1461 23 22.64 63.20 1.02 1.96 7.7E-0S 07/16/1993 09:24 1462 24 23.61 63.18 1.00							-		
07/16/1993 09:16	07/16/1993 09:14	1452	14	13.87	63.46	1.28	1.70	4.7E-05	
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07/16/1993 09:40 1478 40 38.92 62.94 0.76 2.22 0.00013 07/16/1993 09:41 1479 41 39.86 62.93 0.75 2.23 0.00014 07/16/1993 09:42 1480 42 40.81 62.91 0.73 2.25 0.00014 07/16/1993 09:43 1481 43 41.75 62.90 0.72 2.26 0.00014 07/16/1993 09:44 1482 44 42.69 62.90 0.72 2.26 0.00015 07/16/1993 09:45 1483 45 43.63 62.89 0.71 2.27 0.00015 07/16/1993 09:46 1484 46 44.57 62.88 0.70 2.28 0.00015 07/16/1993 09:47 1485 47 45.51 62.88 0.70 2.28 0.00016 07/16/1993 09:48 1486 48 46.45 62.87 0.69 2.29 0.00016		1477	39	37.97		0.77	2.21		
07/16/1993 09:41 1479 41 39.86 62.93 0.75 2.23 0.00014 07/16/1993 09:42 1480 42 40.81 62.91 0.73 2.25 0.00014 07/16/1993 09:43 1481 43 41.75 62.90 0.72 2.26 0.00014 07/16/1993 09:44 1482 44 42.69 62.90 0.72 2.26 0.00015 07/16/1993 09:45 1483 45 43.63 62.89 0.71 2.27 0.00015 07/16/1993 09:46 1484 46 44.57 62.88 0.70 2.28 0.00015 07/16/1993 09:47 1485 47 45.51 62.88 0.70 2.28 0.00016 07/16/1993 09:48 1486 48 46.45 62.87 0.69 2.29 0.00016									
07/16/1993 09:42 1480 42 40.81 62.91 0.73 2.25 0.00014 07/16/1993 09:43 1481 43 41.75 62.90 0.72 2.26 0.00014 07/16/1993 09:44 1482 44 42.69 62.90 0.72 2.26 0.00015 07/16/1993 09:45 1483 45 43.63 62.89 0.71 2.27 0.00015 07/16/1993 09:46 1484 46 44.57 62.88 0.70 2.28 0.00015 07/16/1993 09:47 1485 47 45.51 62.88 0.70 2.28 0.00016 07/16/1993 09:48 1486 48 46.45 62.87 0.69 2.29 0.00016									
07/16/1993 09:43 1481 43 41.75 62.90 0.72 2.26 0.00014 07/16/1993 09:44 1482 44 42.69 62.90 0.72 2.26 0.00015 07/16/1993 09:45 1483 45 43.63 62.89 0.71 2.27 0.00015 07/16/1993 09:46 1484 46 44.57 62.88 0.70 2.28 0.00015 07/16/1993 09:47 1485 47 45.51 62.88 0.70 2.28 0.00016 07/16/1993 09:48 1486 48 46.45 62.87 0.69 2.29 0.00016									
07/16/1993 09:44 1482 44 42.69 62.90 0.72 2.26 0.00015 07/16/1993 09:45 1483 45 43.63 62.89 0.71 2.27 0.00015 07/16/1993 09:46 1484 46 44.57 62.88 0.70 2.28 0.00015 07/16/1993 09:47 1485 47 45.51 62.88 0.70 2.28 0.00016 07/16/1993 09:48 1486 48 46.45 62.87 0.69 2.29 0.00016									
07/16/1993 09:45 1483 45 43.63 62.89 0.71 2.27 0.00015 07/16/1993 09:46 1484 46 44.57 62.88 0.70 2.28 0.00015 07/16/1993 09:47 1485 47 45.51 62.88 0.70 2.28 0.00016 07/16/1993 09:48 1486 48 46.45 62.87 0.69 2.29 0.00016									
07/16/1993 09:46 1484 46 44.57 62.88 0.70 2.28 0.00015 07/16/1993 09:47 1485 47 45.51 62.88 0.70 2.28 0.00016 07/16/1993 09:48 1486 48 46.45 62.87 0.69 2.29 0.00016	' '								
07/16/1993 09:47 1485 47 45.51 62.88 0.70 2.28 0.00016 07/16/1993 09:48 1486 48 46.45 62.87 0.69 2.29 0.00016									
07/16/1993 09:48									
	' '								
U.UUU16									
07/16/1993 09:50		-							
···									
07/16/1993 09:51 1489 51 49.25 62.84 0.66 2.32 0.00017	, ,								
07/16/1993 09:52 1490 52 50.19 62.82 0.64 2.34 0.00017		-							
07/16/1993 09:53		-							
07/16/1993 09:54 1492 54 52.05 62.82 0.64 2.34 0.00018									
07/16/1993 09:55									
07/16/1993 09:56									
07/16/1993 09:57		-							
07/16/1993 09:58									
07/16/1993 09:59			59						
07/16/1993 10:00 1498 60 57.60 62.78 0.60 2.38 0.0002	07/16/1993 10:00	1498	60	57.60	62.78	0.60	2.38	0.0002	

07/16/1993 10:05	1503	65	62.19	62.75	0.57	2.41	0.00022	
07/16/1993 10:10	1508	70	66.75	62.72	0.54	2.44	0.00023	
07/16/1993 10:15	1513	75	71.28	62.71	0.53	2.45	0.00025	
07/16/1993 10:20	1518	80	75.78	62.68	0.50	2.48	0.00027	
07/16/1993 10:25	1523	85	80.26	62.67	0.49	2.49	0.00028	
07/16/1993 10:30	1528	90	84.70	62.65	0.47	2.51	0.0003	
07/16/1993 10:35	1533	95	89.11	62.63	0.45	2.53	0.00032	
07/16/1993 10:40	1538	100	93.50	62.61	0.43	2.55	0.00033	
07/16/1993 10:45	1543	105	97.85	62.60	0.42	2.56	0.00035	
07/16/1993 10:50	1548	110	102.18	62.58	0.40	2.58	0.00037	
07/16/1993 10:55	1553	115	106.48	62.57	0.39	2.59	0.00038	
07/16/1993 11:00	1558	120	110.76	62.56	0.38	2.60	0.0004	
07/16/1993 11:46	1604	166	148.82	62.50	0.32	2.66	0.00055	
07/16/1993 13:04	1682	244	208.60	62.37	0.19	2.79	0.00082	
07/16/1993 14:04	1742	304	250.95	62.34	0.16	2.82	0.00102	
07/16/1993 14:58	1796	358	286.64	62.33	0.15	2.83	0.0012	

fridley8testwells.xlsxMW-1(509089)

datetime	etp	etr	wl	dd	rec
07/15/1993 09:02	0		45.45		
07/15/1993 09:03	1		45.46		
07/15/1993 09:04	2		45.46		
07/15/1993 09:09	7		45.46		
07/15/1993 09:06	4		45.46		
07/15/1993 09:07	5		45.46		
07/15/1993 09:08	6		45.46		
07/15/1993 09:09	7		45.46		
07/15/1993 09:10	8		45.46		
07/15/1993 09:11	9		45.47		
07/15/1993 09:12	10		45.47	0.01	
07/15/1993 09:13	11		45.47	0.01	
07/15/1993 09:14	12		45.47	0.01	
07/15/1993 09:15	13		45.47	0.01	
07/15/1993 09:16	14		45.47	0.01	
07/15/1993 09:17	15		45.47	0.01	
07/15/1993 09:18	16		45.47	0.01	
07/15/1993 09:19	17		45.47	0.01	
07/15/1993 09:20	18		45.47	0.01	
07/15/1993 09:21	19		45.47	0.01	
07/15/1993 09:22	20		45.48	0.02	
07/15/1993 09:23	21		45.48	0.02	
07/15/1993 09:24	22		45.48	0.02	
07/15/1993 09:25	23		45.48	0.02	
07/15/1993 09:26	24		45.49	0.03	
07/15/1993 09:27	25		45.49	0.03	
07/15/1993 09:28	26		45.49	0.03	
07/15/1993 09:29	27		45.49	0.03	
07/15/1993 09:30	28		45.49	0.03	
07/15/1993 09:32	30		45.50	0.04	
07/15/1993 09:34	32		45.50	0.04	
07/15/1993 09:36	34		45.50	0.04	
07/15/1993 09:38			45.51	0.05	
07/15/1993 09:40	38		45.51	0.05	
07/15/1993 09:42	40		45.51	0.05	
07/15/1993 09:44			45.52	0.06	
07/15/1993 09:46			45.52	0.06	
07/15/1993 09:48	46		45.52	0.06	
07/15/1993 09:50			45.52	0.06	
07/15/1993 09:52	50		45.53	0.07	
07/15/1993 09:54	52		45.53	0.07	
07/15/1993 09:56			45.54	0.08	
07/15/1993 09:58			45.54	0.08	
07/15/1993 10:00			45.54	0.08	
07/15/1993 10:02			45.55	0.09	
07/15/1993 10:04	62		45.55	0.09	

fridley8testwells.xlsxMW-1(509089)

Tridleyotestwells.xisxiv	100-1(30300	<u> </u>			
07/15/1993 10:06	64		45.55	0.09	
07/15/1993 10:08	66		45.55	0.09	
07/15/1993 10:10	68		45.55	0.09	
07/15/1993 10:12	70		45.56	0.10	
07/15/1993 10:14	72		45.56	0.10	
07/15/1993 10:16	74		45.56	0.10	
07/15/1993 10:18	76		45.56	0.10	
07/15/1993 10:20	78		45.56	0.10	
07/15/1993 10:22	80		45.57	0.11	
07/15/1993 10:24	82		45.57	0.11	
07/15/1993 10:26	84		45.57	0.11	
07/15/1993 10:28	86		45.57	0.11	
07/15/1993 10:30	88		45.57	0.11	
07/15/1993 10:32	90		45.57	0.11	
07/15/1993 10:34	92		45.58	0.12	
07/15/1993 10:36	94		45.58	0.12	
07/15/1993 10:38	96		45.58	0.12	
07/15/1993 10:40	98		45.58	0.12	
07/15/1993 10:45	103		45.58	0.12	
07/15/1993 10:50	108		45.59	0.13	
07/15/1993 10:55	113		45.60	0.14	
07/15/1993 11:00	118		45.60	0.14	
07/15/1993 11:05	123		45.60	0.14	
07/15/1993 11:10	128		45.61	0.15	
07/15/1993 11:15	133		45.61	0.15	
07/15/1993 11:20	138		45.61	0.15	
07/15/1993 11:25	143		45.62	0.16	
07/15/1993 11:30	148		45.62	0.16	
07/15/1993 12:10	188		45.66	0.20	
07/15/1993 13:14	252		45.69	0.23	
07/15/1993 13:40	278		45.70	0.24	
07/15/1993 14:15	313		45.70	0.24	
07/15/1993 15:18	376		45.71	0.25	
07/15/1993 16:11	429		45.71	0.25	
07/15/1993 19:40	638		45.77	0.31	
07/15/1993 21:02	720		45.79	0.33	
07/16/1993 07:59	1377		46.04	0.58	
07/16/1993 08:49	1427		46.04	0.58	
07/16/1993 09:00	1438				
07/16/1993 10:22	1520	82	45.95	0.49	0.09
07/16/1993 10:50	1548	110	45.93	0.47	0.11
07/16/1993 11:18	1576	138	45.89	0.43	0.15
07/16/1993 12:02	1620	182	45.84	0.38	0.20
07/16/1993 16:01	1859	421	45.76	0.30	0.28
07/16/1993 14:12	1750	312	45.75	0.29	0.29

206673

Unique Well Number County Anoka

Quad Minneapolis North

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING RECORD

MINNESOTA STATUTES CHAPTER 1031

Entry Date Update Date

1991/04/15 2016/05/13

200010	Quad Id 120D		Λ	MINNESO	TA STATU	ES CHA	NPTER 1031	Recei	ived Date	е
Well Name FRIDLEY Township Range Di 30 24 W) 00 ft.	Well De	pth 00 ft	Depth Com	npleted	Date \	Well Completed 1972/08/00
well address 600 63RD AV NE	FRIDLEY 6				Drillhole Angle	!				
FRIDLEY	MN	55432	С	hanged	Drilling	Method	Cable Tool			
contact address	CITY OF FR	IDLEY			Drilling	Fluid		Well Hydrofra	ctured?	YES NO
FRIDLEY	MN	55432			Use	comm	unity supply(municit			
						Type S	teel (black or low Dri	· ·	NO I	Hole Diameter (in.)
Description	Color	Hardness	From	To (ft.)						
MEDIUM SAND			0	13						
SILT & CLAY			13	65				0 11		153 0 to 255 0
SAND & GRAVEL			65	115	Screen Make	No		•	le(ft.) Fro	om 153.0 to 255.0
ST. PETER SANDSTO	NE		115	125	Diamter	Slot	Length Set	Туре		
ST. PETER SANDSTO	NE		125	130						
SHAKOPEE LIMESTO	NE		130	233						
SHAKOPEE LIMESTO	DNE		233	248						
JORDAN SANDSTON	E		248	255						
					Casi	ng Protec rate (Envir g Inform	nation Wells and Bor		NO	2 in. above grade sasement offset NOT SPECIFIED OU Cubic yards
					Nearest	Knowr	Source of Contan	nination		
							feet	Direction	· _	Туре
						rfected up	oon completion? Y	ES NO		
					'	Not Instal		Date Installed	ı	
					Modelni	ımber _			нр 0.00) Volts
					Length o	f drop pip	oeMaterial		Сарас	cityg.p.m
Remarks GAMMA LOGGED 5-	9-2016 BY JIM TRAI	EN. JIM TRAEN HA	AS 24 IN	١.	Abando Does pro		ells e any not in use and not	sealed well(s)?	YES [NO
CASING ENDING AT						riance gra	inted from the MDH for t	his well?	YES	NO
							r Cerfication		2040	
					Layne V				010	
First Bedrock OPDC Last Strat CJDN	Aqui Dept	fer Prairie Du Chie h to Bedrock		25.00 ft.	License	Busine	ess Name	Lie	c. or Reg	No.
County Well Index v.5	REPORT	Printed on	11/15/2	016	Name	of Dril	ller	Dat	.e ı	HE-01205-07 (Rev. 2/99)

Unique Well Number County Anoka

206678

Quad Minneapolis North

MINNESOTA DEPARTMENT OF HEALTH

WELL AND BORING RECORD

MINNESOTA STATUTES CHAPTER 1031

Entry Date Update Date

1991/04/15 2016/11/15

200010	Quad ld 1	120D		/	<i>MINNESO</i>	TA STATU	TES CHAP	TER 1031	Red	ceived Da	te	
Well Name FRIDLEY Township Range Dia 30 24 W		Subsection DCADBC	Field Locate Elevation		l 00 ft .	Well De	pth 00 ft	Depth Con	•	Date	Well Comple	eted '01/14
well and contact add 680 63RD AV NE	ress FRI	DLEY 7				Drillhole Angle	•					
FRIDLEY		MN		С	hanged	Drilling	Method					
						Drilling	Fluid		Well Hydrof		YES T	NO
						Use	commun	nity supply(munici	pal)			
						Casing	Туре	Dr	ive Shoe? Y	ES NO	Hole Diameter ((in.)
						40.00	Diameter 1		epth 138			
							n. from <u>0.00</u> n. from 0.00		lbs/ft lbs/ft			
Description		Color	Hardness	From	To (ft.)		n. from 0.00		lbs/ft			
FINE SAND				0	26	i ——						
BLUE CLAY, LITTLE G	RAVEL			26	60							
GOOD WATER GRAV			İ	60	73	Screen	No		Open	Hole(ft.) F	rom 138.0 to	262.0
MUDDY SAND				73	75	Make Diamter	Slot	Length Set	Туре			
GRAVEL		LIGHT		75	110	Diamter	3101	Length Set				
ST. PETER		YELLOW		110	128	1						
SHAKOPEE		RED		128	136	1						
SHAKOPEE & ST. PE	TER	WHITE	Ì	136	150	1						
SHAKOPEE		TAN	İ	150	262	1						
						Pitless a Casi At-g	d Comple dapter manu ng Protectio rate (Enviror g Informa	nfacturer on nmental Wells and Bo		Model	12 in. above gra Basement offset NOT SPEC	t
						Nearest	Known S	Source of Contar	mination			
								feet	Direct	_		_ Type
							nfected upor	n completion?	YES N	o		
						'	Not Installed ture's name		Date Insta	lled		
							umber SVE			нр 75		
						_	of drop pipe_	71.0 Material		Сар	acity <u>1100 </u>	g.p.m
						Abando	ned Wells	s				
Remarks	71 COMPL	ETED IN DE	NET DEEDEN	IED 107	0 BV			ny not in use and not	sealed well(s)?	YES	NO NO	
ORIGINAL NO. 206671 - COMPLETED IN DRIFT, DEEPENED 1970 BY KEYS INTO BEDROCK GAMMA LOGGED 10-20-2015 BY JIM TRAEN.						Varianc	е					
								ed from the MDH for t	this well?	YES	□ NO	
								Cerfication		02045		
							E.H. & So			02015		
First Bedrock OSTP Last Strat OPDC		Aquifer Depth to			10.00 ft.	License	Busines	s Name		Lic. or Re	g No.	
County Well Index v 5	REPO	RT	Printed or	11/15/2	2016	Name	e of Drille	r	D	ate	HE-01205-07 (R	ev 2/00

Unique Well Number

206669

County Anoka

Quad Id 120D

Quad Minneapolis North

polis North

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING RECORD

MINNESOTA STATUTES CHAPTER 1031

Entry Date Update Date

1991/04/15 2014/03/10

Well Name FRIDLEY 8 Township Range Dir Sect 30 24 W 1-		Field Locate Elevation) 00 ft.	Well Depth 265.00	·-	Completed 265.00 ft		Well Completed 1969/12/17
well and contact address	FRIDLEY 8				Drillhole Angle				
613 61ST AV NE FRIDLEY	MN		C	hanged		la a al			
			J	nangou	Drilling Met		Well H	ydrofractured'	? YES NO
					Use co	mmunity supply(mu	I ınicipal)	FIOIII	
					Casing Typ	e	Drive Shoe?	YES NO	Hole Diameter (in.)
					16.00 in fro	meter 12 m 0.00 to 64.00 to 138.00		s/ft	
Description	Color	Hardness	From	To (ft.)				,,,,,	
NO RECORD	İ		0	64]				
GRAVEL & STONES	GRAY		64	122					139.045.365.0
SHALE	BLACK		122	126		lo	_		rom 138.0 to 265.0
ST. PETER, DUSTY	WHITE		126	130	Make Diamter S	Slot Length Set		Туре	
ST. PETER, SHAKOPEE	YELLOW		130	186		-			
SHAKOPEE	TAN		186	195					
SHAKOPEE	TAN		195	265					
JORDAN	YELLOW		265	265					
					Casing Pi At-grate (Grouting Int	Environmental Wells an	d Borings ONL	Y)	12 in. above grade Basement offset NOT SPECIFIED
					Well disinfect	own Source of Co	YES	DirectionNO	Туре
					'	s name_JACUZZI			
					Model numbe			нр 75	
					Type	op pipe <u>125.C</u> Material _ Turbine		Сар	acity <u>1150 g</u> .p.m
Remarks M.G.S. NO. 526 0 TO 64 FE	ET 19 16" CASE H		:n BV		Abandoned		d not sealed we	ell(s)? YES	□ NO
OTHERS.	LI 10 10 CASE N	OLL, DRILLE	וט ט.		Variance Was a varianc	e granted from the MDH	I for this well?	YES	□ NO
					Well Contra	ector Cerfication			
					Renner E.H			02015	
						siness Name		Lic. or Re	ea No.
First Bedrock OSTP Last Strat CJDN	Aquifer Depth to I	Prairie Du Chie 3edrock		26.00 ft.					
County Well Index v.5	EPORT	Printed or	11/15/2	016	Name of	Driller		Date	HE-01205-07 (Rev. 2/99)

206672

Unique Well Number County Anoka

Quad Minneapolis North Quad Id 120D

MINNESOTA DEPARTMENT OF HEALTH **WELL AND BORING RECORD**

MINNESOTA STATUTES CHAPTER 1031

Entry Date Update Date

1991/04/15 2014/03/10

Drilling Drilling	Well Name FRIDLEY 9 Township Range Dir Section S 30 24 W 14	ubsection DCCAAB	Field Locate Elevation	d MDH 882.(Well Depth Depth Completed Date Well Completed 255.00 ft 255.00 ft 1965/12/22
Dilling Liu		DLEY 9				
Part Part	FRIDLEY	MN		С	hanged	Drilling Method
Part Part						Drilling Fluid Well Hydrofractured? YES NO
Discription Color Hardness From To (th.) SAND Color Hardness From To (th.) SAND Color Hardness From To (th.) SUIT & CLAY SAND & GRAVEL SI SAND & SAND & GRAVEL SI SAND & SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SI SAND & GRAVEL SAND & SAND & GRAVEL SAND & SAND & GRAVEL SAND & SAND & GRAVEL SAND &						
Name						Diameter 24 Depth 153 30.00 in. from 0.00 to 67.00 ft. lbs/ft
SITE & CLAY	Description	Color	Hardness	From	To (ft.)	1
SAD & GRAVEL	SAND			0	15	
ST PETER SANDSTONE 137 132 1	SILT & CLAY			15	67	450.04.055.0
117 132 250 255	SAND & GRAVEL			67	117	
	ST. PETER SANDSTONE			117	132	· · · · · · · · · · · · · · · · · · ·
Static Water Level 56.00 1x land surface Date measured 1965/12/22	DOLOMITE			132	250	Statute State Language State S
Section Sect	JORDAN SANDROCK		SOFT	250	255	
Remarks DEEPENED BY LAYNE MINN. CO. TO 255 FT. IN 1972. Remarks DEEPENED BY LAYNE MINN. CO. TO 255 FT. IN 1972. Remarks DEEPENED BY LAYNE MINN. CO. TO 255 FT. IN 1972. Remarks DEEPENED BY LAYNE MINN. CO. TO 255 FT. IN 1972. Remarks DEEPENED BY LAYNE MINN. CO. TO 255 FT. IN 1972. Remarks Desprice Turbine Abandoned Wells Does property have any not in use and not sealed well(s)? YES NO Variance Was a variance granted from the MDH for this well? YES NO Well Contractor Cerfication Keys Well Co. 62012 License Business Name Lic. or Reg No.						Wellhead Completion Pitless adapter manufacturer Casing Protection At-grate (Environmental Wells and Borings ONLY) Basement offset
Does property have any not in use and not sealed well(s)? YES NO Variance Was a variance granted from the MDH for this well? YES NO Well Contractor Cerfication Keys Well Co. 62012 License Business Name Lic. or Reg No.						Type Well disinfected upon completion? YES NO NO
Variance Was a variance granted from the MDH for this well? Well Contractor Cerfication Keys Well Co. 62012 License Business Name Lic. or Reg No. First Bedrock OSTP Last Strat CJDN Depth to Bedrock 117.00 ft.		D. TO 255 F	T. IN 1972.			Does property have any not in use and not sealed well(s)? YES NO
Keys Well Co. 62012 License Business Name Lic. or Reg No. License Susiness Name Lic. or Reg No.	5	3 =00 1				
First Bedrock OSTP Aquifer Prairie Du Chien-Jordan Last Strat CJDN Depth to Bedrock 117.00 ft.						
First Bedrock OSTP Aquifer Prairie Du Chien-Jordan Last Strat CJDN Depth to Bedrock 117.00 ft.						Keys Well Co. 62012
	First Bedrock OSTP	=				License Business Name Lic. or Reg No.
						Name of Driller Date HF-01205-07 (Rev. 2/99)

509089

Unique Well Number County Anoka Quad Minneapolis North

Quad Id 120D

MINNESOTA DEPARTMENT OF HEALTH WELL AND BORING RECORD

MINNESOTA STATUTES CHAPTER 1031

Entry Date **Update Date**

1992/10/01 2016/11/15

Well Name FRIDLEY MW-1 Township Range Dir Sect	tion Subsection	Field Located	ı MDH		Well Depth	Depth Comple	eted Da	te Well Completed
	4 DCCCCD	Elevation	-	90 ft .	95.00 ft	95.00	ft	1990/08/25
well and contact address 6431 UNIVERSITY AV	FRIDLEY MW-1				Drillhole Angle			
FRIDLEY	MN	55432	С	hanged	Drilling Method	Non-specified	l Rotary	
					Drilling Fluid Bentonite	w	/ell Hydrofracture	d? YES NO
					Use monitor well	I		
					Casing Type Steel (b) Diameter 4 4.00 in. from 0.00 to	Depth 75.00 ft. 10.	75	Hole Diameter (in.) 9.00 To 95.0
Description	Color	Hardness	From	To (ft.)				
SAND	BROWN	SOFT	0	49				
CLAY	BLUE	SOFT	49	61				
ROCKS			61	62	Screen Yes		Open Hole(ft.)	From to
SAND	BROWN		62	68	Make JOHNSON Diamter Slot Lengt	th Set	Туре	
GRAVEL & CLAY	BROWN		68	95	10 10	75 ft. to 8	85 ft.	
					Pumping Level (below fit. after Wellhead Completion Pitless adapter manufactur Casing Protection At-grate (Environment Grouting Information Material neat cement	reral Wells and Boring	hrs. pumpting Mo JIS ONLY) Ped? YES I	
					Nearest Known Source 75 fe Well disinfected upon come Pump Not Installed Manufacture's name	et SW	Direction	О Туре
					Model number		НР	Volts
					Length of drop pipe	Material	c	apacityg.p.m
Remarks CONTAMINATION SOURC LEISCH + ASSOCIATES EN			ED FO	R B.A.	Abandoned Wells Does property have any no Variance Was a variance granted fro Well Contractor Cerfi Keys Well Co. License Business Na	m the MDH for this	well? YES	NO
First Bedrock Last Strat	Aquifer Depth to	Quat. buried art Bedrock	es. aquif	er ft.	SAMPSON, C.	ine	Lic. or	Reg No.
County Well Index v.5	EPORT	Printed on	11/15/2	016	Name of Driller		Date	HE-01205-07 (Rev. 2/99)



Determination of Aquifer Properties and Aquifer Test Plan (DAP-ATP) Form

Public Water S	Supply ID:	1020031	20031 PWS Name: Fridley						
	Conta	ect Information fo	or Person Coi	npleting this Fo	orm				
	Name:	Adam Janzen							
	a .1.1	4300 MarketPoir	nte Drive						
	Address:	Suite 200							
City,	State, Zip:	Bloomington, MI	N, 55435						
Phone, F	ax, e-mail:	(952) 842-3596	(p), (952) 832	-2601 (f), ajanz	en@barr.com				
	A	quifer Propertie	s Determinati	on Methods					
For Methods 1 - 5, check all that apply - attach Summary of Aquifer Properties Based on Existing Data									
1. An existing pumping test that meets the requirements of wellhead protection rule part 4720.5520 and that was previously conducted on a well connected to the public water supply system.									
An existing pumping test that meets the requirements of wellhead protection rule part 4720.5520 and that was previously conducted on another well in a hydrogeologic setting determined by the department to be equivalent.									
An existing pumping test that does not meet the requirements of wellhead protection rule part 3. 4720.5520 and that was previously conducted on: 1) a public water supply well or 2) another well in a hydrogeologic setting determined by the department to be equivalent.									
4. Existing specific capacity test(s) conducted on the public water supply well(s) or specific capacity tests conducted on other wells in a hydrogeologic setting determined by the department to be equivalent.									
5. An existing published transmissivity value.									
	For Method	l 6 or 7 - attach deta	iled Aquifer Tes	: Plan for Propose	d Test				
6. system	and that mee		or larger-sized wa	ter systems (wellhe	e public water supply ad protection rule part				
7. supply	system and th	to be conducted on a nat meets the requirer . The test plan must b	ments for smaller-	sized water systems	s (wellhead protection				
List the un	ique numbe	r of each public wat	er supply well t	which this DAP-	ATP Form applies				
206673									
206672									
209207									
Submitted by: A	.dam Janze	n Prof. License:	Prof. License: 53665 Date: 5/1/2018						
Reviewed by: Ar	mal Djerrari	Approved: (Approved: • Yes No Approval Date: 5/2/201						

Summary of Aquifer Properties Based on Existing Data						
Aquifer Name: Jordan			Aquifer Code: CJDN			
Hydraulic Confinement	Confined	Unconfined	Fractured Rock			
Aquifer Test Number of test(s) on file used to compile the information tabulated below:						
1						
	Aquifer Proper	ties Summary	Table			
Panracantativa Val		Unit	Rar	nge	. / 0/	
Representative Val	ues	Offic	Minimum	Maximum	+/- %	
Top Stratigraphic Elev.	642	feet (MSL)	626	653	+1.7/-2.5	
Bottom Stratigraphic Elev.	555	feet (MSL)	541	563	+1.4/-2.5	
Transmissivity (T)	2689	ft ² /day	1309	4250	+58/-51	
Aquifer Thickness (b)	87.3	feet	85	92	+5.4/-2.6	
Saturated Thickness* (b)		feet				
Hydraulic Conductivity (k)	30.8	ft/day	15.4	46.2	+50/-50	
Primary Porosity (e _p)	0.2	0.00 %				
Secondary Porosity** (e _s)		0.00 %				
Storativity (S)		dimensionless				
Characteristic Leakage (L)		feet				
Hydraulic Resistance (c)		days				
Notes: Shaded fields are require	d - * hydraulical	ly unconfined aqu	uifer - ** dual	porosity aqui	fer	
because of fractures or solution weathering						
Describe rationale for selected r	method(s). Attac	h documentation	n and analysis	,		
	• •		-			
Analysis of an aquifer test conducted at Brooklyn Center Well 9 (unique number 110493) estimated a CJDN transmissivity (T) of 2773 ft**2/day. Brooklyn Center Well 9 is screened exclusively in the CJDN. The MDH already						
has the data for this test. Per the Mir						
is 90 feet (27.4 m), resulting in a K v		-				
For the model sensitivity analysis, the hydraulic conductivity of the CJDN will each be adjusted +/- 50%. The CJDN range will therefore be 15.4-46.2 ft/day.						
The logs for Fridley Wells 3, 4, and 11 were used to determine the range of Jordan thicknesses and contact elevations. The representative values shown are averages of these data.						
Televations. The representative values shown are averages of these data.						



Determination of Aquifer Properties and Aquifer Test Plan (DAP-ATP) Form

Public Water	Supply ID:	1020031	PWS Name: Frid	ley		
Contact Information for Person Completing this Form						
	Name:	Adam Janzen				
		4300 MarketPointe Drive				
Address:		Suite 200				
City	, State, Zip:	Bloomington, MN 55435				
Phone,	Fax, e-mail:	(952) 842-3596 (p), (952) 832-2601 (f), ajanzen@barr.com				
	A	quifer Properties	Determination M	Iethods		
For Methods	1 - 5, check al	l that apply - attach S	ummary of Aquifer	Properties Based o	n Existing Data	
1. An existing pumping test that meets the requirements of wellhead protection rule part 4720.5520 and that was previously conducted on a well connected to the public water supply system.						
An existing pumping test that meets the requirements of wellhead protection rule part 4720.5520 and that was previously conducted on another well in a hydrogeologic setting determined by the department to be equivalent.						
An existing pumping test that does not meet the requirements of wellhead protection rule part 3. 4720.5520 and that was previously conducted on: 1) a public water supply well or 2) another well in a hydrogeologic setting determined by the department to be equivalent.						
4. Existing specific capacity test(s) conducted on the public water supply well(s) or specific capacity tests conducted on other wells in a hydrogeologic setting determined by the department to be equivalent.						
5. An existing published transmissivity value.						
For Method 6 or 7 - attach detailed Aquifer Test Plan for Proposed Test						
A proposed new test to be conducted on a new or existing well connected to the public water supply 6. system and that meets the requirements for larger-sized water systems (wellhead protection rule part 4720.5520). The test plan must be approved before conducting the test.						
A proposed new test to be conducted on a new or existing public well connected to the public water supply system and that meets the requirements for smaller-sized water systems (wellhead protection rule part 4720.5530). The test plan must be approved before conducting the test.						
List the unique number of each public water supply well to which this DAP-ATP Form applies						
206657						
Submitted by: Adam Janzen Prof. Licen		Prof. License: 5	3665 Date: 5/1/2018		8	
Reviewed by: Amal Djerrari		ri Approved: 💽	Approved: • Yes No Approval Date: 5/2/2		5/2/2018	

Summary of Aquifer Properties Based on Existing Data						
Aquifer Name: Tunnel City Group - Wonewoc Sandstone Aquifer Code: CTCW						
Hydraulic Confinement 🗸 Confined Unconfined Fractured Rock						
Aquifer Test Number of test(s) on file used to compile the information tabulated below:						
Aquifer Properties Summary Table						
	Aquiter Proper	ties Summary	rabie			
			Rar	nge	. / 0/	
Representative Val		Unit	1	nge Maximum	+/- %	
			Rar		+/- % +1.7/-0	
Representative Val	ues	Unit	Rar Minimum	Maximum		
Representative Val	ues 511	Unit feet (MSL)	Rar Minimum 511	Maximum 544	+1.7/-0	
Representative Val Top Stratigraphic Elev. Bottom Stratigraphic Elev.	511 313	Unit feet (MSL) feet (MSL)	Rar Minimum 511 309	Maximum 544 331	+1.7/-0 +5.8/-1.3	
Representative Val Top Stratigraphic Elev. Bottom Stratigraphic Elev. Transmissivity (T)	511 313 1348	Unit feet (MSL) feet (MSL) ft²/day	Rar Minimum 511 309 904	Maximum 544 331 9330	+1.7/-0 +5.8/-1.3 +592/-33	
Representative Val Top Stratigraphic Elev. Bottom Stratigraphic Elev. Transmissivity (T) Aquifer Thickness (b)	511 313 1348	Unit feet (MSL) feet (MSL) ft²/day feet	Rar Minimum 511 309 904	Maximum 544 331 9330	+1.7/-0 +5.8/-1.3 +592/-33	

Notes: Shaded fields are required - * hydraulically unconfined aquifer - ** dual porosity aquifer because of fractures or solution weathering

Describe rationale for selected method(s). Attach documentation and analysis.

Secondary Porosity** (e_s)

Characteristic Leakage (L)

Hydraulic Resistance (c)

Storativity (S)

The MDH conducted a 24.7-hour pumping test at Blaine Well 7 (unique number 208616) in May 1998. Blaine Well 5 (unique number 208615) was used as an observation well. See attached for details and two sets of MDH analyses (1998 and 2011).

0.00 %

feet

days

dimensionless

The 1998 analysis arrived at a representative Tunnel City-Wonewoc (TCW) transmissivity of 1,300 ft**2/day (120.8 m**2/day). The data provided from the pumping test at Blaine Well 7 does not allowing the hydraulic conductivities of the Tunnel City Group and Wonewoc to be separated. Therefore, a constant hydraulic conductivity will be applied to both units. According to the Well 7 log, the combined Tunnel City Group and Wonewoc thickness is 191 ft, resulting in a combined hydraulic conductivity of 6.81 ft/day. This value will be used in the base case model.

The model sensitivity analysis will use a lower hydraulic conductivity bound of 4.81 ft/day and an upper hydraulic conductivity bound of 39.7 ft/day. These values were calculated from the 918 ft**2/day (85.3 m**2/day) T value from the 2011 analysis and the 7,580 ft**2/day (704.2 m**2/day) T value from the 1998 analysis.

The logs for Fridley Wells 2, 3, 4, 5, and 11 were used to determine the range of Tunnel City-Wonewoc thicknesses and contact elevations. The representative values shown are from the Well 11 log.

Analysis of the Blaine #7 (208616) Pumping Test May 28, 1998 Franconia/Ironton-Galesville Aquifer

Introduction

The MDH was requested to assist in the delineation of wellhead protection areas by the City of Blaine, Minnesota, around the public water supply wells serving the community. An important part of the delineation process is to determine aquifer properties at the well site as accurately as possible. This is normally accomplished by performing a pumping test. Because of the need to test most public water supply wells, the MDH agreed to help with the pumping test as a part of technical assistance for communities, and program and staff development.

The pumping test at the Blaine Well #7 was conducted by the MDH, as described below. The results were analyzed using standard nonequilibrium and semisteady-state methods, cited in references. Data plots are included in Appendix 1 and test results are summarized on Table 1. Field data sheets are included in Appendix 2. The analysis shows that the aquifer responds as generally expected from the geologic setting.

Description of the Test

A pressure transducer was placed in Well #7 beginning on May 19, 1998 at 10:30 to obtain background readings. The pumping well was turned off when the transducer was installed providing a long resting period before the start of the test. Well 5 was turned off two days before the start of the test and the data from the pumping well clearly shows the interference between these two wells. No other wells were identified that possibly could cause interference during the test. The test started at 09:00:04.0 on May 28, 1998. Well #7 was pumped at an average rate of 1200 gallons per minute. The flowmeter on the well was used to monitor the discharge. The pumping rate declined during the test from about a maximum of 1300 at the beginning of the test to 1140 gpm at the end. The pump was turned off at 09:40:02.0 on May 29, 1998 to start the recovery period. The recovery period was carried out for 24 hours and the well recovered to pre-pumping levels.

Problems were encountered in the placement of transducers in well numbers 5 and 9. The transducer in Well 5 could not be set deep enough initially and was exposed during part of the pumping period but was re-set for the recovery and good recovery data were obtained for this well. Well 9 was inaccessible for transducer placement and was monitored by hand. The drawdown in farther away wells, 8 and 9, did not stabilize during the pumping period.

Summary of Results

A transmisivity value of 1,300 ft2/day and storage coefficient of 2.0e-5 are chosen as being representative of aquifer properties in the area of the well field for the capture zone analysis. The results are quite consistent between the pumping and recovery periods and are show that the aquifer is quite confined. Little information about leakage can be gained from this analysis because a negative boundary was encountered about 200 minutes into the test. Therefore any influence of leakage on water levels is over shadowed by the effects of variations in permeability.

In addition the farther away wells, 8 and 9, were too far away to clearly show the influence of Well 7 for a 24-hour test. A longer test would be needed to verify the connection with these wells, on the order of

200-hours in duration. A steady state analysis technique used for recovery data gave comparable transmissivity results as the late time recovery from nearby wells and provides an estimate of leakage of 4,850 days. This analysis technique is still being evaluated and Health Department staff are not yet comfortable with its' application for wellhead protection delineation.

Problems with the Analysis

The multiple aquifer construction of Well 5 introduces a level of uncertainty to the interpretation of the results of this test. However, both the pumping and observation wells show similar results and therefore, the test is not unduly affected by the multi-aquifer construction of Well 5.

References:

- Jacob, C. E. and Lohman, S. W., (1952) Nonsteady Flow to a Well of Constant Drawdown in an Extensive Aquifer, Trans. American Geophysical Union, Vol. 33, No. 4, August, 1952, pp. 559-69.
- Theis, C. V., (1935) The Relation Between the Lowering of the Piezometric Surface and the Rate and Duration of Discharge of a Well Using Ground-Water Storage, Trans. American Geophysical Union, 16th Annual Meeting, April, 1935, pp. 519-24.

Table 1.

Blaine #7 Pumping Test
May 28, 1998

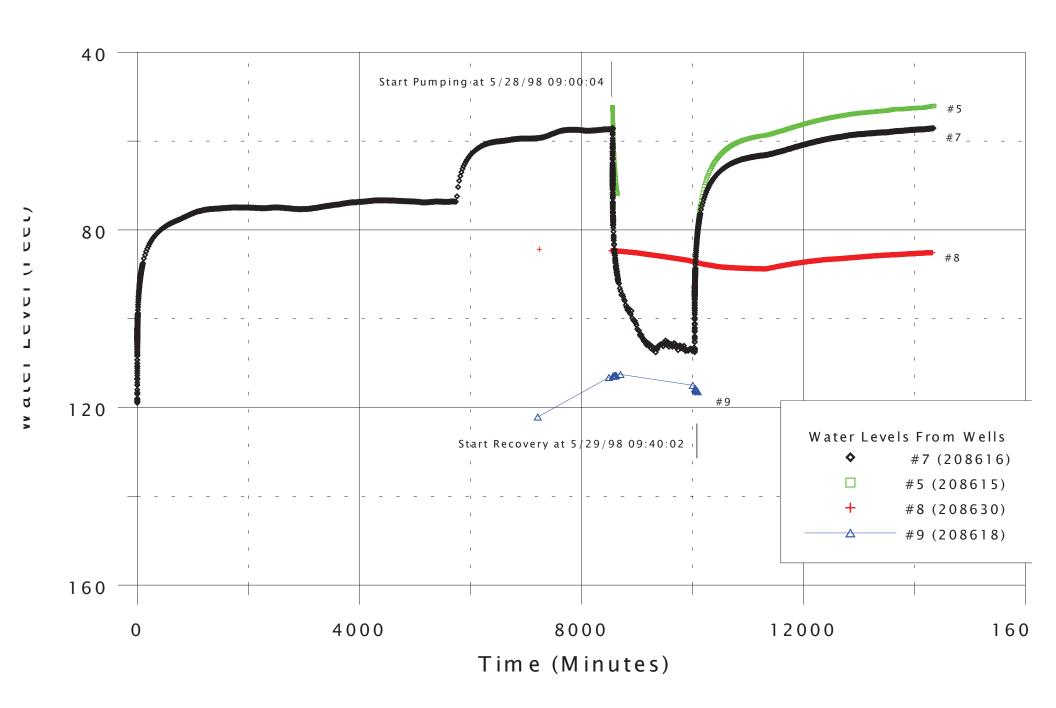
	Transmissivity T (gpd/ft)	Storage Time Coefficient S	Period Emphasized	Analysis Method
Pumping Well #7 (208616)	5,100 2,860 3,450 1,510	NA NA NA NA	Early Pumping Late Pumping Early Recovery Late Recovery	Theis Jacob Theis Jacob t/t'
Observation Well #5 (208615)	13,100 2,240 7,580 1,180	6.1e-6 1.8e-5 5.6e-5 1.8e-6	Early Pumping Late Pumping Early Recovery Late Recovery	Theis Jacob Theis Jacob t/t'

Steady State analysis using recovery data from wells 5 and 8 (208630)

2010 4,850 days resistance DeGlee

Representative aquifer values are best shown by the late-time recovery values, giving an average T of 1,300 $\rm ft^2/day$ and a storage coefficient of 2.0e-5

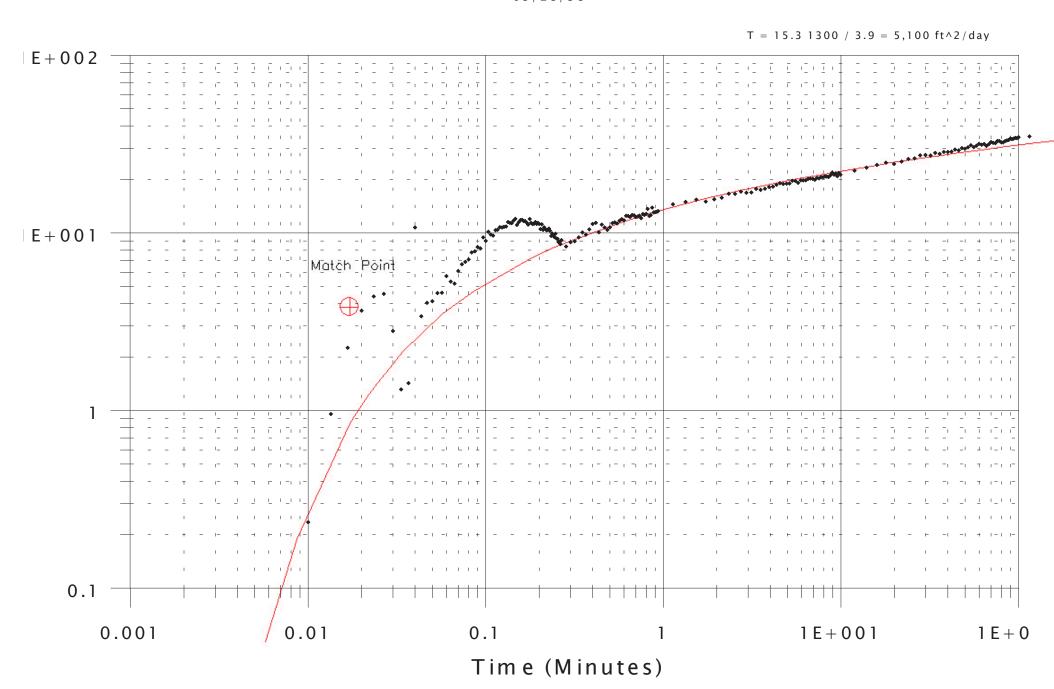
Test of Blaine #7 (208616)
All Data
05/19/98



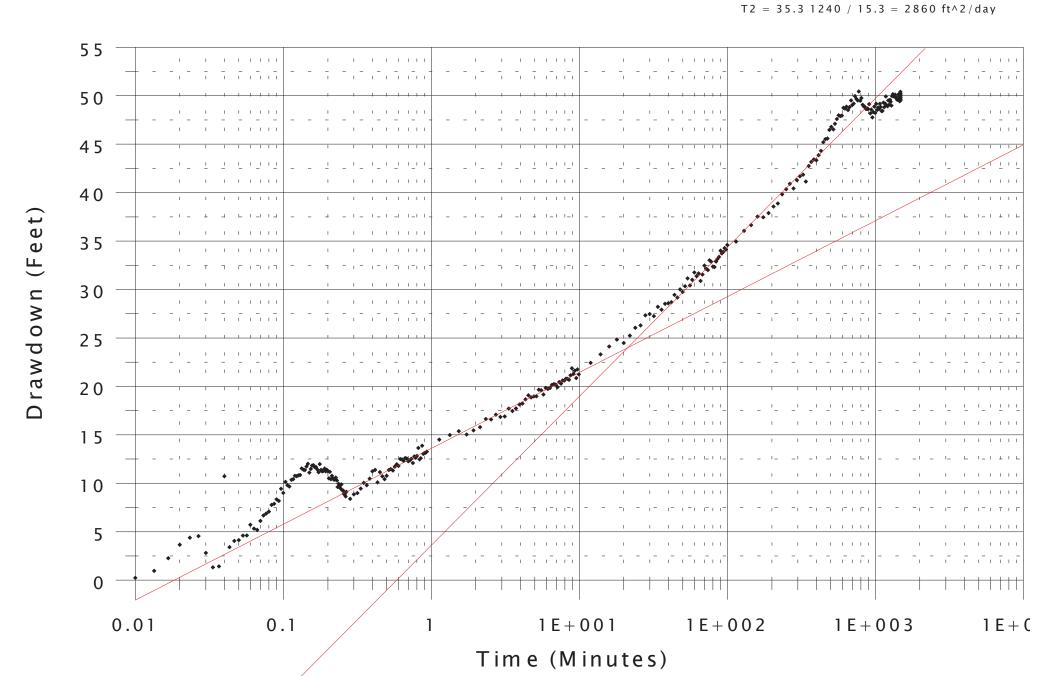
Test of Blaine #7 (208616)

Pumping Data

05/28/98



 $T! = 35.3 1280 / 7.9 = 5,720 ft^2/day$



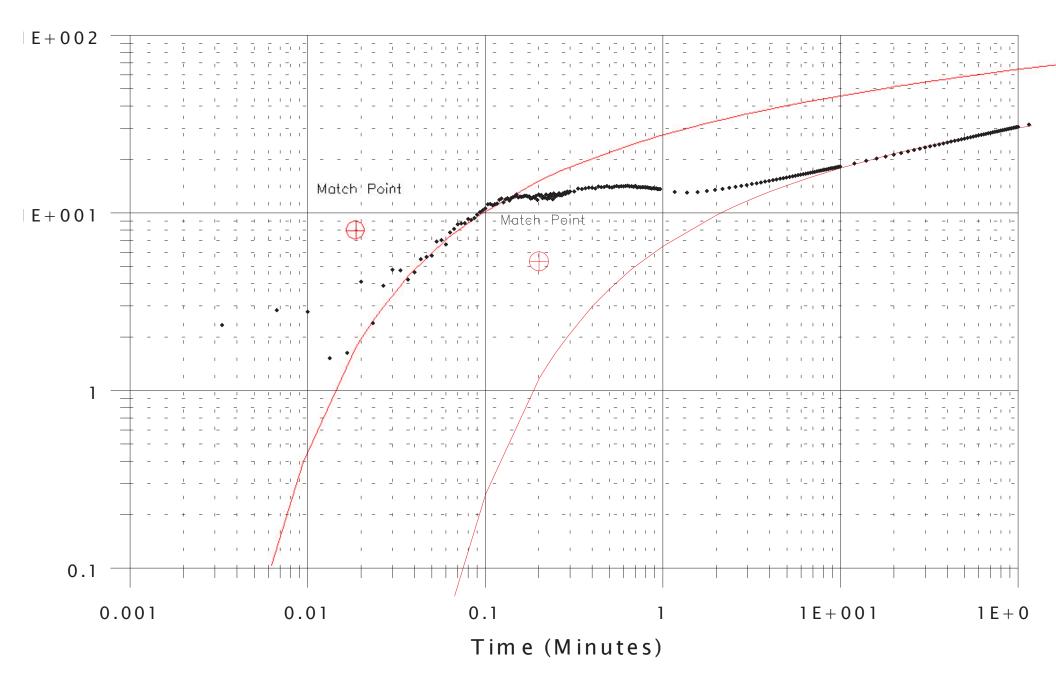
Test of Blaine #7 (208616)

Recovery Data

05/19/98

T1 = 15.3 1280 / 8 = 2,450 ft^2/day

 $T2 = 15.3 1240 / 5.5 = 3,450 ft^2/day$

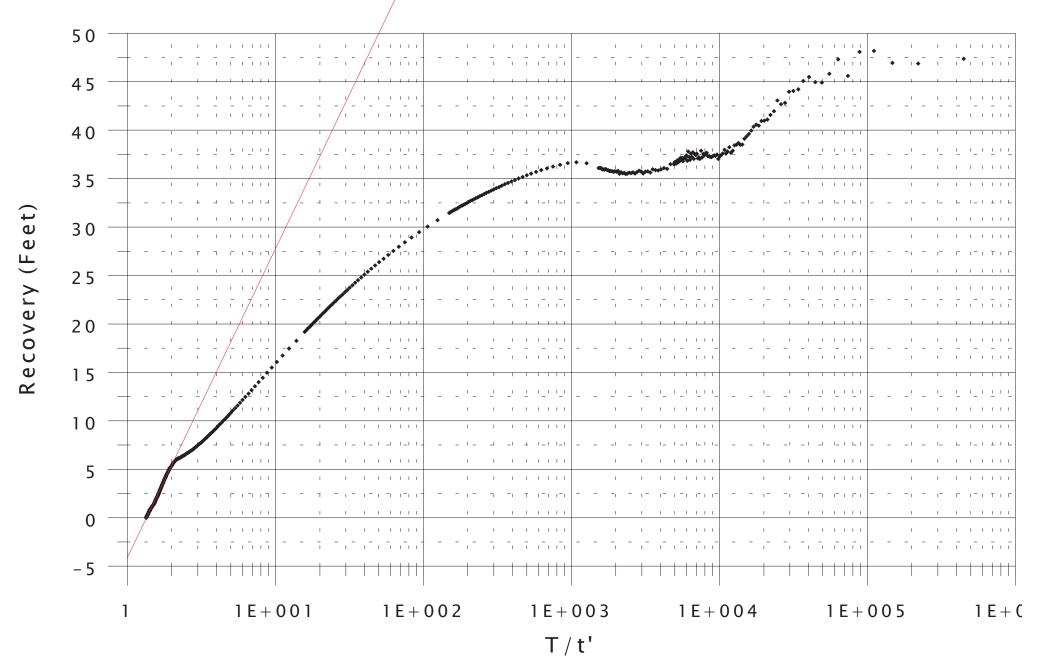


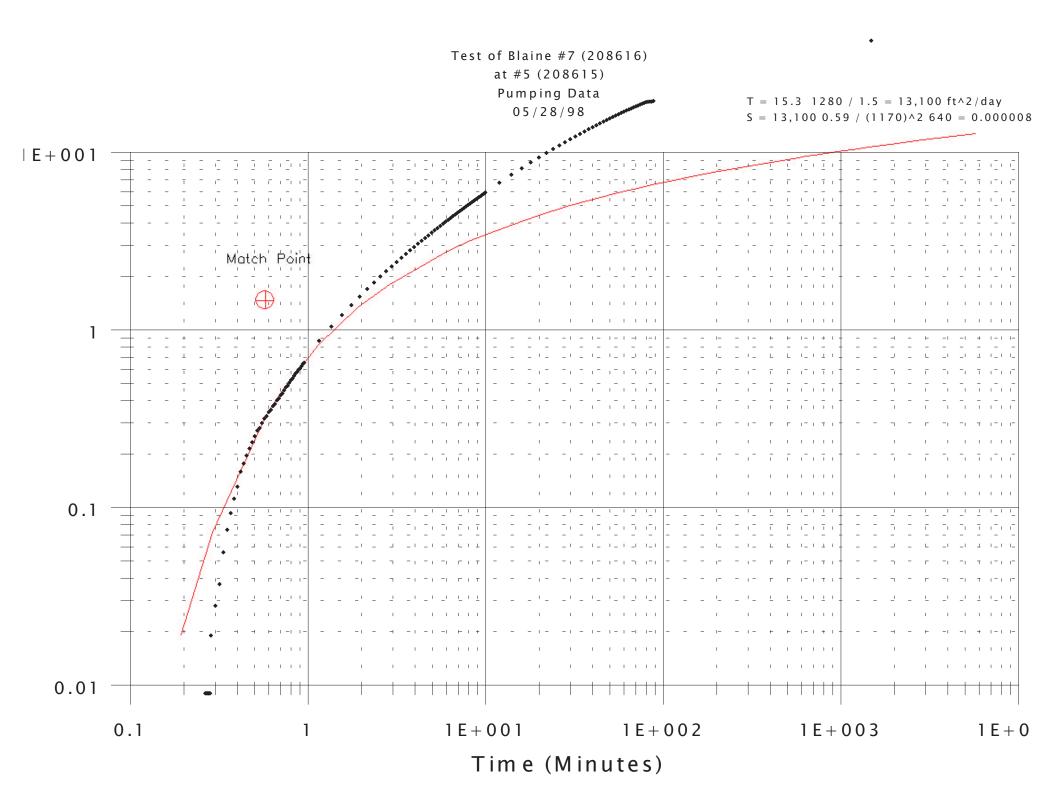
Test of Blaine #7 (208616)

Recovery Data

05/21/98

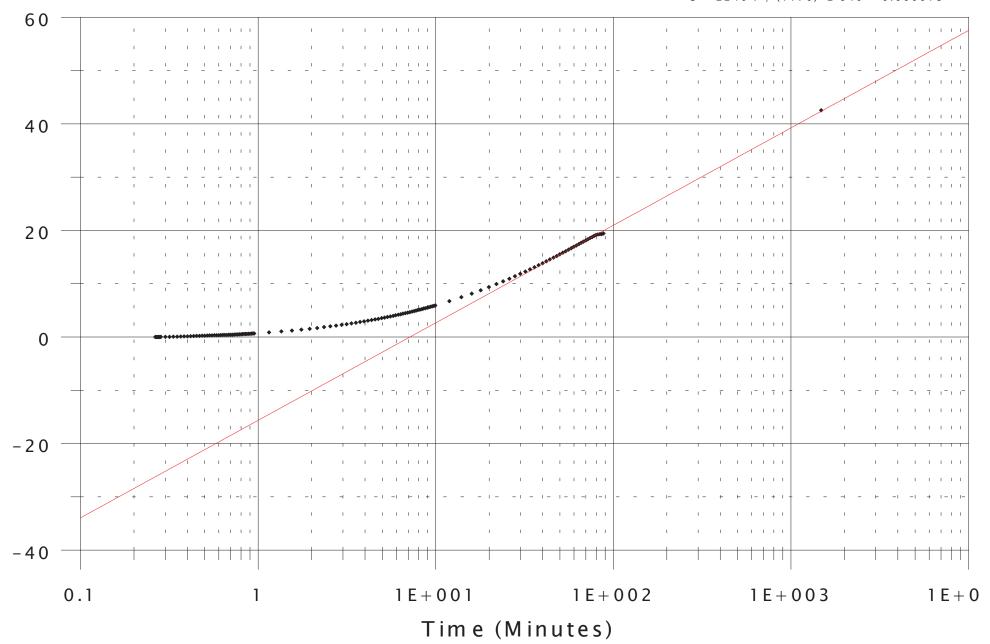
 $T1 = 35.3 1240 / 29 = 1,510 ft^2/da$

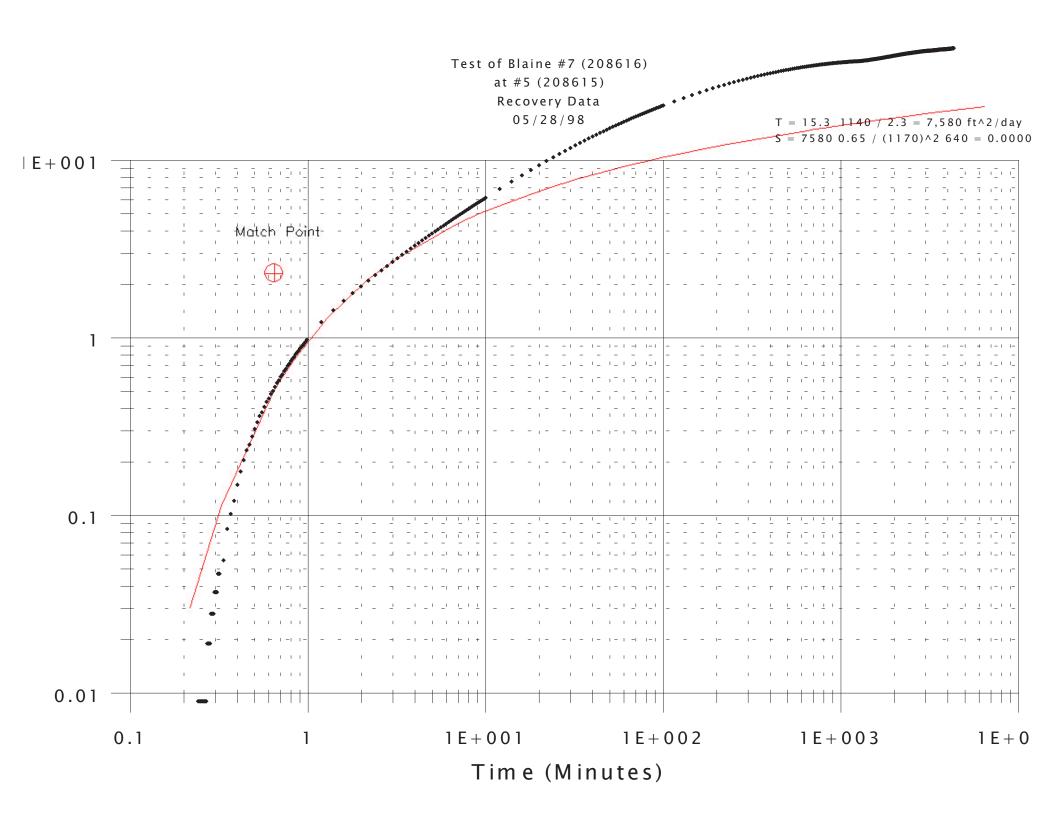




Test of Blaine #7 (208616) at #5 (208615) Pumping Data 05/28/98

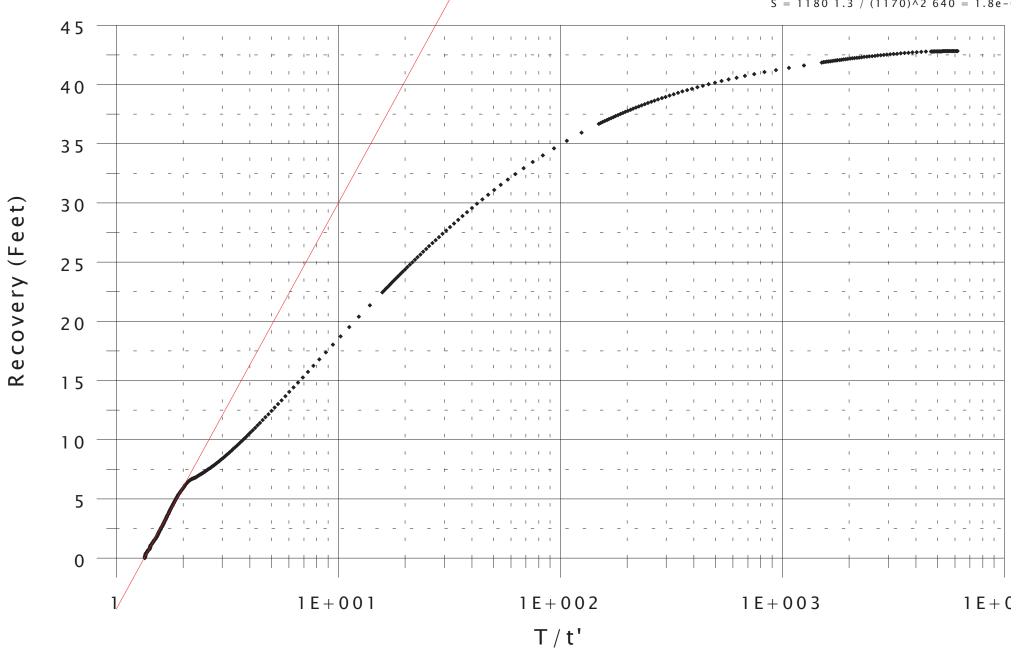
 $T = 35.3 \ 1140 \ / \ 18 = 2,240 \ ft^2/day$ $S = 2240 \ 7 \ / \ (1170)^2 \ 640 = 0.000018$



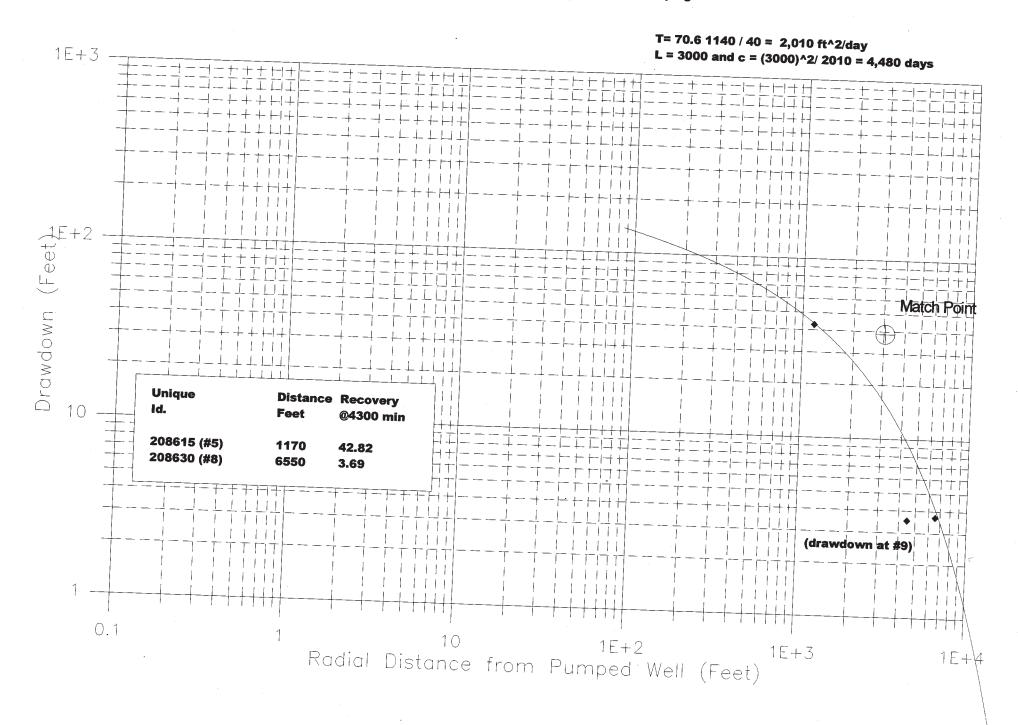




 $T = 35.3 \ 1140 \ / \ 34 = 1,180 \ ft^2/day$ $S = 1180 \ 1.3 \ / \ (1170)^2 \ 640 = 1.8e^{-1}$

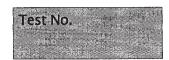


May 28, 1998
Distance Drawdown Plot after 4300 Minutes of Pumping



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Minnesota Department of Health Source Water Protection Unit Drinking Water Protection Section P.O. Box 64975 St. Paul, Minnesota 55164-0975



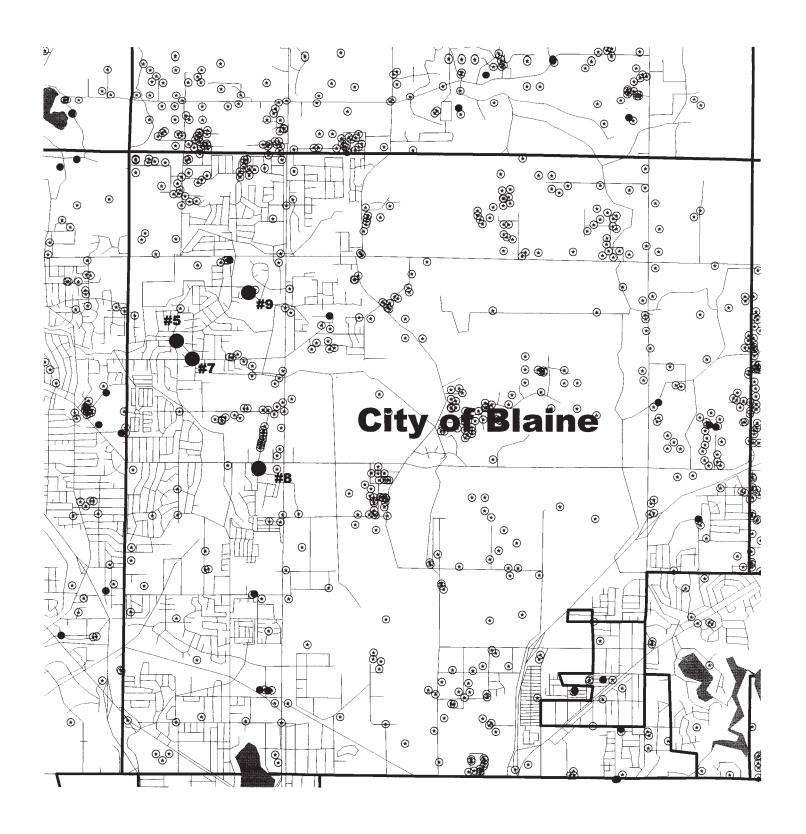
Aquifer Test Information

Page 1 of ____

Test Location Blaine #7	Well Owner Ciko/Blmne	Test Conducted By J. Blum (MDH)		
Date/Time Test Start	Flow Rate (Units)	Pump Type		
5/28/98 09:00:04.0	Flow Rate Measuring Device	Turbiw		
Date/Time Recovery Start		Pump Intake Depth		
5/29/98 09:40:02.0	Turbine Flownier			
Date/Time Test Finish	Totalizer: End	Pumped Well Inner Casing		
	11,691,300	Diameter		
Notes	Totalizer: Start	Confined/Unconfined		
pra luba 1:06 min	9,922,250	confined		
	Total Pumped (Units)	Quad Sheet Name/Number		
	1,769,600 gellons			

Unique Well Numbers	Location T, R, S, Quarters	Location N, E	Radial Distance	Open Depth	Transducer Setting	Measuring Point Location	Elevation, Datum
Pumped Well 47 (203 614)		N E		Andrew Control			
Observation Wells (208 (415)		N E	1170				
#9(208618) #8(208634)		N E	4476		3 A A A A A A A A A A A A A A A A A A A		
#8(208674)		N E	4550				
		N E					
		N E					The second secon

Sketch Map of Well Locations



Location of Public Water Supply Wells in the Ironton-Galesville Aquifer,
Blaine, MN

#7		<u> </u>	By:	J.Blu	n		Tes	t Date: 95	128/98	Page of
	Date			Time		Elapsed Time	Depth to	Drawdown/	Discharge	Remarks
Month	Day	Year	Hour	Minute	Sec.	(Minutes)	Water	Recovery		Totalizer
05	28	98	09	yo	40				0	9722200 sturt test
				05					~1320	9928600 1280
				10					1320	9935 100 1300
				15					1300	9,940,700 1320
									13.00	9 948 100
				25					1280	9,954,500 9,954,500
				30	_				1280	9,961,000
				35	_				1280	9967,400
				40					13.00	9973.800
				45						3
	**								1280	9 9 89,000
				55						9-457-180
			10	·	·				1280	9, 999, 100 9, 999, 100 10, 110, 400
			11	30		,			1250	10 110 400
			12							, , , ,
				-					1210	10.365,000
			21	_					1280	10,365,000
V5	29	98	09	18		·			1150	11 666 500 1160
`			09		_					11. 686, 140 113,0
			69	40	02	1450				11 666,900 1100 11 686,140 1130 11 691,800 end 1140
						·				'),
										·
	05	Date Day	Month Date Day Year	Month Date Day Year Hour 05 28 98 09 10 10 11 172 15 21 98 09	Month Day Year Hour Minute OF 28 98 09 90	Month Date Day Year Hour Minute Sec. OS 28 98 09 00 04	Month Date Day Year Hour Minute Sec. Elapsed Time (Minutes) DE 28 98 09 00 00 00 00 00 00 00 00 00 00 00 00	Date Date Day Year Hour Time Sec. Elapsed Time (Minutes) Depth to Water	Date Date Day Year Hour Minute Sec. Elapsed Time Minute Mater Depth to Water Recovery	Date Hour Minute Sec. Elapsed Time (Minutes) Depth to Water Recovery Discharge Recovery Discharge Recovery Discharge Recovery Discharge Recovery Discharge Depth to Depth



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Test:				By:				Tes	t Date:	,	Page of
Location (Unique Well No.)	Month	Date Day	Year	Hour	Time Minute	Sec.	Elapsed Time (Minutes)	Depth to Water	Drawdown/ Recovery	Discharge	Remarks
#g (208618)	05	28	90	07	55	_		113.22			
*8 (208630)				cz	20			84.66			XD0= 11.04
# 5 (208615)		·		08	40			52.41			XD= 19.80
#7 (208616)											YDA= 57.25 XD 71.44
				09	00	40			sterrt t	est	9922808
~~											
											\smile
49	05	17	98	10	30	_		122.12			
45								61.35			
#8								84,37			
	·										
					·						
45	05	29	98	.09	31			94.90			reset prope XDo 4.91
मन	05	29	98	09	40	52	,				Stop framping xD, 2194
			\sim								
						-					
# 5				10	35			114.44			·
	`										
											•.
									,		



Minnesota Department of Health Source Water Protection Unit Drinking Water Protection Section P.O. Box 64975 St. Paul, Minnesota 55164-0975

Notes:

Prelube 1:04 min 8:58:55 handon/promp

Test: Blan	,#-	1		Ву:	J. B(ilm		Tes	t Date:		Page of
Location (Unique Well No.)		Date	Year	Hour	Time Minute		Elapsed Time (Minutes)	Depth to Water	Drawdown/ Recovery	Discharge	Remarks
#8 2086.30	Ole	01	98	09	10	-		85.14			48,67 XDB 10.60 XDB 57.08 XDB 71.84 XDB 92.84 XDB 47,02 XDB
#8 208630 #1				09	25			57.17			57.08 xDp 71.84 xDa
				09	46			51.81			92.04 XDR 47,02 XDC
				<u>'</u>							
				<u> </u>							
	-										
											
											
											:
	 										



Minnesota Department of Health Special Services Unit Drinking Water Protection Section P.O. Box 64975 St. Paul, Minnesota 55164-0975

Test:	est: By:						-	Test	t Date:		Page of	
Location (Unique Well No.)	Month	Date Day		Hour	Time Minute	Sec.	Elapsed Time (Minutes)	Depth Wate		Drawdown/ Recovery	Discharge	Remarks
#q	05	28	98	09	00			113.2	2			Stutic (time ~ 7:50 AM) Solinist line left in well between
				09	06			112.90	2			Solinist line left in well between
				09	10			112.9	2			Y MEASUREMENTS
				09	15			112.9 112.8 112.8	7			BlaiNE UtilitiES HOW
				09	20			112.8	9			N METER RECORD INDIED
				09	25			112.8	8			5/21/98 (8:30) 338,798
				09	30			112.8	7			5/21/98 (830) 338,798 V 5/27 (10:00) 339,290
				09	35			112.85	5			5/28 (9:00) 339,290
				09	40			112.8	4			Y 1
				09	45			112.8	3			
_				09	50			112.81				
				09	55			112.70	9			
				10	00			112.7	<u>8</u>			
				10	05			112.7	6			
				11	23			112.5	3			
	05	29	98	09	05			114.9	8			
				09	46			115.7	0			
				09	50 55			115.7				
				19	55			115.				
				10	02			115.5				
				10	10			116.9				
				10	15			الله.)	<u>18</u>			·
				ib	20			116.	27			



Minnesota Department of Health Source Water Protection Unit Drinking Water Protection Section P.O. Box 64975 St. Paul, Minnesota 55164-0975

Memo



Date: June 14, 2011 (revised)

To: Blaine WHP Project File (PWSID: 1020006)

From: Justin Blum

Subject: Analysis of the Blaine Well 7 (208616) Pumping Test, May 28, 1998, Ironton-

Galesville Aquifer

The pumping test performed on Blaine Well 7 (208616) was conducted as described below and summarized in Tables 1 and 2. The data were analyzed using standard methods cited in the references. Analysis graphs are presented in Appendix 1 and are summarized in Table 3. Field data sheets and other documentation are included in Appendix 2.

Test Description

Collection of background data:

A pressure transducer was placed in Well 7 beginning on May 19, 1998 at 10:30 to obtain background readings. The pumping well was turned off when the transducer was installed providing a long resting period (nine days) before the start of the test. Well 5 was turned off two days before the start of the test and the background data from the pumping well clearly shows the interference between these two wells.

Other interfering wells/weather conditions/test setup:

No other wells were identified that possibly could cause interference during the test

Pumping rate:

Well 7 was pumped at an average rate of 1200 gallons per minute. The flowmeter on the well was used to monitor the discharge. The pumping rate declined during the test from a maximum at the beginning of the test of about 1300 gpm to 1140 gpm at the end of pumping.

End of data collection:

The recovery period was carried out for 24 hours and the well recovered to pre-pumping levels

<u>Issues encountered during data collection:</u>

Problems were encountered in the placement of transducers in well numbers 5 and 9. The transducer in Well 5 could not be set deep enough initially and was exposed during part of the pumping period but was re-set for the recovery and good recovery data were obtained for this well. Well 9 was inaccessible for transducer placement and was monitored by hand. The drawdown in farther away wells, 8 and 9, did not stabilize during the pumping period.

Problems with the analysis

The multiple aquifer construction of Well 5 introduces a level of uncertainty to the interpretation of the results of this test. Also, the response in well 5 to changing pumping conditions of well 7 was so rapid, 0.5 minute at a distance of 1170 feet, that fracture-flow conditions are strongly indicated. The strong influence of fracture-flow on the drawdown in well 7 is demonstrated by the enhanced efficiency of the well on the distance-drawdown plot. Approximate predicted drawdown at well 7 is 300 feet and observed was about 50 feet.

Because of the influence of fracture-flow, the transient analysis of well 5 data was not based on very early-time data. If later-time transient data are used from Well 5, both well 7 (pumping) and Well 5 (nearest observation well) show similar results and therefore, the test is not unduly affected by the multi-aquifer construction of Well 5 or the communication of the wellbores via fracture(s).

However, a negative boundary was encountered about 250 minutes into the test. Therefore, the influence of leakage on water levels is partly obscured by the effects of variations in permeability. The direction to this boundary from well 7 is not clear, but it is likely to be between well 7 and 9 based on the lack of response in well 9.

The farther away wells, 8 and 9, were too far away to reach steady-state conditions for a 24-hour test of Well 7. The recovery data from well 8 was adjusted to remove regional trends in water levels, which provide an adequate curve match and a high transmissivity value. The steady state analysis of recovery data gave comparable, if low, transmissivity results.

Selected References

Cooper, H.H. and Jacob, C.E. (1946) A Generalized Graphical Method for Evaluating Formation Constants and Summarizing Well-filed History, Trans. American Geophysical Union, V. 27, pp. 526 – 534.

Theis, C. V., (1935) The Relation Between the Lowering of the Piezometric Surface and the Rate and Duration of Discharge of a Well Using Ground-Water Storage, Trans. American Geophysical Union, 16th Annual Meeting, April, 1935, pp. 519-24.

deGlee Method [English] in:

Kruseman and De Ridder, (1991) Analysis and Evaluation of Pumping Test Data (2nd Edition), Publication 47, International Institute for Land Reclamation and Improvement, P.O. Box 45, 6700 AA Wageningen, The Netherlands, pp. 76-78.

Walton, W.C., (1960) Leaky Artesian Aquifer Conditions In Illinois, Illinois State Water Survey, Bulletin 39, pp. 27.

Agarwal, R.G. 1980. A new method to account for producing time effects when drawdown type curves are used to analyze pressure buildup and other test data. SPE Paper 9289, presented at the 55th SPE Annual Technical Conference and Exhibition, Dallas, Texas, September 21–24, 1980.

Jenkins, D. and Prentice, J. (1982) Theory for Aquifer Test Analysis in Fractured Rocks Under Linear (Nonradial) Flow Conditions, Ground Water, Vol. 20, No. 1, p. 12-21.

Sen, Z. (1986) Aquifer Test Analysis in Fractured Rocks with Linear Flow Pattern, Ground Water, Vol. 24, No. 1, p. 72-78.

Table 1. Aquifer Test Information

Test Location	Blaine 7 (208616)
Well Owner	City of Blaine
Test Conducted By	J. Blum (MDH)
Aquifer	Ironton-Galesville
Confined / Unconfined	Confined
Date/Time Monitoring Start	May 19, 1998 10:30
Date/Time Pump off Before Test	48 hours
Date/Time Test Start	May 28, 1998 09:00:04.0
Date/Time Recovery Start	May 29, 1998 09:40:02.0
Date/Time Test Finish	May 30, 1998
Flow Rate	1300 to 1140 gpm, average 1200 gpm
WL Data Collection Method	Transducer, manual
Number of Observation Wells	3

Table 2. Wells Monitored During the Test

Well Name	Unique Well	Radial Distance		ic Water Le below meas point)		Aquifer
	No.	(feet)	Start	Mid-test	End	
Pumped Well:	208616	1	57.11	106.73	57.08	
Ob Wells:	208615	1170	52.36	94.92	52.08	
8	208630	6550	84.68	87.10	85.09	
9	208618	4470				

Test Type:			
	☐ Variable Rate	Recovery	☐ Step Drawdown
☐ Other (Describe	e)		
☐ Data scanned		ata entered in	to database

Table 3. Analysis Results

Unique Well No.	Transmissivity ft ² /day	Storage Coefficient	Analysis Method	Remarks
Pumped Well:				
7 (208616)	5680	NA	Theis	
	3140		Cooper Jacob	
Ob Wells: 5 (208615)	3160	3.6e-5	Theis	
	2600	2.0e-5	Cooper Jacob	
8 (208630)	12500	7.7e-5	Theis	Adjusted to remove regional water level trend
		L (feet)	C (days)	
Steady-state Distance Drawdown Analysis	918	3000	9800	de Glee

Representative Aquifer Characteristics:

Transient Analysis

 $3000 (ft^2/day)$ Fransmissivity : Storage Coefficient :

3.0e-5

Steady-state Analysis

Transmissivity : Leakage Factor : 918 (ft^2/day) 3000 feet Hydraulic Resistance: 9800 days

Boundaries:

A negative boundary was encountered within 250 minutes of pumping start. It appears that the boundary is between wells 7 and 9 because of the lack of drawdown in well 9.

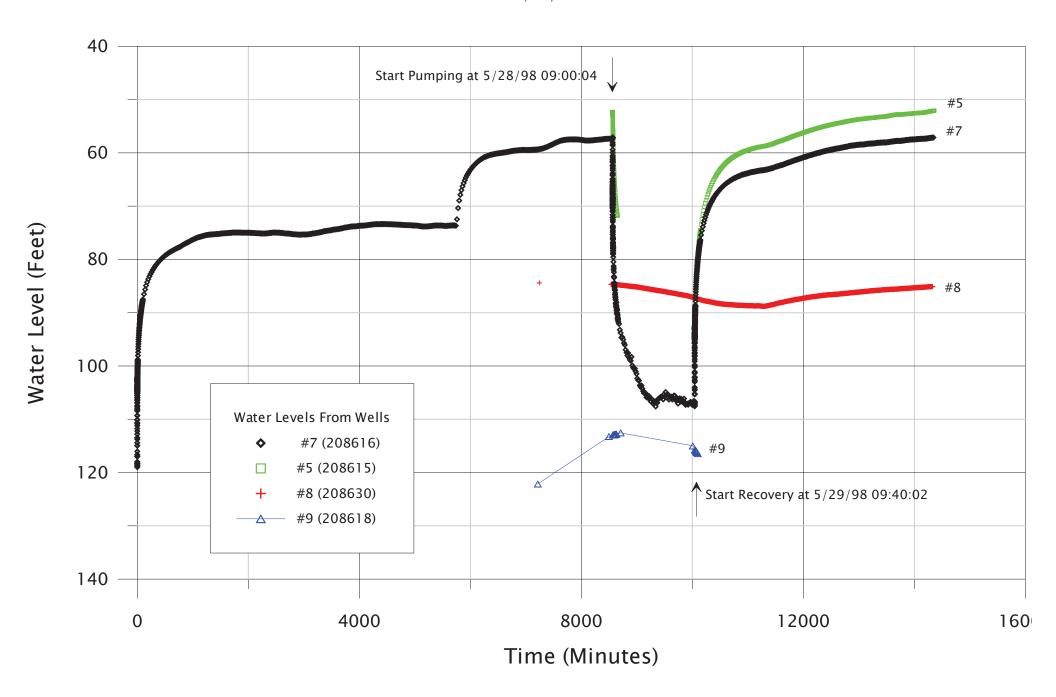
Conceptual model:

The results are quite consistent between the pumping and recovery periods and show that the aquifer is highly confined.

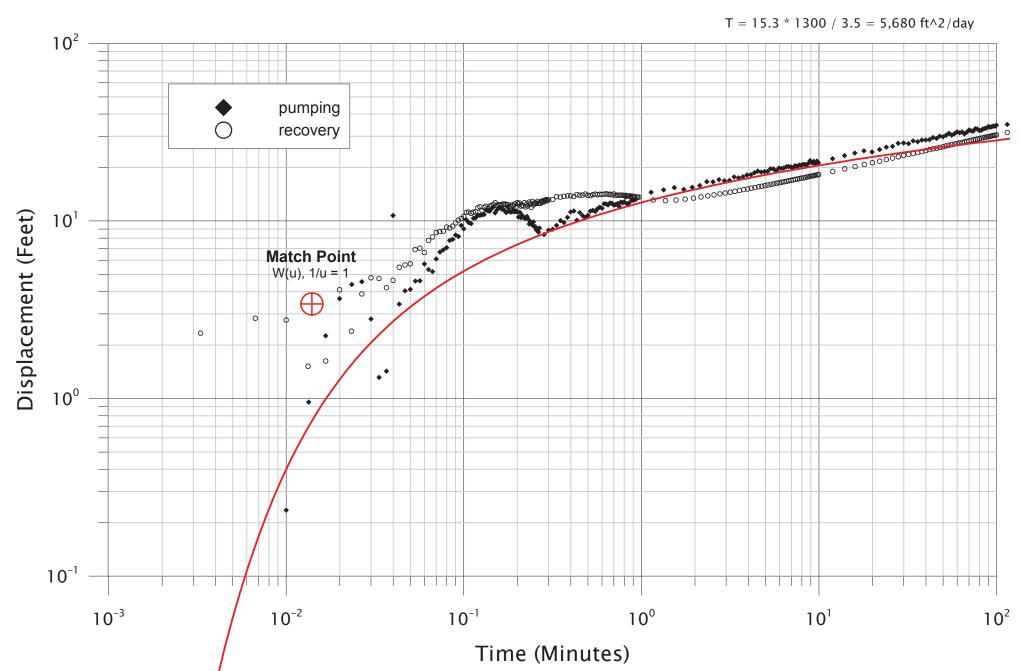
Appendix 1

Graphical Analysis

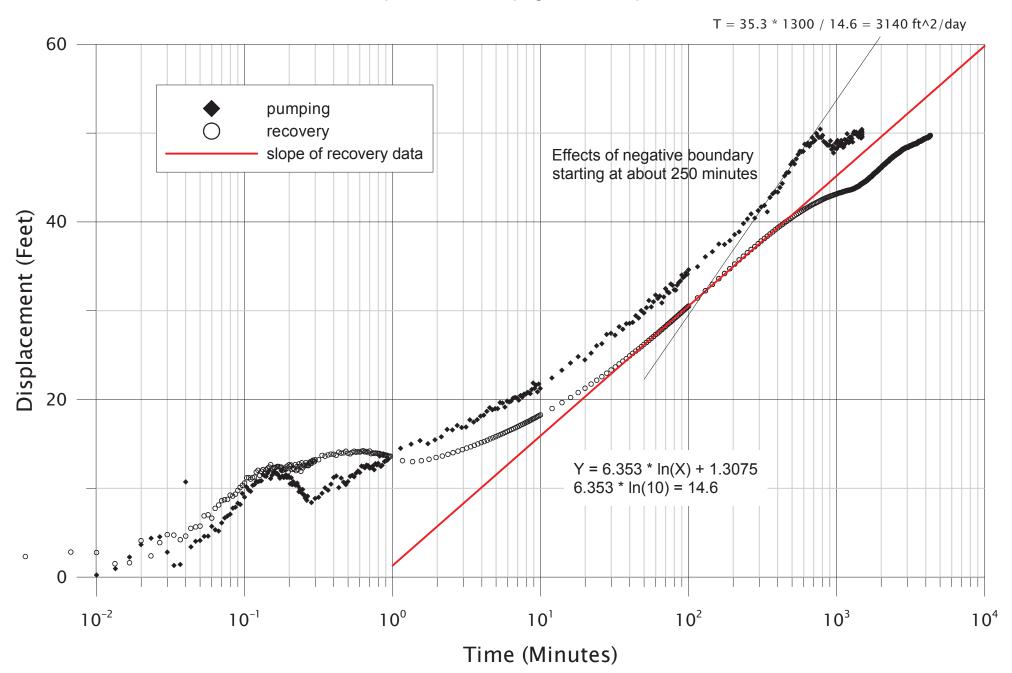
Test of Blaine 7 (208616)
All Data
05/19/1998



Test of Blaine 7 (208616)
05/28/1998
Composite Plot of Pumping and Recovery Data

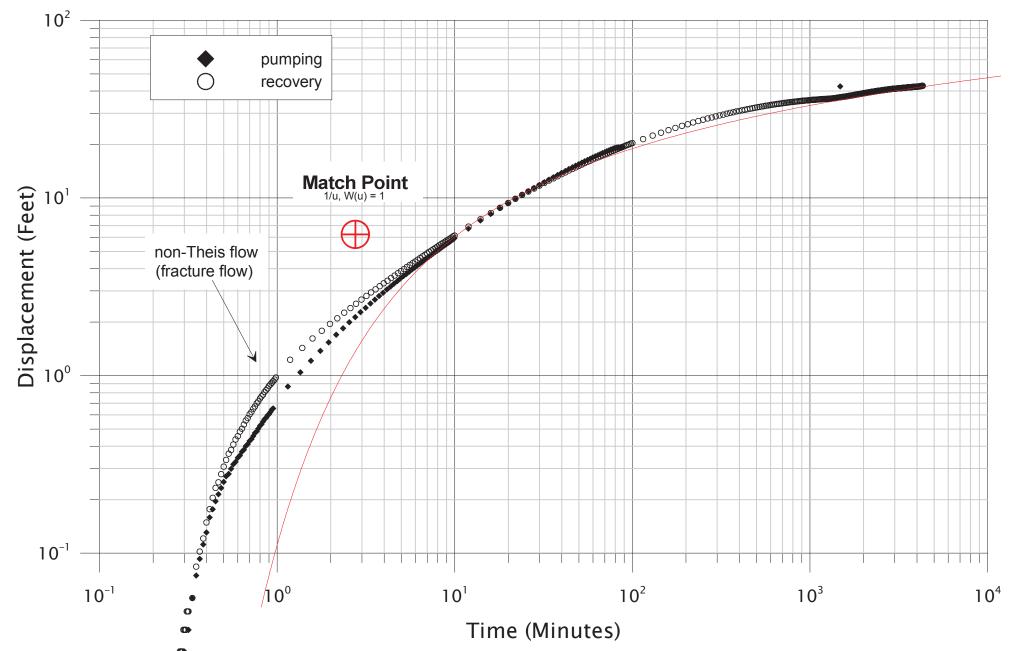


Test of Blaine 7 (208616)
05/28/1998
Composite Plot of Pumping and Recovery Data



Test of Blaine 7 (208616)
Observations from 5 (208615)
Composite of Pumping and Recovery Data
05/28/1998

 $T = 15.3 \ 1280 \ / \ 6.2 = 3160 \ ft^2/day$ $S = 3160 \ 2.8 \ / \ (1170)^2 \ / \ 640 = 3.6e-5$



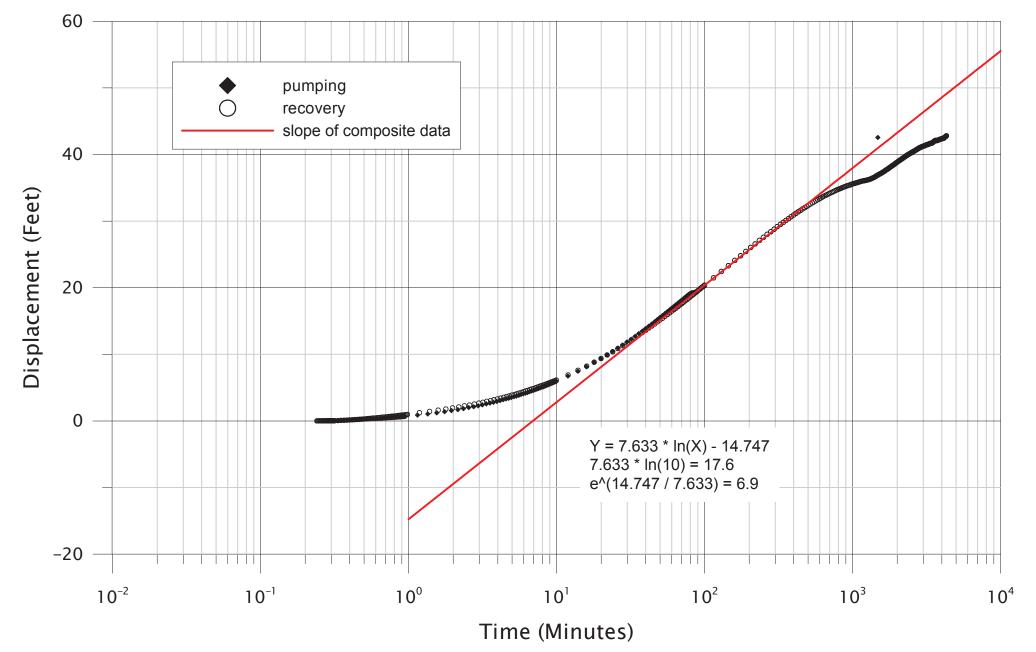
Test of Blaine 7 (208616) Obsevations at Blaine 5 (208615)

05/28/1998

 $T = 35.3 * 1300 / 17.6 = 2,600 ft^2/day$

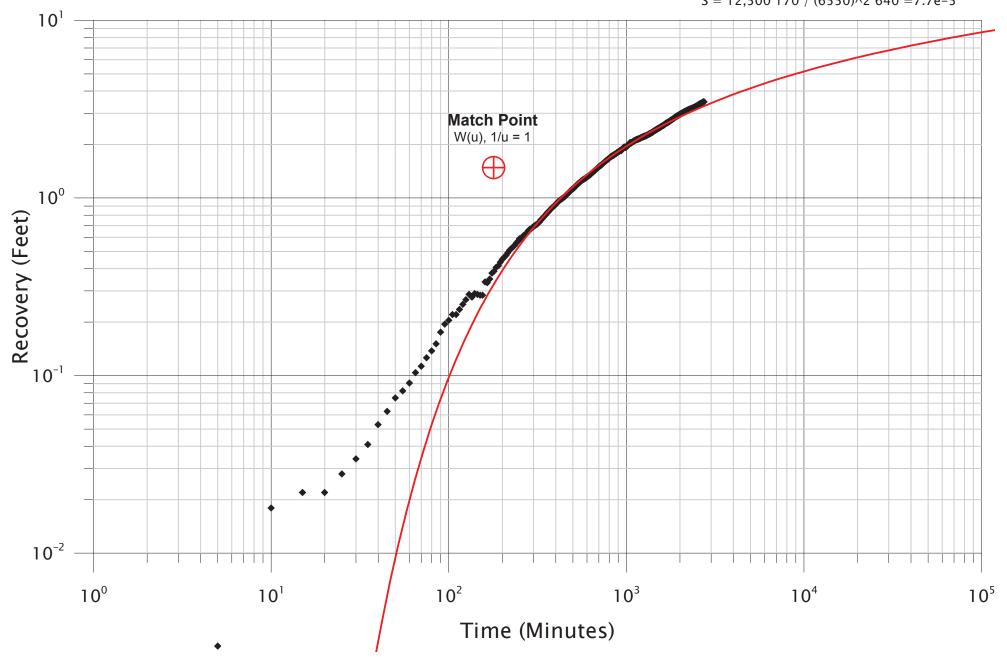
Composite Plot of Pumping and Recovery Data

 $S = 2600 * 6.9 / (1170)^2 / 640 = 0.00002$



Test of Blaine 7 (208616) at 8 (208630) Adjusted Recovery Data 05/28/1998

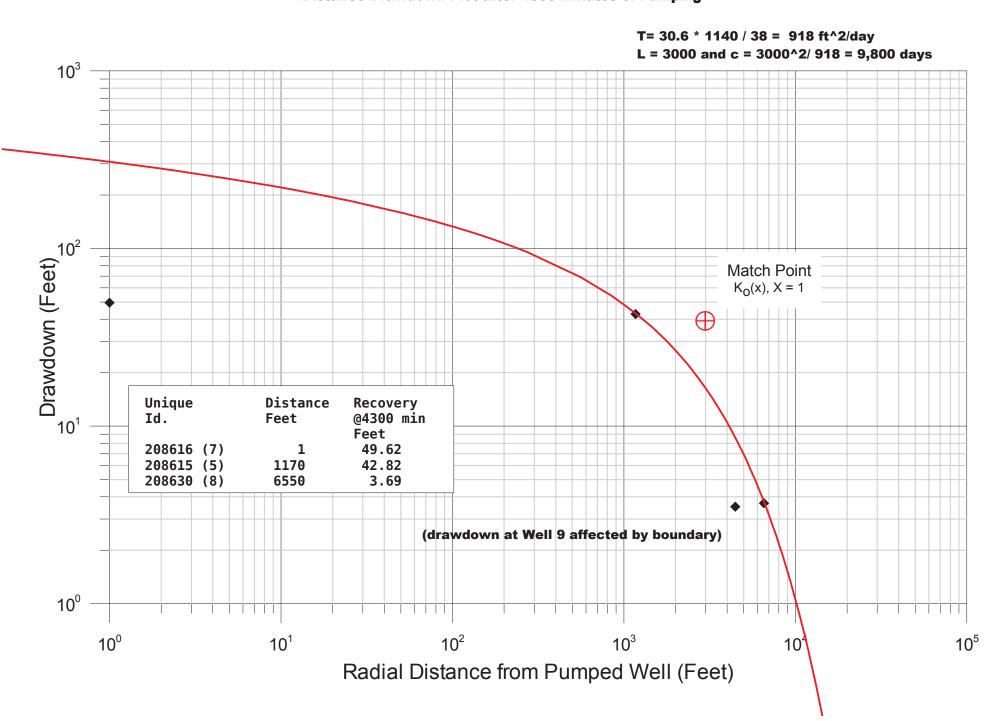
T = 15.3 1140 / 1.4 = 12,500 ft^2/day S = 12,500 170 / (6550)^2 640 = 7.7e-5



Test of Blaine 7 (208616)

May 28, 1998

Distance Drawdown Plot after 4300 Minutes of Pumping



Appendix 2

Documentation



Minnesota Department of Health Source Water Protection Unit Drinking Water Protection Section P.O. Box 64975 St. Paul, Minnesota 55164-0975

Test N			
I lest in	10.		
1 7 7 7			

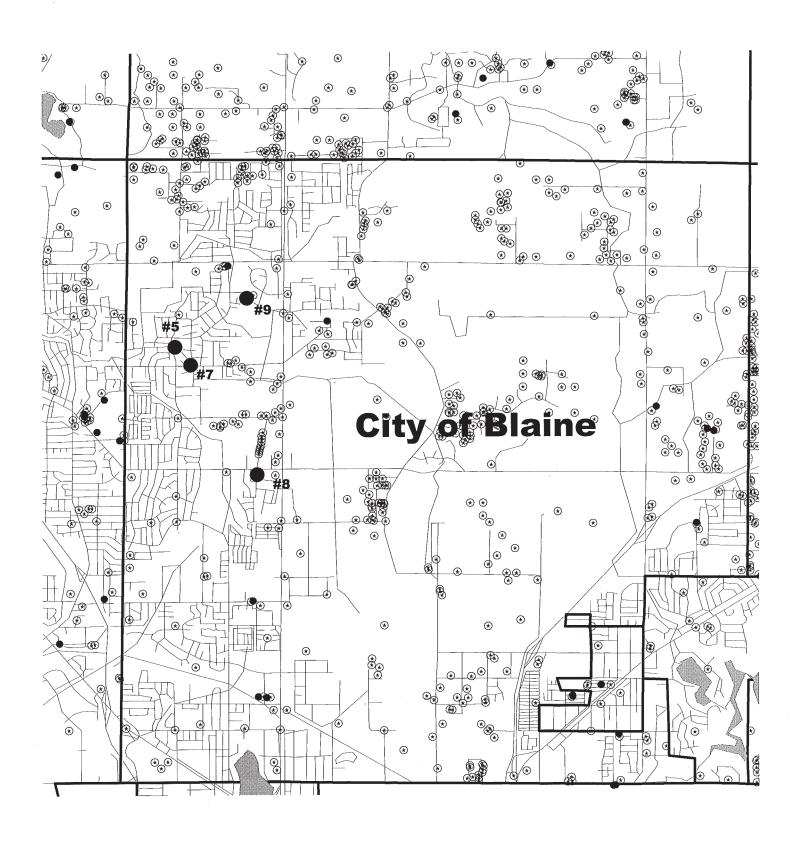
Aquifer Test Information

Page 1 of ____

St. Paul, Minnesota 35164-0973											
Test Location Blaine #7	Well Owner City of Blains	Test Conducted By J. Blum (MDH)									
	Flow Rate (Units)	Pump Type									
Date/Time Test Start 5/28/98 09:00:04:0		TNYDIN									
Date /Time Recovery Start	Flow Rate Measuring Device	Pump Intake Depth									
5/29/58 09:40:02.0	Turpine Flowheter										
Date/Time Test Finish	Totalizer. Enu	Pumped Well Inner Casing Diameter									
	11,691,800										
N	Totalizer: Start	Confined/Unconfined									
Notes pra luba 1:06 min		confined									
	- I B ad (Units)	Quad Sheet Name/Number									
	1,769,600 gallons										
	J	Floyation									

Unique Well Numbers	Location T, R, S, Quarters	Location N, E	Radial Distance	Open Depth	Transducer Setting	Measuring Point Location	Elevation, Datum
Pumped Well 7 (203 616)		N E					
Observation		N E	1.70				
# 0 (2016)		N E	4476				
#9(208618) #9(208618) #8(208670)		N E	6550				
		N E					
		N E					

Sketch Map of Well Locations



Location of Public Water Supply Wells in the Ironton-Galesville Aquifer,

Blaine, MN

est: Blume	#7			By:	T.Blw	n_				28/98	Page of
Location Jnique Well No.)		Date Day	Year	Hour	Time Minute	Sec.	Elapsed Time (Minutes)	Depth to Water	o Drawdown/ Recovery	Disc/narge	Totalizer
		2.2	98	09	20	40				0	9922200 Sturt test
57(209616	05	28	10	0.1	05					~ 1320	9928600 1280
					10					1320	9,935,100 1300
					15				·	1300	9 941,700 137.0
					20					13.00	9 948 100
				 	25	_				1280	9,954,500
			<u> </u>		30	_				1280	9,961,000
			<u> </u>			-				1280	9967,400
			 		35					13.00	9973,800
	<u> </u>		+		45						") /
			-	-	5 2					1280	9 9 89,000
	 		<u> </u>		55						9-455-180
			-	10	1	1				1280	9 999 100
	-			110	30		,		·	1250	9, 999, 110
	_	-	-	-	00	+					
		-	-	12	+-					1216	10,365,000
				15	+					1280	
	- 3.9	-	100	21		cmbio				1150	11 666 500 1160
	V5	29	98	09		-					11 686,180 113,0
		-	-	60			1400				11, 491, 800 end 11
		-		1.0		atr .	- F				
	_										
				_	_	_					



Minnesota Department of Health Source Water Protection Unit Drinking Water Protection Section P.O. Box 64975 St. Paul, Minnesota 55164-0975

Test:	: · · · · · · · · · · · · · · · · · · ·			By:				Te	est Date:		Page of
Location (Unique Well No.)	Month	Date Day	Year	Hour	Time Minute	Sec.	Elapsed Time (Minutes)	Depth to Water	Drawdown/ Recovery	Discharge	Remarks
#9 (208618)	05	28	90	0.7	55			113.22			
#8 (208630)				c	20			84.64	•		XD0= 11.04
世与 (208616)				08	40	_		52.41			XD= 19.30
#7 (208616)											VD = 57.25 XD=71.44
				09	00	40	,		steart t	rot	9922800
\sim											
49	05	27	98	10	30	-		122.12			
#5	,							62 55			
#8								84,37			-
		and the second s	Alte againments again, capital anni again again again again again again again again again again again again ag		and the contrast of the contra	**************************************		A STATE OF THE PROPERTY OF THE	Comments of the Comments of th	and the second s	
						-					
75	05	29	98	.09	31	***************************************		94.90		-	reset prope XDo 4.91
म 7	05	29	98	09	40	52	, :		·		Stop Roomping x Do 2194
	Andrew Street, and the Annie of	anna de la companya d									
# 5				10	35		-	114.44			
			-								
	`										
											•

Minnesota Department of Health Source Water Protection Unit **Drinking Water Protection Section** P.O. Box 64975 St. Paul, Minnesota 55164-0975

Notes:

Prelube 1:06 min 8.58:55 handon/primp

Test: Blain	, # -	1	·	Ву:	J. Bl	ilm		Test Date:		Page of	
Location (Unique Well No.)		Date Day	Year	Hour	Time Minute	Sec.	Elapsed Time (Minutes)	Depth t Water	Drawdown/ Recovery	Discharge	Remarks
#3 208630 #1	06	01	98	09	10	Par Management Const.		85.14			48.67 XDB 10.60 XDO 57.08 XDD 71.84 XDO 92.84 XDD 47.02-XDO
进了				09	25	Application of the second		57.17	7		57.08 x00 71.94 xo.
				09	46			57.17 51.31			92.04 XPR 47,02 XDO
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Minnesota Department of Health Special Services Unit Drinking Water Protection Section P.O. Box 64975 St. Paul, Minnesota 55164-0975

Test:				By:			······	Te	st Date:		Page of
Location (Unique Well No.)	Month	Date Day		Hour	Time Minute	Sec.	Elapsed Time (Minutes)	Depth to Water	Drawdown/ Recovery	Discharge	Remarks
#9	05	28	98	09	00			113.22			Stutic (timen 7:50 am)
				09	06			112.92	·		stutic (time ~ 7:50 pm) solinist line left in well between
				09	10			112.92		V	MEASUREMENTS
				09	15			112.91			Blaine Otilities How
				09	20			112.91 112.89 112.88		V	METER RECORD INDIAN
				09	25			112.88			METER RECORD INDIEN- 5/21/98 (830) 338,798
				09	30			112.87		V	5/27 (10:00) 339,290
				09	35			112.85			5/28 (9:00) 339,290
				09	40			112.84		Ý	
				09	45			112.83			
				09	50			112,81			
				09	55			112.79			
				10	00			112.78			
				10	05			112.76			
				11	23			112.53			
	05	25	98	09	05			114.98			
				09	46		-	115.70			
				09	50			115.75			
				99	50 55			115.85	>		
				10	02			115.94			
				10	10			116.08			
				10	15			116.15			·
				ıb	20			116.22			



Minnesota Department of Health Source Water Protection Unit Drinking Water Protection Section P.O. Box 64975 St. Paul, Minnesota 55164–0975



Determination of Aquifer Properties and Aquifer Test Plan (DAP-ATP) Form

Public Water	Public Water Supply ID: 1020031 PWS Name: Fridley										
	Conta	ct Information for	Person Comple	ting this Form							
	Name:	Adam Janzen									
		4300 MarketPoint	e Drive								
	Address:	Suite 200									
City	, State, Zip:	Bloomington, MN	55435								
Phone, Fax, e-mail: (952) 842-3596 (p), (952) 832-2601 (f), ajanzen@barr.com											
	Aquifer Properties Determination Methods										
For Methods	1 - 5, check all	that apply - attach S	ummary of Aquifer	Properties Based o	n Existing Data						
	1. An existing pumping test that meets the requirements of wellhead protection rule part 4720.5520 and that was previously conducted on a well connected to the public water supply system.										
2. that w		test that meets the requonducted on another was invalent.		•							
3. 4720.5	5520 and that w	est that does not meet vas previously conduct determined by the de	ed on: 1) a public wat	er supply well or 2) a	=						
. // /		ity test(s) conducted or ells in a hydrogeologic									
5. An exis	sting published	transmissivity value.									
	For Method	6 or 7 - attach detail	ed Aquifer Test Plan	for Proposed Test							
6. system	n and that meet	to be conducted on a n ts the requirements for plan must be approve	larger-sized water sy	stems (wellhead pro							
7. supply	system and tha	to be conducted on a n at meets the requireme The test plan must be	ents for smaller-sized	water systems (well	-						
List the ur	nique number	of each public water	supply well to whi	ch this DAP-ATP	Form applies						
206674	206657										
206670											
201158											
206675											
Submitted by:	Adam Janz	en Prof. License: 5	License: 53665 Date: 5/1/2018								
Reviewed by: Amal Djerrari Approved: • Yes No Approval Date: 5/2/2018											

Summary of Aquifer Properties Based on	Existing Data
Aquifer Name: Mt. Simon Sandstone	Aquifer Code: CMTS
Hydraulic Confinement Confined Unconfined	Fractured Rock
Aquifer Test Number of test(s) on file used to compile the inform	ation tabulated below:
5	

	Aquilei Fiop	erties Summary		nge	
Representative Val	ues	Unit	Minimum	Maximum	+/- %
Top Stratigraphic Elev.	227.5	feet (MSL)	225	243	+6.8/-1.1
Bottom Stratigraphic Elev.	21	feet (MSL)	15	53	+152/-29
Transmissivity (T)	5048	ft ² /day	2242	10605	+110/-56
Aquifer Thickness (b)	206.5	feet	190	210	+1.7/-8
Saturated Thickness* (b)		feet			
Hydraulic Conductivity (k)	24.4	ft/day	11.8	50.5	+107/-52
Primary Porosity (e _p)	0.2	0.00 %			
Secondary Porosity** (e _s)		0.00 %			
Storativity (S)		dimensionless			
Characteristic Leakage (L)		feet			
Hydraulic Resistance (c)		days			

Notes: Shaded fields are required - * hydraulically unconfined aquifer - ** dual porosity aquifer because of fractures or solution weathering

Describe rationale for selected method(s). Attach documentation and analysis.

Production tests were conducted on Fridley Well 2 (206674) and Fridley Well 3 (206670). Three production tests were conducted on Fridley Well 2. Of these three tests, two were found to be acceptable for analysis. Five production tests were performed on Fridley Well 3. Of these five tests, three were found to be acceptable for analysis (see attached sheet provided by MDH).

Below is a summary of the results from the two tests for Fridley Well 2 (206674):

Flow Rate (gpm) T(ft**2/day) 1018 2389 1319 2855

Below is a summary of the results from the three tests for Fridley Well 3 (206670):

Flow Rate (gpm) T(ft**2/day) 935 8890 1016 9671 1212 10602

The representative hydraulic conductivity of the Mt. Simon of 24.4 ft/day was calculated from the geometric mean of the average transmissivities from Well 2 and Well 3 (5048 ft**2/day) and the average Mt. Simon thickness of 206.5 feet at Wells 2 and 3. For the model sensitivity analysis, the upper hydraulic conductivity of the CMTS will be set to the maximum result from the production tests (50.5 ft/day) and the lower hydraulic conductivity of the CMTS will be set to the minimum result from the production tests (11.8 ft/day).

The logs for Fridley Wells 2, 3, 4, and 5 were used to determine the range of Mt. Simon thicknesses and contact elevations. The representative values are arithmetic means of the values at Wells 2 and 3.

DRAFT / Beta Version 1

Worksheet for Estimating Transmissivity and Hydraulic Conductivity from Specific Capacity Test Data

Explanation and notes attached.

				Field D	ata							Estin	nated Para	meters				С	alculated F	Results		
			Depth t	o Water				Aquifer		Screene	d Interval					Saturated		Partial				
		inches	feet	gpm	hours	feet		feet	feet	feet	feet	-	sec^2/ft^5	feet	feet	feet	feet	-	gpm/ft	sq ft/sec	sq ft/day	ft/day
Location	Unique ID	Well Diam.		Mean Pumpin g Rate	Test Duration	Final	Aquifer	Depth to Top	Depth to Bottom	Ton	Depth to Bottom	Storage Coeff. (S)	Well loss Coeff. (C)	Aquifer Thickness (b)	Measured Drawdown (sm)						Transmissivity (T)	Conductivity (K)
FRIDLEY 11	206657	24.00	52.0	1000	16	144.0	CJMS	325	669	325	669	0.001	0	344	92.00	344.0	0.0E+00	0.00	10.87	2.9E-02	2521.9	7.3
FRIDLEY 3	206670	10.00	150.0	1600.0	4.0	248.0	CMTS	660	870	784	836	0.001	0	210	98.00	52.0	0.0E+00	13.57	16.33	1.3E-01	11037.4	52.6
FRIDLEY 3	206670	10.00	150.0	800.0	2.5	226.0	CMTS	660	870	784	836	0.001	0	210	76.00	52.0	0.0E+00	13.57	10.53	8.1E-02	6966.3	33.2
FRIDLEY 3	206670	10.00	150.0	935.0	2.5	220.0	CMTS	660	870	784	836	0.001	0	210	70.00	52.0	0.0E+00	13.57	13.36	1.0E-01	8889.5	42.3
FRIDLEY 3	206670	10.00	150.0	1016.0	4.5	221.0	CMTS	660	870	784	836	0.001	0	210	71.00	52.0	0.0E+00	13.57	14.31	1.1E-01	9670.9	46.1
FRIDLEY 3	206670	10.00	150.0	1212.0	2.0	226.0	CMTS	660	870	784	836	0.001	0	210	76.00	52.0	0.0E+00	13.57	15.95	1.2E-01	10601.9	50.5
FRIDLEY 2	206674	16.00	130.0	400.0	8.5	236.0	CMTS	635	838	675	838	0.001	0	203	106.00	163.0	0.0E+00	0.91	3.77	1.1E-02	934.1	4.6
FRIDLEY 2	206674	16.00	130.0	1018.0		243.0	CMTS	635	838	675	838	0.001	0	203	113.00	163.0	0.0E+00	0.91	9.01	2.8E-02	2388.6	11.8
FRIDLEY 2	206674	16.00	130.0	1319.0	3.5	246.0	OPDC	635	838	675	838	0.001	0	203	116.00	163.0	0.0E+00	0.91	11.37	3.3E-02	2854.5	14.1
																				LEY 3 MEAN	9720.8	46.3
																			FRID	LEY 2 MEAN	2621.6	12.9
																				GEOMEAN	5048.2	24.4

Appendix C

Groundwater Model Details

Table C1
Hydraulic Conductivity Summary
Fridley WHPP Amendment

	Base Model				Upper	Upper	Lower	Lower
	Transmissivity	Unit Thickness	Base Model	Base Model	Bound Kx	Bound Kz	Bound Kx	Bound Kz
Aquifer	(ft²/day)	(ft)	Kx (ft/day)	Kz (ft/day)	(ft/day)	(ft/day)	(ft/day)	(ft/day)
Quaternary	64000	161	398	39.8	596	59.6	199	19.9
Prairie du Chien Group	149000	135	1104	16.7	1252	19.0	205	3.11
Jordan Sandstone	2689	87.3	30.8	3.08	46.2	4.62	15.4	1.54
Tunnel City Group	953	140	6.81	0.068	39.7	0.397	4.81	0.048
Wonewoc Sandstone	395	58	6.81	0.68	39.7	3.97	4.81	0.48
Mt. Simon Sandstone	5048	207	24.4	2.44	50.5	5.05	11.8	1.18

Aquifer	Base Model Transmissivity (m²/day)	Unit Thickness (m)		Base Model Kz (m/day)		Upper Bound Kz (m/day)	Lower Bound Kx (m/day)	Lower Bound Kz (m/day)
Quaternary	5946	49	121	12.1	182	18.2	60.6	6.06
Prairie du Chien Group	13843	41	336	5.10	382	5.78	62.5	0.95
Jordan Sandstone	250	27	9.39	0.94	14.1	1.41	4.69	0.47
Tunnel City Group	89	43	2.08	0.021	12.1	0.121	1.47	0.015
Wonewoc Sandstone	37	18	2.08	0.21	12.1	1.21	1.47	0.15
Mt. Simon Sandstone	469	63	7.45	0.75	15.4	1.54	3.60	0.36

Table C2 High-Capacity Pumping Updates Fridley WHPP Amendment

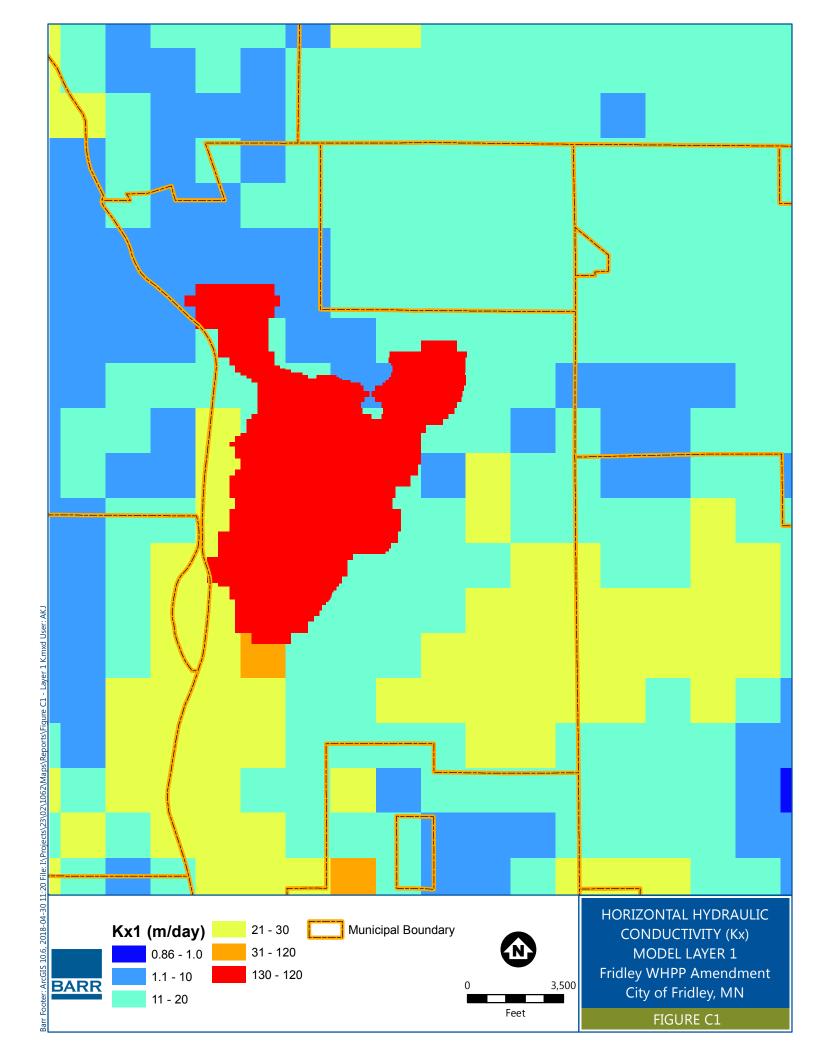
			2012-2016		
			Average		
			Annual		
			Volume	Existing	
		DNR	of Water	MM3	Updated
Unique		Permit	Pumped	Rate	Rate
Number	Permittee	Number	(MG)	(m³/day)	(m³/day)
110485	New Brighton, City Of	1970-0157	69.82	96.47	724.13
110488	BNSF Railway	1986-6292	0.99	50.82	10.23
110493	Brooklyn Center, City of	1976-6396	71.74	1348.13	744.12
127269	Brooklyn Center, City of	1976-6396	1.38	38.04	14.34
151587	Blaine, City of	1976-6227	20.43	403.89	211.86
180920	Spring Lake Park, City Of	1972-0123	27.68	698.88	287.14
184900	Brooklyn Park, City of - Public Works Dept	1976-6046	0.00	202.25	0.00
200252	Marshall Concrete Products	1965-1355	1.46	27.94	15.18
200524	St Anthony, City Of	1960-0907	153.87	1716.30	1595.91
200588	Xcel Energy	1978-6037	0.00	144.46	0.00
203026	Brooklyn Park, City of - Public Works Dept	1976-6046	0.00	25.41	0.00
203257	Brooklyn Center, City of	1976-6396	123.56	2193.27	1281.58
203258	Brooklyn Center, City of	1976-6396	183.85	2930.36	1906.79
203259	Brooklyn Center, City of	1976-6396	28.98	1818.75	300.56
203260	Brooklyn Center, City of	1976-6396	1.05	17.62	10.93
203321	Brooklyn Center, City of	1976-6396	408.11	2816.93	4232.84
203424	Brookdale Mall HH, LLC	1975-6259	0.00	10.91	0.00
203577	Minneapolis Parks & Rec Board	1978-6334	0.78	46.10	8.13
206638	Spring Lake Park, City Of	1972-0123	62.35	708.57	646.65
206659	Brand-Broadway Assoc	1963-1021	6.56	0.00 395.57	67.99
206660	Brand-Broadway Assoc	1963-1021	37.41 3.62	51.65	388.01 37.54
206679 206680	Ind School District 14 Stylmark INC	1991-6160 1960-0717	0.51	7.63	5.27
206683	Ind School District 14	1968-1184	4.65	71.22	48.24
206716	Mounds View, City Of	1976-6253	103.44	78.86	1072.81
206717	Mounds View, City Of	1976-6253	154.75	1502.18	1604.99
206720	Mounds View, City Of	1976-6253	19.60	759.46	203.32
206721	Mounds View, City Of	1976-6253	21.13	1117.06	219.13
206722	Mounds View, City Of	1976-6253	139.44	1793.40	1446.28
206761	New Brighton, City Of	1969-1220	3.56	48.55	36.93
206792	New Brighton, City Of	1970-0157	85.73	3579.83	889.12
206793	New Brighton, City Of	1970-0157	152.16	1487.93	1578.13
206795	New Brighton, City Of	1970-0157	31.67	80.00	328.44
206796	New Brighton, City Of	1970-0157	151.02	1083.82	1566.34
206797	New Brighton, City Of	1970-0157	103.06	873.34	1068.88
208645	Blaine, City of	1976-6227	338.63	2474.02	3512.13
208646	Blaine, City of	1976-6227	394.07	2406.03	4087.16
223294	Spring Lake Park, City Of	1972-0123	59.13	684.12	613.27
255337	Cemstone Products Company	1986-6056	0.00	25.91	0.00
255921	GAF Corporation	1985-6009	39.26	641.57	407.18
255950	Hard Chrome Inc	2003-3153	14.51	187.57	150.53
415905	Brooklyn Park, City Of - Edinburgh Golf Course	1985-6270	15.32	126.28	158.93
415906	Brooklyn Park, City Of - Edinburgh Golf Course	1985-6270	30.65	458.35	317.85
431653	BAE Systems	1987-6280	2.67	89.62	27.66

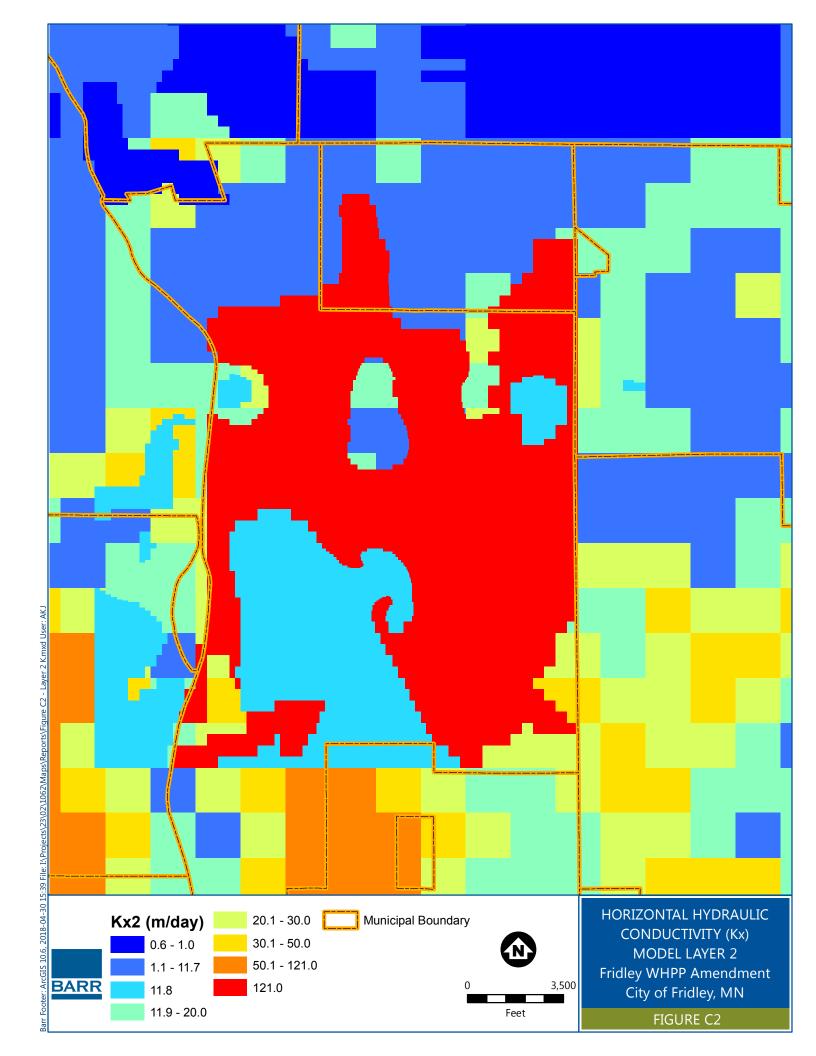
Table C2 High-Capacity Pumping Updates Fridley WHPP Amendment

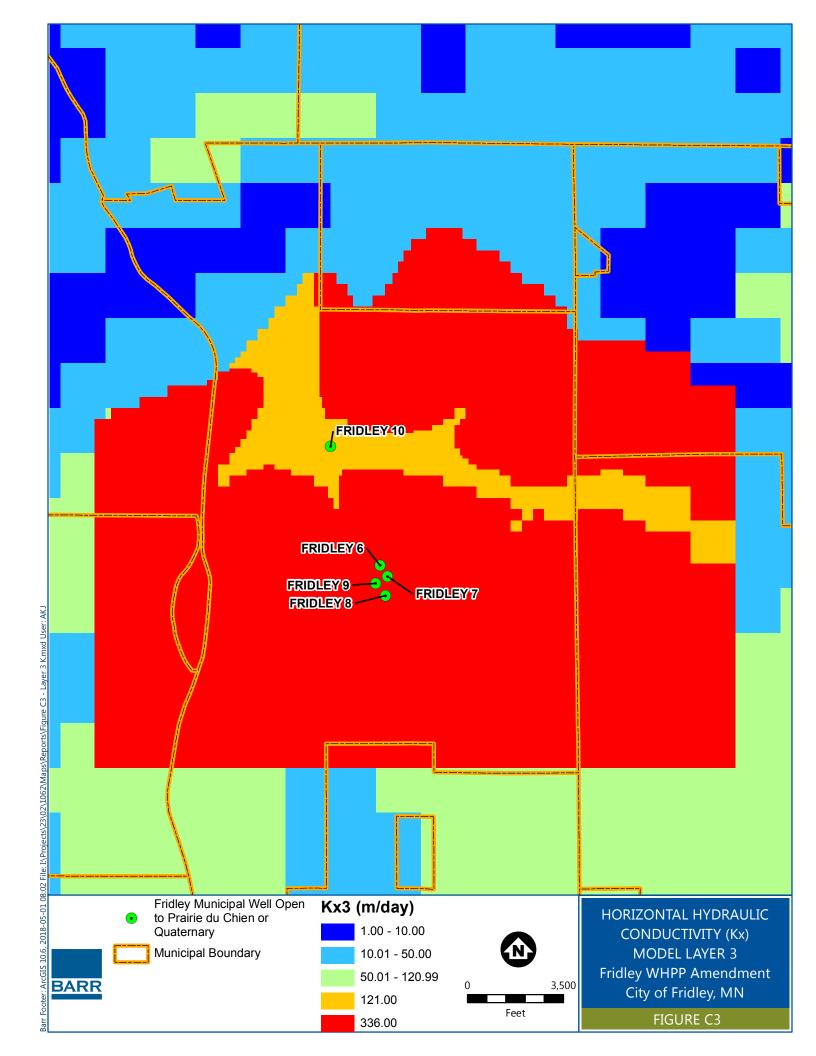
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Unique				Average		
Unique Number Permit Permit Pumped Pumped Rate Rate Rate Rate (m³/day) Rate (m³/day)				Annual		
Number				Volume	Existing	
Number			DNR	of Water	MM3	Updated
Number Permittee Number (MG) (m³/day) (m³/day (m³/day Cayday	Unique				Rate	Rate
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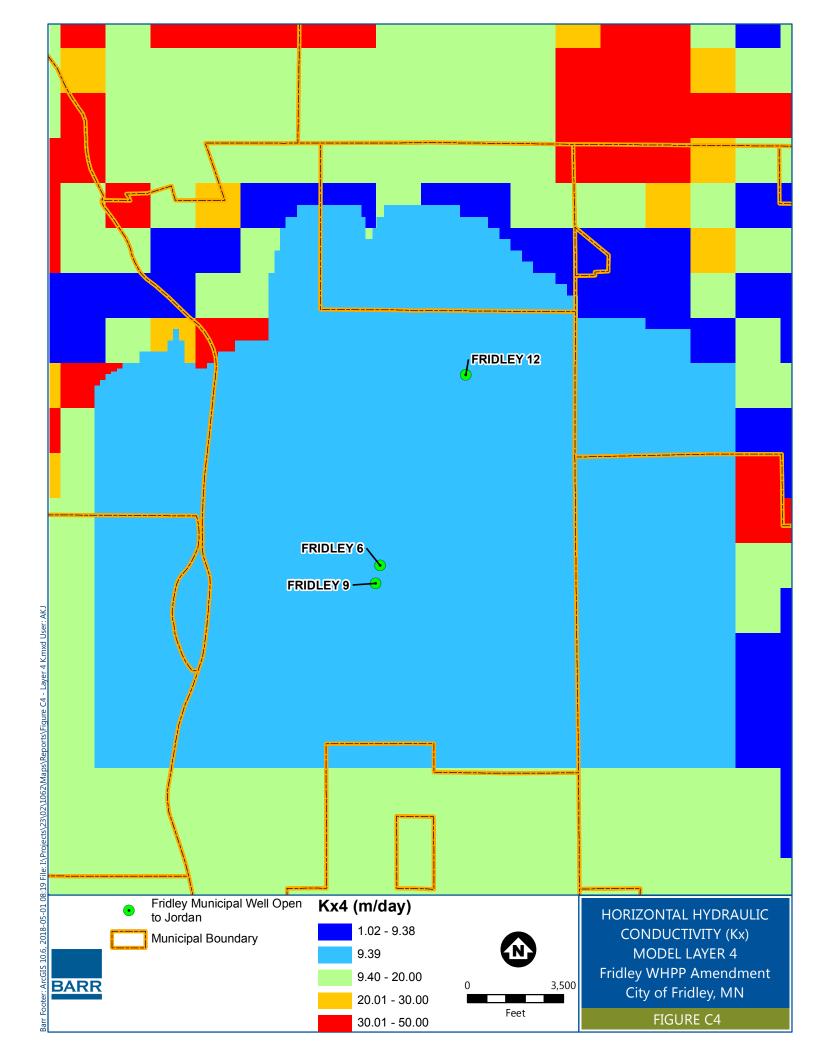
Table C2 High-Capacity Pumping Updates Fridley WHPP Amendment

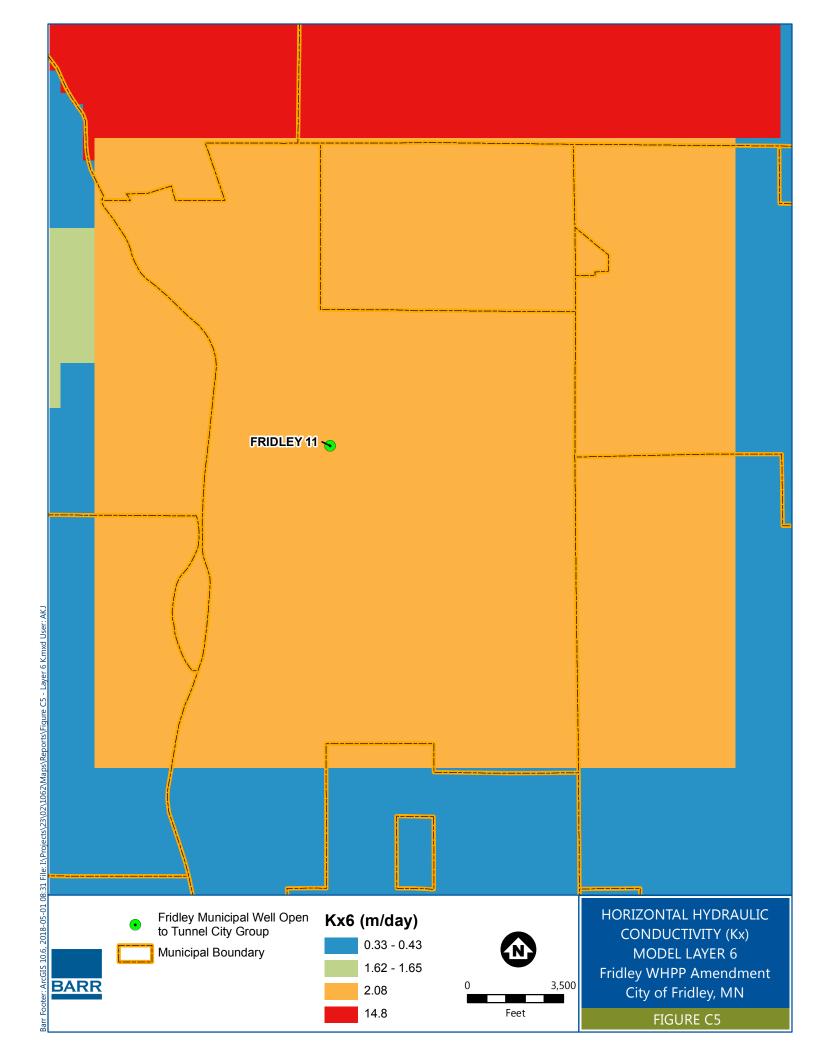
Unique Number	Permittee	DNR Permit Number	2012-2016 Average Annual Volume of Water Pumped (MG)	Existing MM3 Rate (m³/day)	Updated Rate (m³/day)
737627	Soo Line Railroad Company dba Canadian Pacific	2007-0727	6.76	28.95	70.15
737634	Soo Line Railroad Company dba Canadian Pacific	2007-0211	9.21	51.02	95.50
737636	Soo Line Railroad Company dba Canadian Pacific	2007-0727	1.86	8.17	19.34
751349	Soo Line Railroad Company dba Canadian Pacific	2007-0727	4.52	17.10	46.91
751350	Soo Line Railroad Company dba Canadian Pacific	2007-0727	0.83	5.26	8.59
755058	Soo Line Railroad Company dba Canadian Pacific	2007-0727	1.00	3.98	10.35
755059	Soo Line Railroad Company dba Canadian Pacific	2007-0211	9.09	40.27	94.26
756598	Ashland Petroleum Company	2007-0285	0.00	0.05	0.00

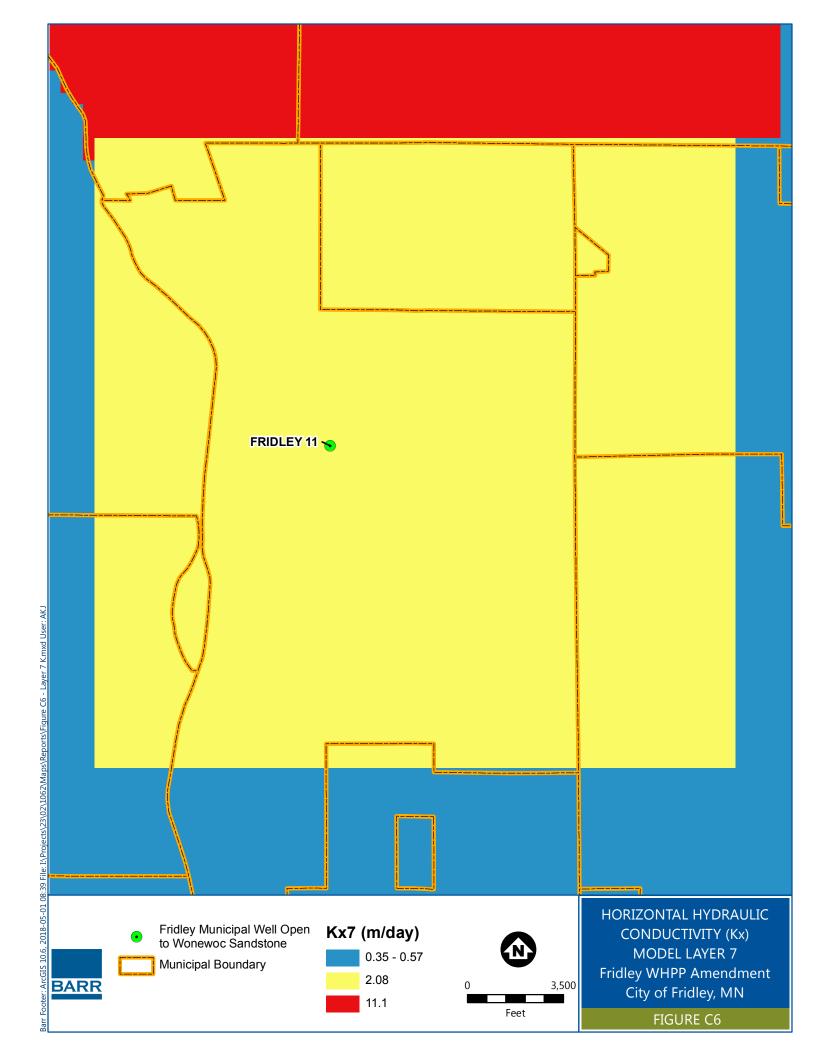


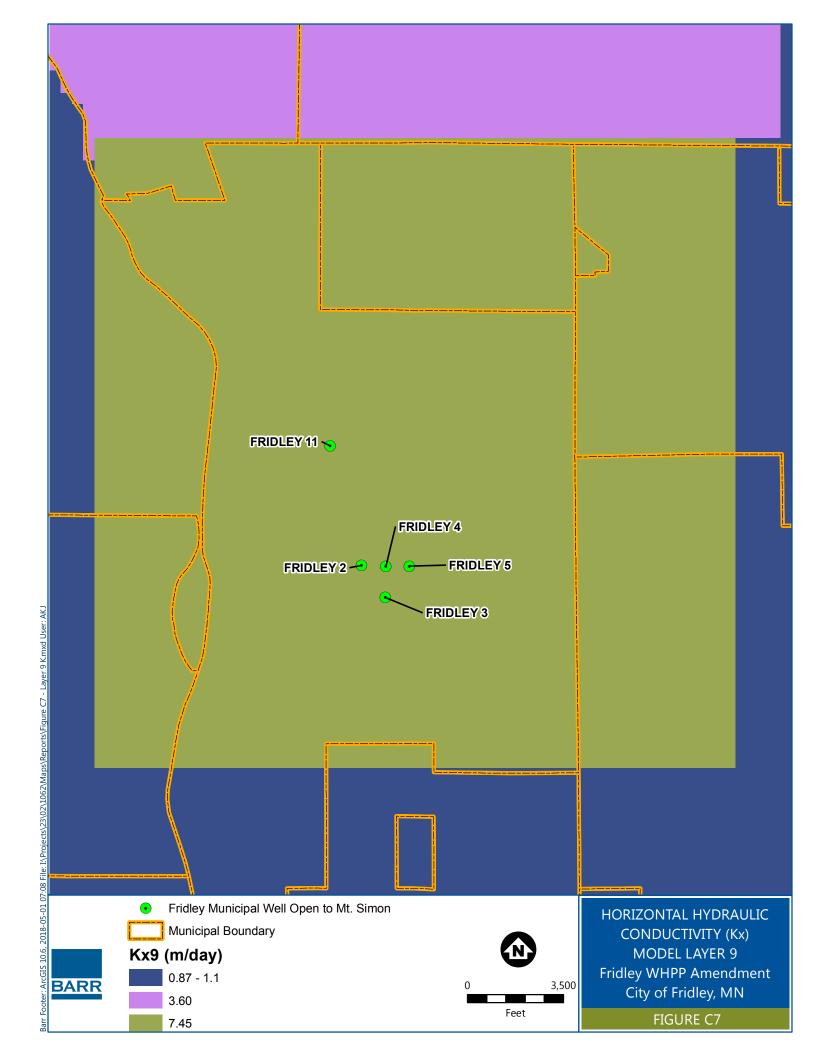


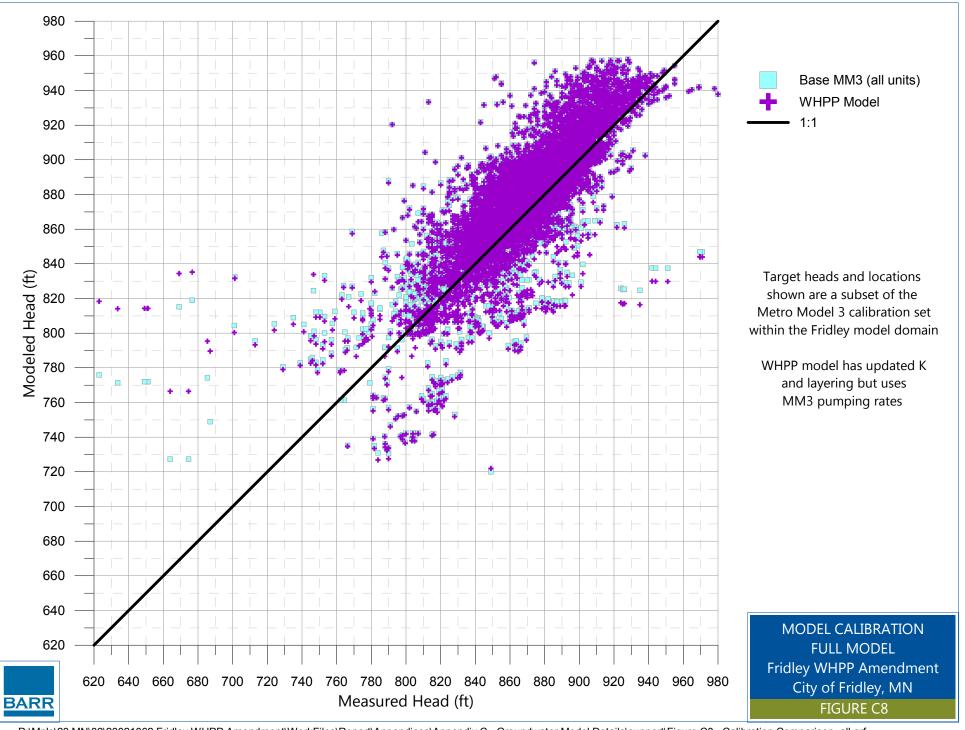


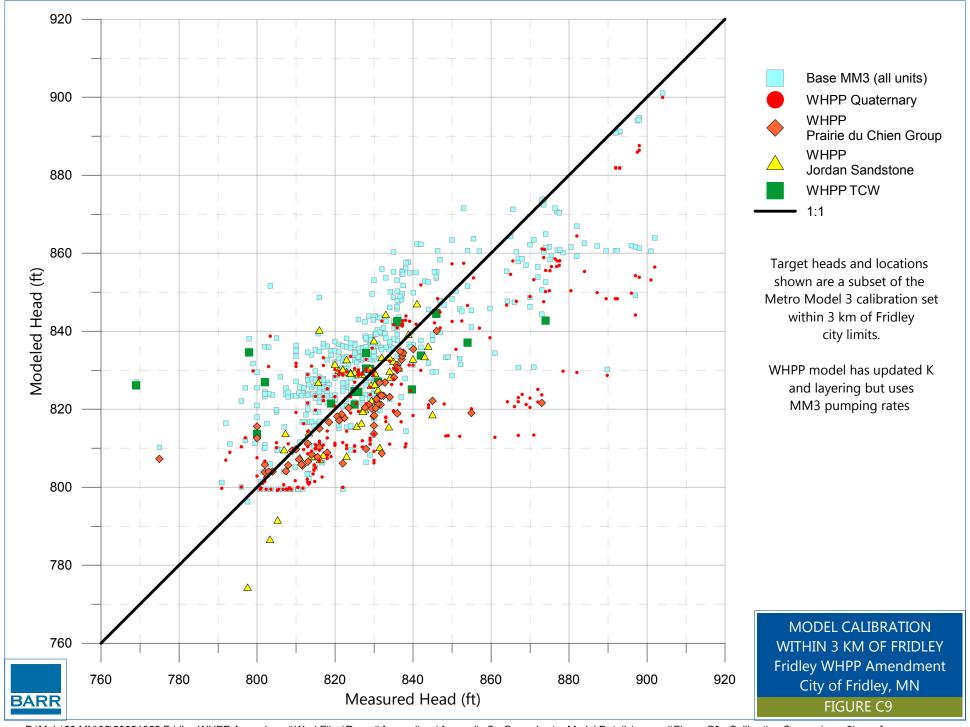








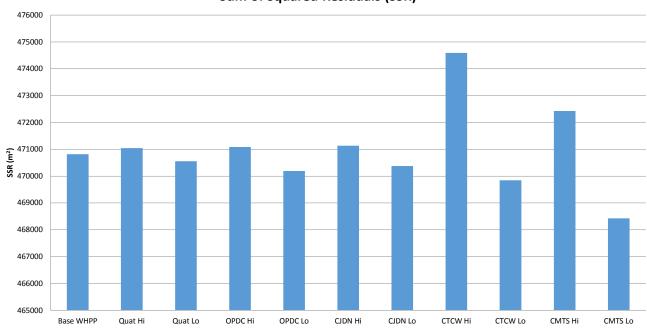




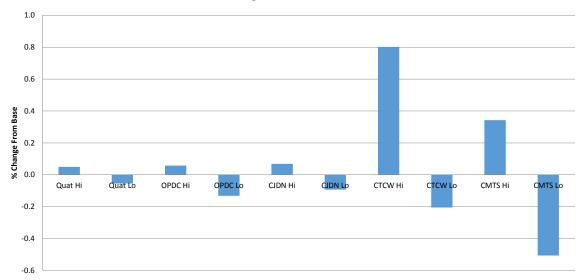
P:\Mpls\23 MN\02\23021062 Fridley WHPP Amendment\WorkFiles\Report\Appendices\Appendix C - Groundwater Model Details\support\Figure C9 - Calibration Comparison_3km.grf

Figure C10 Sensitivity Analysis Results Fridley WHPP Amendment

Sum of Squared Residuals (SSR)1,2



% Change in SSR From Base



Appendix D

Fracture Flow Delineation

OPDC Thicknesses

	OPDC Thickness	Thickness to Use in	Thickness to Use in
Well	from Log (ft)	Delineations (ft)	Delineations (m)
Fridley 6	108		
Fridley 7	134	123.75	37.7
Fridley 8	135	125.75	37.7
Fridley 9	118		
Fridley 12	72	72	21.9

Combined Wells 6, 7, 8, and 9 Center of Pumping

Well	UTM X	UTM Y	Pumping Rate (m³/day)
weii	OTIVI X	UTIVIT	(III /uay)
6	479923	4992127	1610
7	480005	4992003	356
8	479984	4991790	2973
9	479875	4991927	1559
Combined	479943.8853	4991918.036	6498

OPDC Contribution to Well 12

Total Well 12 Pumping Rate	3055	m ³ /day
Flow from L3 to L4 in Well 12 capture zone Flow from L4 to L3 in Well 12 capture zone	1578.9 45.559	m³/day m³/day
Net Contribution from OPDC	1533.341	m³/day
Percentage from OPDC	50.2%	1

> 10%, fracture flow delineation required

Combined Wells 6, 7, 8, and 9: 1-Year

Calculation for Fixed Radius with No Upgradient Extension

See method 1 of Guidance for Delineating Wellhead Protection Area in Fractured and Solution-Weathered Bedrock in Minnesota (MDH, 2005)

Calculated Fixed Radius (m)

598

Volume (m³)

42,353,036

Input Variables			
Well Pumping Rate m ³ /day	6498		
Pumping Period (years)	1		
Effective porosity, n	0.056		
Thickness of saturated portion of aquifer, L			
(m)	37.7		

$$R = \sqrt{\frac{Q}{nL\pi}}$$

Where:

Q = Well Discharge (L³)=(Well pumping rate)(pumping time period)

n = effective porosity

Combined Wells 6, 7, 8, and 9: 5-Year

Calculation for Ratio of Well Discharge to the Discharge Vector (Q/Qs)

See: Appendix 2 of Guidance for Delineating Wellhead Protection Area in Fractured and Solution-Weathered Bedrock in Minnesota (MDH, 2005)

If well is open to both a porous media aquifer and a fractured or solution-weathered bedrock aquifer then delineation Technique 3 should be used

Input variables

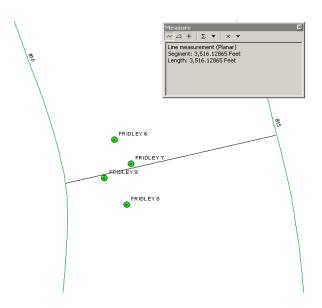
2	
Well Discharge, Q (m ³ /day)	6498
Well Discharge, Q (gpm)	1192
Aquifer Thickness, H (ft)	124
Aquifer Hydraulic Conductivity K (m/day)	336.00
Hydraulic Gradient, I (ft/ft)	0.0014

Calculated Q/Qs (m)

360

Equation listed in Appendix 2 of Guidance for Delineating Wellhead Protection Area in Fractured and Solution-Weathered Bedrock in Minnesota (MDH, 2005)

$$Q/Qs = \frac{Q\left(\frac{1ft^3}{7.48gal}\right)\left(\frac{1440\min}{1day}\right)\left(\frac{0.0283m^3}{1ft^3}\right)}{(H)\left(\frac{0.3048m}{1ft}\right)(K)(i)}$$



Calculation for Fixed Radius with No Upgradient Extension

See method 1 of Guidance for Delineating Wellhead Protection Area in Fractured and Solution-Weathered Bedrock in Minnesota (MDH, 2005)

Input Variables

Well Pumping Rate m ³ /day	6498
Pumping Period (years)	5
Effective porosity, n	0.056
Thickness of saturated portion of aquifer, L	
(m)	37.7

Calculated 5-yr Fixed Radius (m)

1337

Volume (m³)

211,765,179

 $R = \sqrt{\frac{Q}{nL\pi}}$

Where:

Q = Well Discharge (L^3/T) =(Well pumping rate)(pumping time period)

n = effective porosity

Well 12: 1-Year

Calculation for Fixed Radius with No Upgradient Extension

See method 1 of Guidance for Delineating Wellhead Protection Area in Fractured and Solution-Weathered Bedrock in Minnesota (MDH, 2005)

Calculated Fixed Radius (m)

381

Volume (m³)

9,994,098

<u>Input Variables</u>			
Well Pumping Rate m ³ /day	1533		
Pumping Period (years)	1		
Effective porosity, n	0.056		
Thickness of saturated portion of aquifer, L			
(m)	21.9		

$$R = \sqrt{\frac{Q}{nL\pi}}$$

Where:

Q = Well Discharge (L³)=(Well pumping rate)(pumping time period)

n = effective porosity

Well 12: 5-Year

Calculation for Ratio of Well Discharge to the Discharge Vector (Q/Qs)

See: Appendix 2 of Guidance for Delineating Wellhead Protection Area in Fractured and Solution-Weathered Bedrock in Minnesota (MDH, 2005)

If well is open to both a porous media aquifer and a fractured or solution-weathered bedrock aquifer then delineation Technique 3 should be used

Input variables

Well Discharge, Q (m ³ /day)	1533
Well Discharge, Q (gpm)	281
Aquifer Thickness, H (ft)	72
Aquifer Hydraulic Conductivity K (m/day)	336.00
Hydraulic Gradient, I (ft/ft)	0.0013

Calculated Q/Qs (m)

156

Equation listed in Appendix 2 of Guidance for Delineating Wellhead Protection Area in Fractured and Solution-Weathered Bedrock in Minnesota (MDH, 2005)

$$Q/Qs = \frac{Q\left(\frac{1ft^3}{7.48gal}\right)\left(\frac{1440\min}{1day}\right)\left(\frac{0.0283m^3}{1ft^3}\right)}{(H\left(\frac{0.3048m}{1ft}\right)(K)(i)}$$

Calculation for Fixed Radius with No Upgradient Extension

See method 1 of Guidance for Delineating Wellhead Protection Area in Fractured and Solution-Weathered Bedrock in Minnesota (MDH, 2005)

Input Variables

Well Pumping Rate m³/day	1533
Pumping Period (years)	5
Effective porosity, n	0.056
Thickness of saturated portion of aquifer, L	
(m)	21.9

Calculated 5-yr Fixed Radius (m)

851

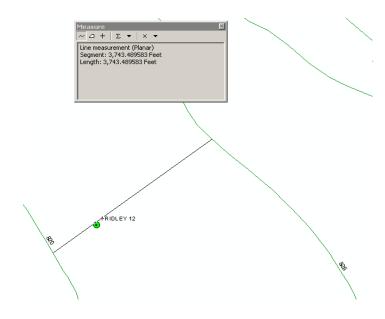
Volume (m³) 49,970,488

 $R = \sqrt{\frac{Q}{n I \pi}}$

Where:

Q = Well Discharge (L^3/T) =(Well pumping rate)(pumping time period)

n = effective porosity



Appendix E

MDH Well Vulnerability Assessments





625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2 SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #1 UNIQUE WELL #: 00206685

COUNTY: Anoka	TOWNSH	IIP NUMBER: 30 RANGE: 24 W	SECTION: 23 QUARTERS: DCAA
CRITERIA		DESCRIPTION	<u>POINTS</u>
Aquifer Name(s)	:	Tunnel City-Mt.Simon	
DNR Geologic Sensitivity Rating	:	Low	20
L Score	:	0	
Geologic Data From	:	Well Record	
Year Constructed	:	1956	
Construction Method	:	Cable Tool/Bored	0
Casing Depth	:	389	5
Well Depth	:	925	
Casing grouted into borehole?		Yes	0
Cement grout between casings?		Yes	0
All casings extend to land surface?		Yes	0
Gravel - packed casings?		No	0
Wood or masonry casing?		No	0
Holes or cracks in casing?		No	0
Isolation distance violations?			0
Pumping Rate	:	700	10
Pathogen Detected?			0
Surface Water Characteristics?			0
Maximum nitrate detected	:	<1 01/01/1976	0
Maximum tritium detected	:	Unknown	0
Non-THMS VOCs detected?			0
Pesticides detected?			0
Carbon 14 age	:	Unknown	0
Wellhead Protection Score	:		35
Wellhead Protection Vulnerability Rat	ting:		NOT VULNERABLE

Vulnerability Overridden

COMMENTS

Low vulnerability rating is based on the presence of the basal St. Peter Sandstone.

Well construction details regarding grout between casings phoned in by John Flora at city of Fridley on 1/26/99.





625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2
SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #2 UNIQUE WELL #: 00206674

COUNTY: Anoka	TOWNSH	HIP NUMBER: 30 RANGE: 24 W	SECTION: 14 QUARTERS: DCBB
<u>CRITERIA</u>		DESCRIPTION	<u>POINTS</u>
Aquifer Name(s)	:	Mt. Simon	
DNR Geologic Sensitivity Rating	:	Very low	10
L Score	:	11	
Geologic Data From	:	Well Record	
Year Constructed	:	1960	
Construction Method	:	Cable Tool/Bored	0
Casing Depth	:	675	0
Well Depth	:	842	
Casing grouted into borehole?		No	0
Cement grout between casings?		Yes	0
All casings extend to land surface?		Yes	0
Gravel - packed casings?		No	0
Wood or masonry casing?		No	0
Holes or cracks in casing?		Unknown	0
Isolation distance violations?			0
Pumping Rate	:	700	10
Pathogen Detected?			0
Surface Water Characteristics?			0
Maximum nitrate detected	:	.3 01/01/1976	0
Maximum tritium detected	:	Unknown	0
Non-THMS VOCs detected?			0
Pesticides detected?			0
Carbon 14 age	:	Unknown	0
Wellhead Protection Score	:		20
Wellhead Protection Vulnerability Rat	ting:		NOT VULNERABLE

Vulnerability Overridden

COMMENTS

Very low rating is based on an L-11 score of the combined thicknesses of the St. Lawrence and Eau Claire confining layers.





625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2
SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #3 UNIQUE WELL #: 00206670

COUNTY: Anoka	TOWNS	HIP NUMBER: 30 RANGE: 24 W	SECTION: 14 QUARTERS: DCDD
<u>CRITERIA</u>		DESCRIPTION	<u>POINTS</u>
Aquifer Name(s)	:	Mt. Simon	
DNR Geologic Sensitivity Rating	:	Very low	10
L Score	:	11	
Geologic Data From	:	Well Record	
Year Constructed	:	1961	
Construction Method	:	Cable Tool/Bored	0
Casing Depth	:	752	0
Well Depth	:	870	
Casing grouted into borehole?		No	0
Cement grout between casings?		Yes	0
All casings extend to land surface?		Yes	0
Gravel - packed casings?		No	0
Wood or masonry casing?		No	0
Holes or cracks in casing?		Unknown	0
Isolation distance violations?			0
Pumping Rate	:	750	10
Pathogen Detected?			0
Surface Water Characteristics?			0
Maximum nitrate detected	:	<.4	0
Maximum tritium detected	:	Unknown	0
Non-THMS VOCs detected?			0
Pesticides detected?			0
Carbon 14 age	:	Unknown	0
Wellhead Protection Score	:		20
Wellhead Protection Vulnerability Rat	ing:		NOT VULNERABLE

Vulnerability Overridden

COMMENTS

Very low vulnerability is based on a composite L-11 score from the combined thicknesses of the St. Lawrence and Eau Claire confining layers.





625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2
SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #4 UNIQUE WELL #: 00201158

COUNTY: Anoka	TOWNSHI	P NUMBER: 30 RANGE: 24 W	SECTION: 14 QUARTERS: DCAA
<u>CRITERIA</u>		DESCRIPTION	<u>POINTS</u>
Aquifer Name(s)	:	Mt. Simon	
DNR Geologic Sensitivity Rating	:	Very low	0
L Score	:	17	
Geologic Data From	Ξ	Well Record	
Year Constructed	:	1961	
Construction Method	:	Cable Tool/Bored	0
Casing Depth	:	663	0
Well Depth	:	831	
Casing grouted into borehole?		No	0
Cement grout between casings?		Yes	0
All casings extend to land surface?		Yes	0
Gravel - packed casings?		No	0
Wood or masonry casing?		No	0
Holes or cracks in casing?		Unknown	0
Isolation distance violations?			0
Pumping Rate	•	650	10
Pathogen Detected?			0
Surface Water Characteristics?			0
Maximum nitrate detected	:	.1 06/05/1987	0
Maximum tritium detected	:	Unknown	0
Non-THMS VOCs detected?			0
Pesticides detected?			0
Carbon 14 age	:	Α	-20
Wellhead Protection Score	:		-10
Wellhead Protection Vulnerability Rat	ng:		NOT VULNERABLE

Vulnerability Overridden





625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2
SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #5 UNIQUE WELL #: 00206675

COUNTY: Anoka	TOWNSHI	P NUMBER: 30 RANGE: 24 W	SECTION: 14 QUARTERS: DDBA
CRITERIA		DESCRIPTION	<u>POINTS</u>
Aquifer Name(s)	:	Mt. Simon	
DNR Geologic Sensitivity Rating	:	Very low	0
L Score	:	12	
Geologic Data From	:	Well Record	
Year Constructed	:	1961	
Construction Method	:	Cable Tool/Bored	0
Casing Depth	•	656	0
Well Depth	•	845	
Casing grouted into borehole?		Yes	0
Cement grout between casings?		Unknown	5
All casings extend to land surface?		Yes	0
Gravel - packed casings?		No	0
Wood or masonry casing?		No	0
Holes or cracks in casing?		Unknown	0
Isolation distance violations?			0
Pumping Rate	:	1000	10
Pathogen Detected?			0
Surface Water Characteristics?			0
Maximum nitrate detected	-	.3 01/01/1976	0
Maximum tritium detected	:	Unknown	0
Non-THMS VOCs detected?			0
Pesticides detected?			0
Carbon 14 age	:	Unknown	0
Wellhead Protection Score	:		15
Wellhead Protection Vulnerability Rat	ing:		NOT VULNERABLE

Vulnerability Overridden





625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2
SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #6 UNIQUE WELL #: 00206673

COUNTY: Anoka	TOWNSHIP	NUMBER: 30 RA	NGE: 24 W	SECTION	: 14 QUARTERS: DCAB	
CRITERIA		DESCRIPTION			<u>POINTS</u>	
Aquifer Name(s)	:	Prairie Du Chien-Joi	rdan			
DNR Geologic Sensitivity Rating	:	Medium			25	
L Score	:	0				
Geologic Data From	:	Well Record				
Year Constructed	:	1972				
Construction Method	:	Cable Tool/Bored			0	
Casing Depth	:	153			10	
Well Depth	:	255				
Casing grouted into borehole?		Yes			0	
Cement grout between casings?		Not applicable			0	
All casings extend to land surface?		Yes			0	
Gravel - packed casings?		No			0	
Wood or masonry casing?		No			0	
Holes or cracks in casing?		Unknown			0	
Isolation distance violations?					0	
Pumping Rate	:	1350			20	
Pathogen Detected?					0	
Surface Water Characteristics?					0	
Maximum nitrate detected	:	.1 01/01/1976			0	
Maximum tritium detected	:	Unknown			0	
Non-THMS VOCs detected?		1,1,2-Trichloroethan	ne	08/12/1989	VULNERABLE	
Pesticides detected?					0	
Carbon 14 age	:	Unknown			0	
Wellhead Protection Score	:				55	
Wellhead Protection Vulnerability Rat	ng :				VULNERABLE	

Vulnerability Overridden :





625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2
SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #7 UNIQUE WELL #: 00206678

COUNTY: Anoka	TOWNSHIP	NUMBER:	30	RANGE: 24	W	SECTION: 14	QUARTERS: DCAD
CRITERIA		DESCRIP	PTION				<u>POINTS</u>
Aquifer Name(s)	:	Prairie Du	u Chien	Group			
DNR Geologic Sensitivity Rating	:	Low					20
L Score	:	3					
Geologic Data From	:	Well Reco	ord				
Year Constructed	:	1970					
Construction Method	:	Cable Too	ol/Bored				0
Casing Depth	:	138					10
Well Depth	:	262					
Casing grouted into borehole?		Unknown					0
Cement grout between casings?		Unknown					5
All casings extend to land surface?		Yes					0
Gravel - packed casings?		No					0
Wood or masonry casing?		No					0
Holes or cracks in casing?		Unknown					0
Isolation distance violations?							0
Pumping Rate	:	700					10
Pathogen Detected?							0
Surface Water Characteristics?							0
Maximum nitrate detected	:	.2 01/0	01/1976				0
Maximum tritium detected	:	Unknown	1				0
Non-THMS VOCs detected?		1,1,2-Tric	hloroeth	nane		08/12/1989	VULNERABLE
Pesticides detected?							0
Carbon 14 age	:	Unknown					0
Wellhead Protection Score	:						45
Wellhead Protection Vulnerability Rat	ing:						VULNERABLE

Vulnerability Overridden :

COMMENTS

Well originally drilled in 1966. Deepened to bedrock in 1970.





625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2
SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #8 UNIQUE WELL #: 00206669

COUNTY: Anoka	TOWNSHIP	NUMBER:	30	RANGE: 24	W	SECTION	: 14	QUARTERS: DCDD
CRITERIA		DESCRIP	TION					<u>POINTS</u>
Aquifer Name(s)	:	Prairie Du	ı Chien	Group				
DNR Geologic Sensitivity Rating	:	High						VULNERABLE
L Score	:	0						
Geologic Data From	:	Well Reco	ord					
Year Constructed	:	1969						
Construction Method	:	Cable Too	l/Bored	I				0
Casing Depth	:	138						10
Well Depth	:	265						
Casing grouted into borehole?		Unknown						0
Cement grout between casings?		Unknown						5
All casings extend to land surface?		Yes						0
Gravel - packed casings?		No						0
Wood or masonry casing?		No						0
Holes or cracks in casing?		Unknown						0
Isolation distance violations?								0
Pumping Rate	:	1400						20
Pathogen Detected?								0
Surface Water Characteristics?								0
Maximum nitrate detected	:	.2 08/1	2/1989)				0
Maximum tritium detected	:	Unknown						0
Non-THMS VOCs detected?		1,1,2-Tric	hloroetl	hane	0	8/12/1989		VULNERABLE
Pesticides detected?								0
Carbon 14 age	:	Unknown						0
Wellhead Protection Score	:							35
Wellhead Protection Vulnerability Rat	ing:							VULNERABLE

Vulnerability Overridden





625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2
SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #9 UNIQUE WELL #: 00206672

COUNTY: Anoka	TOWNSH	IP NUMBER: 30 RANGE: 24	W SECTION:	: 14 QUARTERS: DCBD
CRITERIA		DESCRIPTION		<u>POINTS</u>
Aquifer Name(s)	:	Prairie Du Chien-Jordan		
DNR Geologic Sensitivity Rating	:	Low		20
L Score	:	0		
Geologic Data From	:	Well Record		
Year Constructed	:	1972		
Construction Method	:	Cable Tool/Bored		0
Casing Depth	:	145		10
Well Depth	:	262		
Casing grouted into borehole?		Unknown		0
Cement grout between casings?		Unknown		5
All casings extend to land surface?		Yes		0
Gravel - packed casings?		No		0
Wood or masonry casing?		No		0
Holes or cracks in casing?		Unknown		0
Isolation distance violations?				0
Pumping Rate	:	1350		20
Pathogen Detected?				0
Surface Water Characteristics?				0
Maximum nitrate detected	:	.2 01/01/1976		0
Maximum tritium detected	:	Unknown		0
Non-THMS VOCs detected?		1,1,2-Trichloroethane	08/12/1989	VULNERABLE
Pesticides detected?				0
Carbon 14 age	:	Unknown		0
Wellhead Protection Score	:			55
Wellhead Protection Vulnerability Rat	ing:			VULNERABLE

Vulnerability Overridden :

COMMENTS

Low rating is based on the presence of the basal St. Peter confining layer.





625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2 SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #10 UNIQUE WELL #: 00206658

COUNTY: Anoka	TOWNS	HIP NUMBER: 30 RANGE: 24 W	SECTION: 11 QUARTERS: CDCC
CRITERIA		DESCRIPTION	<u>POINTS</u>
Aquifer Name(s)	:	Quaternary Buried Artesian Aquifer	
DNR Geologic Sensitivity Rating	:	Low	20
L Score	:	2	
Geologic Data From	:	Well Record	
Year Constructed	:	1969	
Construction Method	:	Cable Tool/Bored	0
Casing Depth	:	128	10
Well Depth	:	199	
Casing grouted into borehole?		Yes	0
Cement grout between casings?		Yes	0
All casings extend to land surface?		Yes	0
Gravel - packed casings?		No	0
Wood or masonry casing?		No	0
Holes or cracks in casing?		No	0
Isolation distance violations?			0
Pumping Rate	:	700	10
Pathogen Detected?			0
Surface Water Characteristics?			0
Maximum nitrate detected	:	<.4	0
Maximum tritium detected	:	6.5 11/04/1999	VULNERABLE
Non-THMS VOCs detected?			0
Pesticides detected?			0
Carbon 14 age	:	Unknown	0
Wellhead Protection Score	:		40
Wellhead Protection Vulnerability Rat	ting:		VULNERABLE

Vulnerability Overridden

COMMENTS

Well construction details regarding presence of grout between casings and absence of holes or cracks in casing, in addition to absence of isolation distance violations phoned in by John Flora of city of Fridley on 1/26/99.





625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2
SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #11 UNIQUE WELL #: 00206657

COUNTY: Anoka	TOWNS	HIP NUMBER: 30 RANGE: 24 W	SECTION: 11 QUARTERS: CDCC
CRITERIA		DESCRIPTION	<u>POINTS</u>
Aquifer Name(s)	:	Jordan-Mt.Simon	
DNR Geologic Sensitivity Rating	:	Low	20
L Score	:	1	
Geologic Data From	:	Data Inferred From Nearby Wells	
Year Constructed	:	1970	
Construction Method	:	Cable Tool/Bored	0
Casing Depth	:	325	5
Well Depth	:	669	
Casing grouted into borehole?		Yes	0
Cement grout between casings?		Unknown	5
All casings extend to land surface?		Yes	0
Gravel - packed casings?		No	0
Wood or masonry casing?		No	0
Holes or cracks in casing?		Unknown	0
Isolation distance violations?			0
Pumping Rate	:	750	10
Pathogen Detected?			0
Surface Water Characteristics?			0
Maximum nitrate detected	:	<.4	0
Maximum tritium detected	:	1.1 04/23/1997	VULNERABLE
Non-THMS VOCs detected?			0
Pesticides detected?			0
Carbon 14 age	:	Unknown	0
Wellhead Protection Score	:		40
Wellhead Protection Vulnerability Rat	ting:		VULNERABLE

Vulnerability Overridden

COMMENTS

Low vulnerability rating is based on the geologic log of well #10 (206658).





625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2
SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #12 UNIQUE WELL #: 00209207

COUNTY: Anoka	TOWNSHI	P NUMBER: 30	RANGE: 24	W	SECTION: 12	QUARTERS: BDCC
CRITERIA		DESCRIPTION	<u> </u>			<u>POINTS</u>
Aquifer Name(s)	:	Jordan				
DNR Geologic Sensitivity Rating	:	Very low				15
L Score	:	5				
Geologic Data From	:	Public Water Fi	le			
Year Constructed	:	1970				
Construction Method	:	Cable Tool/Bore	ed			0
Casing Depth	:	234				5
Well Depth	:	276				
Casing grouted into borehole?		Yes				0
Cement grout between casings?		Yes				0
All casings extend to land surface?		Yes				0
Gravel - packed casings?		No				0
Wood or masonry casing?		No				0
Holes or cracks in casing?		No				0
Isolation distance violations?						0
Pumping Rate	:	1200				20
Pathogen Detected?						0
Surface Water Characteristics?						0
Maximum nitrate detected	:	.38 05/20/20	014			0
Maximum tritium detected	:	Unknown				0
Non-THMS VOCs detected?		Xylenes		01/26	/1999	VULNERABLE
Pesticides detected?						0
Carbon 14 age	:	Unknown				0
Wellhead Protection Score	:					40
Wellhead Protection Vulnerability Rat	ing :					VULNERABLE

Vulnerability Overridden

COMMENTS

Well construction details regarding drilling method, presence of grout around borehole and between casings, and absence of holes or cracks in casing and isolation distance violations phoned in by John Flora of the city of Fridley on 1/26/99. Vulnerable status based on tritium result from nearby well 206657 (Fridley Well No. 11).





625 Robert St. N. St. Paul MN 55155 P.O. Box 64975 St. Paul MN 55164 - 0975

PWSID: 1020031 TIER: 2 SYSTEM NAME: Fridley WHP RANK:

WELL NAME: Well #13 UNIQUE WELL #: 00206696

COUNTY: Anoka	TOWNSH	HIP NUMBER: 30 RANGE: 24 W	SECTION: 27 QUARTERS: BADC
<u>CRITERIA</u>		DESCRIPTION	<u>POINTS</u>
Aquifer Name(s)	:	Prairie Du Chien-Jordan	
DNR Geologic Sensitivity Rating	:	High	0
L Score	:	0	
Geologic Data From	:	Well Record	
Year Constructed	:	1970	
Construction Method	:	Cable Tool/Bored	0
Casing Depth	:	191	10
Well Depth	:	332	
Casing grouted into borehole?		Yes	0
Cement grout between casings?		Yes	0
All casings extend to land surface?		Yes	0
Gravel - packed casings?		No	0
Wood or masonry casing?		No	0
Holes or cracks in casing?		No	0
Isolation distance violations?			0
Pumping Rate	:	825	10
Pathogen Detected?			0
Surface Water Characteristics?			0
Maximum nitrate detected	:	<.4	0
Maximum tritium detected	:	5.9 01/01/1999	VULNERABLE
Non-THMS VOCs detected?			0
Pesticides detected?			0
Carbon 14 age	:	Unknown	0
Wellhead Protection Score	:		20
Wellhead Protection Vulnerability Ra	ting:		VULNERABLE

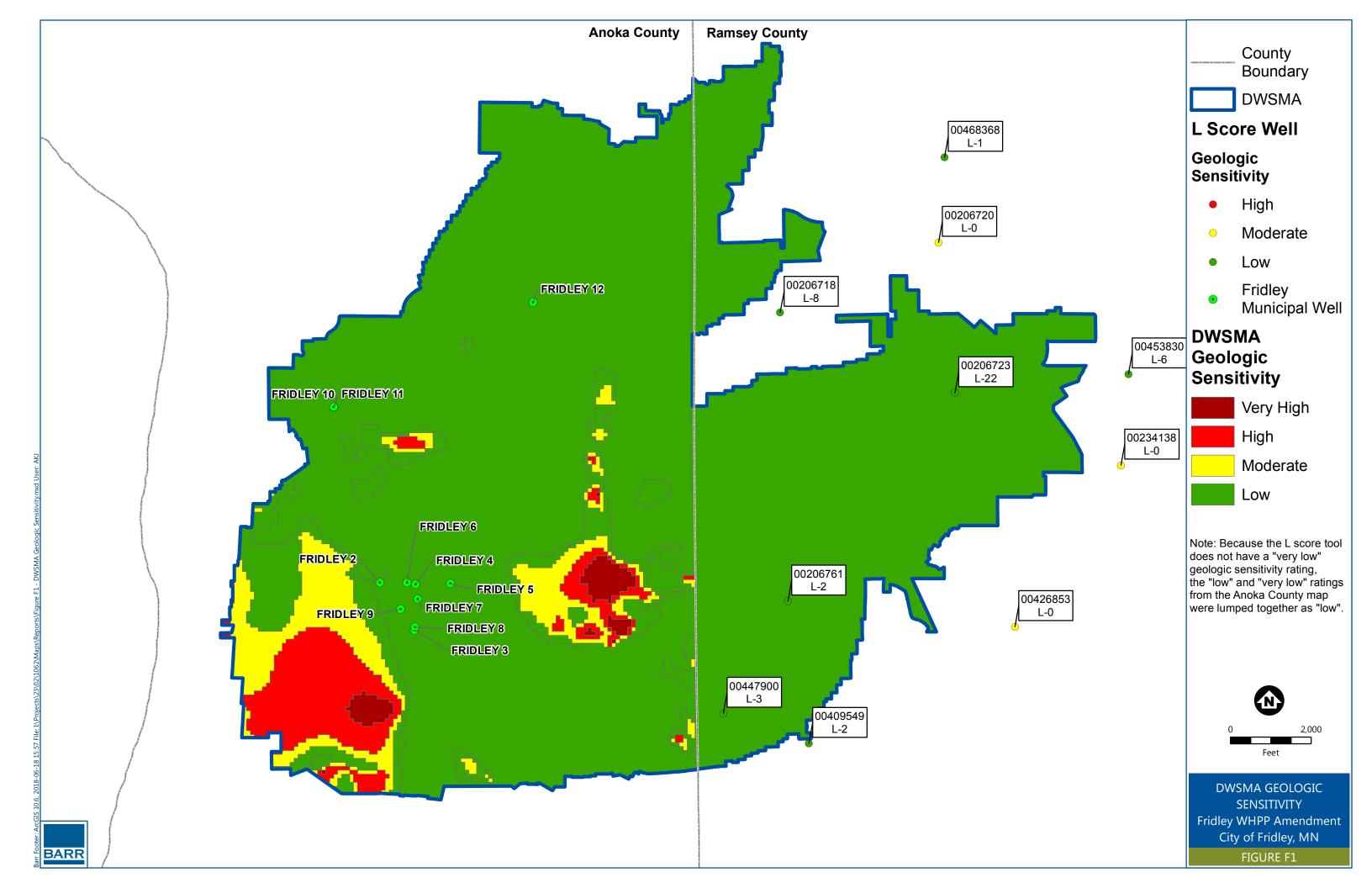
Vulnerability Overridden

COMMENTS

Well construction details regarding presence of grout between casings and absence of holes or cracks in casing and isolation distance violations phoned in by John Flora of the city of Fridley on 1/26/99.

Appendix F

Aquifer Vulnerability Supporting Information



Appendix G

Groundwater Model Files and GIS Shapefiles